

Project: **Power Grid Improvement (PGI) Project** Project Stage: Implementation

Team Leader(s): Rome Chavapricha

Country: Lao PDR

Project Development Objective

The project development objective is to help improve efficiency and reliability of power distribution in the selected load areas served by EDL.

Key Project Data

Project Number	P149599	Effectiveness Date	31 December 2015	Approval Date	23 June 2015
IDA Credit Amount	US\$ 30 million	IDA Disbursement	\$1.86 m (6%)	Closing Date	31 March 2020
PDO Rating	Satisfactory	IP Rating	Moderately Satisfactory		

Introduction

1. A World Bank Mission¹ visited Lao PDR, from August 1-3, 2016 to carry out an implementation support for the Power Grid Improvement Project (PGI). The mission would like to express its gratitude for the hospitality provided by the Ministry of Finance, the Ministry of Energy and Mines and the implementing agency, Electricite du Laos (EdL).
2. As part of the World Bank's Access to Information policy, the team sought guidance from the implementing agencies as to whether the aide-memoire would be publicly disclosed. It was agreed that it would be disclosed.

Key Findings

3. **Project Implementation Progress.** The overall implementation progress is moderately satisfactory. The bid opening for the largest goods package (G-01 estimated cost US\$ 13m: distribution upgrade) was held on August 31, 2016 and 22 bids were received. Bid evaluation report is expected to be sent to the World Bank for review by mid October 2016. Another major goods package (G-05 estimated cost US\$ 5m: Financial Management Information System) received 6 bids. Bids evaluation report is under Bank review and pending clarification, to be followed by bid award in October 2016. The contract for meter testers and test bench (G-06.1), valued at US\$ 0.79m, was awarded in March 2016 and amended on May 2, 2016 to correct for the 10% value added tax.
4. As for consultancy, the largest package (C-01 contract value US\$ 1.22m: Consultancy for Advanced Meter Infrastructure System and Power Distribution Improvement) contract was signed on June 16, 2016 and the inception report was submitted on August 17, 2016. The other substantial package (C-05: Consultancy for FMIS Upgrade) is progressing well and supporting EDL with bid evaluation and negotiation with the supplier. EDL has requested to expand the scope of this package to include FMIS implementation support and will be submitting the proposed contract revision for a Bank no objection in September 2016.

¹ Rome Chavapricha (Sr. Energy Specialist and Task Team Leader), Khamphet Chanvongnaraz (Procurement Specialist), Siriphone Vanisaveth (Financial Management Specialist), Vilayvanh Phonepraseuth (Operations Analyst), Thongkham Chanthavong (Program Assistant). Mr. Masaki Takahashi (Sr. Power Engineer); Ms. Waraporn Hirunwatsiri (Sr. Environmental Specialist); Mr. Juan Martinez (Sr. Social Scientist); Mr. Reaksmeay Keo Sok (Financial Management Consultant), remotely supported the mission on technical, E&S safeguards and FM aspects of the project. Mr. Phongsavanh Phomkong of the IFC participated in the meeting with MOF, MEM and EDL.

5. The estimated disbursement for FY16-17 is US\$ 5 million, led by G-01, G-05, G-06.1, C-01, C-05.

6. Procurement.

- i. Overall, procurement performance of the project is considered Moderately Satisfactory (MS). All of the large selection processes planned under the PGIP are now currently underway. In particular, the biggest ICB supply and installation of goods package bids were opened on August 31, 2016. However, EDL submitted the bid opening record to the Bank on September 6, 2016. EDL is reminded that the minutes of bid opening for contracts subject to prior review shall be promptly sent to the Bank and to all bidders who submitted bids in time. It was also agreed that bid evaluation report for G-01 will be submitted for Bank review by October 17, 2016. See Annex 2 for procurement assessment, agreed actions and tracking tables.
- ii. The project has updated the procurement plan to reflect the current implementation status of all procurement packages and to add new packages as necessary, which was approved by the Bank and published on August 10, 2016.

7. Financial Management and Disbursement.

- i. FM rating is Moderately Satisfactory (MS). The Terms of Reference of the external auditor has been prepared and the Bank's NOL was obtained. The selection of the external auditor has started; but not yet completed. It is suggested EdL should finalize an engagement of the project's external auditor by 30 October 2016. After having a contract with the project auditor, EdL should have a discussion about the audit fieldwork, including interim audit, and schedule on audit report finalization to enable timely submission of the audit report to the Bank by the due date, which is not later than six months after the end of each fiscal year.
- ii. On the updating of the Financial Management Manual, we are pleased to note that the project is finalizing procurement of the FM consultant to assist with revising the Financial Management Manual. The mission encourages EdL to send the minute of negotiation and the draft contract of the FM consultant to the Bank for NOL by 25 September 2016.
- iii. The Bank shared an IFR template with EdL and encouraged EdL to complete the first project IFR which is already overdue. The mission team urges the project to implement these actions as soon as possible, in particular, submission of the IFR, updating the FM manual and appointment of project auditors. FM rating will be reviewed again in light of actions implemented.
- iv. Disbursement is still low, at approximately 6%. The mission team strongly suggest the project to submit the withdrawal application regularly at least monthly, accelerate procurement so that disbursement can be improved.

