

## **Initial Project Summary – Enerjisa Enerji Üretim A.Ş.**

**NAME OF PROJECT:** Enerjisa Enerji Üretim A.Ş.

**NAME OF APPLICANT:** Enerjisa Üretim Santralleri Anonim Şirketi

**PROJECT LOCATION:** Aegean Region, Turkey

**PROJECT DESCRIPTION:** The proposed project involves the development and operation of nine greenfield wind power plants in Western Turkey with an installed capacity of approximately 750 MW. The nine power plants will be located in the Çanakkale, Balıkesir and Aydın provinces in the Aegean Region. The power plants will each range from 6 to 60 wind turbines with a total of 181 turbines, with a height ranging from 81m to 111m. Power will be exported to local transfer substations to connect to the national grid via overhead lines, with an approximate total length of 240 km. The project is expected to produce approximately 2,532 GWh per year.

Project Summary	Aydın				Balıkesir	Çanakkale			
	Dampınar	Kestanederesi	Hacıhıdırlar	Akköy	Uygar	Harmancık	Ovacık	Armutçuk	Ihlamur
District	Germencik and Tire Districts	Nazilli, Kuyucak, Alaşehir and Kiraz District	Sarayköy, Babadağ and Karacasu Districts	Didim District	Bergama, Savaştepe, Burhaniye and Soma Districts	Merkez and Lapseki Districts	Bayramiç District	Havran District	Yenice and Gönen Districts
No. of WTGs	11	28	15	6	60	10	13	20	18

None of the sites are located in any legally protected areas according to Turkish or international legislation. However, five of the sites are located within or near Key Biodiversity Areas: Biga Mountains, Çanakkale Strait, Kaz Mountains, Büyük Menderes Delta, Akdag – Denizli, Boz Mountains, çük Menderes Delta, Mahal Hills, and Lake Bafa.

**ENVIROMENTAL AND SOCIAL CATEGORIZATION AND RATIONALE:** The Project has been reviewed against DFC’s categorical prohibitions and determined to be eligible. The Project is screened as Category A because large-scale wind projects are considered to have significant adverse impacts that could be diverse, irreversible, or unprecedented. Primary environmental and social issues of concern include the potential for impacts on biodiversity, cumulative biodiversity impacts, potential influx, waste management, impacts to community health and safety, labor management, contractor management, resettlement, and supply chain management.

**ANTICIPATED APPLICABLE STANDARDS:** The Project is subject to DFC’s 2020 Environmental and Social Policy and Procedures (“ESPP”). Under DFC’s ESPP, the Project Sponsor is required to comply with applicable national laws and regulations related to environmental and social performance. In addition, DFC’s preliminary environmental and social due diligence indicates that the Project will have impacts that must be managed in a manner consistent with the following of the International Finance Corporation’s (IFC) 2012 Performance Standards:

- PS 1: Assessment and Management of Environmental and Social Risks and Impacts;
- PS2: Labor and Working Conditions;
- PS3: Resource Efficiency and Pollution Prevention;

- PS4: Community Health, Safety, and Security;
- PS5: Land Acquisition and Involuntary Resettlement;
- PS6: Biodiversity Conservation and Sustainable Management of Living Natural Resources; and
- PS8: Cultural Heritage.

The Project is not anticipated to impact any Indigenous Peoples, therefore, PS 7 is not triggered at this time. Applicable provisions of the IFC General Environmental, Health and Safety (EH&S) Guidelines and the EH&S Guidelines for Wind Energy also apply to the Project.

**LOCATION OF LOCAL ACCESS TO PROJECT INFORMATION:**

See separate document for the full list of access points for local disclosure.