

Annex B – Public Information Summary

Host Countries	<p>Democratic Republic of Congo / LIC Malawi / LIC Mozambique / LIC Angola / LMIC Eswatini / LMIC Lesotho / LMIC Tanzania / LMIC Zambia / LMIC Botswana / UMIC Namibia / UMIC South Africa / UMIC</p> <p>(collectively, the “Project Countries”)</p>
Name of Borrower	Africa GreenCo Group Limited (“ AGG Parent ”) and each of its subsidiaries located in a Project Country (each an “ AGG Subsidiary ,” and together with AGG Parent, collectively, “ GreenCo ”).
Project Description	DFC will support GreenCo’s energy aggregation and trading business by funding up to 80% of a liquidity facility to backstop payment obligations to independent power producers (“ IPPs ”) in certain countries in Southern Africa (“ Project Countries ”) under power purchase agreements (the purpose of DFC support, the “ Project ”).
Proposed DFC Loan	\$40 million
All-Source Funding Total	\$50 million
Policy Review	
Developmental Objectives	<p>The Southern African Development Community faces a significant energy shortage of 10-12GW. The lack of creditworthy offtakers in Southern and Eastern Africa’s energy sector has resulted in a vicious cycle of declining investment, higher cost of capital, and poor power system performance. This has slowed and curbed the pipeline of IPPs in the region and has limited the involvement of commercial financing in the sector.</p> <p>To address these challenges, the Project seeks to facilitate the evolution of power markets into a dynamic multi-seller, multi-buyer model. GreenCo seeks to position itself as a creditworthy energy aggregator and trader, offering IPPs an alternative to contracting with public utilities, many of which are suffering from financial and operational strain. The Project is expected to generate electricity savings for consumers, as the AGG Subsidiaries will need to offer competitive pricing in order to</p>

	<p>successfully bid on power supply agreements to consumers. Given the Project’s characteristics, it is categorized as Highly Impactful per DFC’s Impact Quotient (“IQ”).</p>
<p>Environment and Social Assessment</p>	<p>SCREENING: The Project has been reviewed in light of DFC’s categorical prohibitions and was determined to be categorically eligible. The capitalization of this liquidity facility is screened as a Category C activity for the purposes of environmental and social assessment, given GreenCo’s role as a trader rather than a generator of renewable energy.</p> <p>APPLICABLE STANDARDS: Under DFC’s ESPP, GreenCo is required to comply with applicable local and national laws and regulations related to environmental and social performance and applicable provisions of the 2012 International Finance Corporation’s Performance Standard (“PS”) 1 and 2.</p> <p>A virtual due diligence assessment indicates that because the Project involves the capitalization of a liquidity facility, significant adverse impacts with respect to community health and safety, biodiversity, land acquisition and resettlement, indigenous peoples and cultural heritage are not anticipated. Therefore, PS 3, 4, 5, 6, 7, and 8 are not triggered at this time.</p> <p>ENVIRONMENTAL AND SOCIAL RISKS AND MITIGATION MEASURES: As GreenCo is an energy aggregator and trader, the key environmental and social risks relate mainly to GreenCo’s ability to identify, manage and monitor environmental and social risks and impacts of upstream IPPs. GreenCo has an HSES Management System Framework and an agreed action plan to further develop this, under the supervision of GreenCo’s investors, InfraCo Africa and IFU, alongside GuarantCo. Before any additional PPAs are signed, GreenCo will be required to ensure staff and resources including training are sufficient for the implementation of the final HSES Policies and Procedures and the full scope of the Project.</p> <p>GreenCo will be required to develop an external grievance mechanism, and to update its existing internal grievance mechanism to allow for anonymous grievances. DFC will require that all items identified in InfraCo Africa and GuarantCo’s Environmental and Social Action Plans be completed.</p>