8. Environmental and Social Safeguards.

- i. EDL confirmed that it will improve the storage facility for the retired Polychlorinated Biphenyls (PCB) based transformers to include a concrete pad with curbs or trays sufficient to contain the liquid contents of these containers should they be spilled or leaked.
- ii. EDL's PGI Technical Team reconfirmed that 3 out of 22 medium voltage (MV) feeder routes require new power poles to be installed. The expected number of new poles are around 160 poles. In addition about 2,000 existing power poles will be replaced with larger/taller poles. EDL confirmed that it has been coordinating with Xaythany District officials to communicate with landowners for land donation for new power poles. The protocol for voluntary land donation has been adopted and implemented. The ESMP provides guidance for EDL and its contractors to implement for project

implementation (e.g. tree trimming and pruning instead of cutting). EDL will arrange a joint meeting with project stakeholders and the contractor to confirm project environmental and social obligations and ESMP prior to construction/installation work to begin.

- iii. The ESMP provides guidance for EDL and its contractors to implement for project implementation. Specifically, the ESMP requires tree trimming and pruning instead of cutting under the project. As EDL normal practices, trimming and pruning of trees and vegetation will be carried out to avoid disruption to overhead power lines and poles. In practice, EDL will avoid trees when installing new power poles. EDL will arrange a joint meeting with project stakeholders and the contractor to confirm and stress project environmental and social obligations and ESMP (of which included as part of the contract agreement) prior to construction/installation work to begin. This meeting is planned to be held in December 2016, following contract award for G-01 package.

9. Advanced Metering Infrastructure and Distribution performance indicators (SAIFI, SAIDI, etc.).

The AMI System consultancy has commenced and will assist EDL to develop AMI roll out plan and develop measurement methodology of distribution performance indicators, collect base line information, and start the measurements. In consultation with EDL, the consultant has selected one representative 22 kV power distribution feeder line in Xaythany as a pilot to collect base line information for distribution performance indicators and start the measurements over a one-year period. This pilot will also test new metering and communication options. The pilot is expected for completion by October 2017 and will inform the roll out plan for new meters and distribution performance improvements.

10. Power sector and EDL finance. A joint MOF-MEM-EDL and WBG meeting was held to provide an update on the status of the Second Five-year Financial Action Plan for Financial Sustainability of EDL and the Power Sector (2013–2017). The implementation of the Financial Action Plan and any updates are legal covenant under PGI Project Financing Agreement. The latest status is summarized as follows.

Proposed Actions	Lead Agencies	Original Schedule	Current Status
1. Electricity tariffs review to inform tariff instruction beyond 2017: - End-users tariffs - Transmission and distribution fees - EDL and EDL-Gen tariffs	MEM	- Finalize consultant's TOR by May 2015 - Consultancy expected to take 1-2 years - New tariff proposals to be submitted to Parliament for approval in 2017	- The consulting firm PWC (India) was hired and commenced work in July 2016 - The tariff affordability review is scheduled for completion by December 2016, and will inform the new tariff design - The new tariff design is scheduled for completion by March 2017 - New tariff proposals can be submitted to Parliament for approval in 2017
2. Centralized billing and payment of electricity bills for public sector and governmental customers	MOF & EDL	- To start fiscal year 2015 - Budget allocation to follow annual budget process	- Implementation started in fiscal year 2016 - EDL now issues consolidated electricity bill for public sector and governmental customers to

			<p>MOF on a monthly basis. In turn, MOF makes payment to EDL when the bill is due.</p> <ul style="list-style-type: none"> - MOF continues to settle old arrears to EDL. The outstanding arrears amount to 274 billion LAK will be put forward in the annual budget request to be paid to EDL by December 2016. Refer to Annex 4 for minute of the meeting between MOF and EDL on February 3, 2016. - EDL will soon be replacing its billing system. EDL confirms that the new billing system will be compatible with the new financial management information system, which will be procured under the IDA-funded Power Grid Improvement Project.
<p>3. Separation of generation investment between EDL and EDL-Gen</p>	<p>MOF, EDL & EDL-Gen</p>	<ul style="list-style-type: none"> - To start fiscal year 2015 - Proposal for project separation or equity support for EDL to be submitted to management and board approval by end 2015 	<ul style="list-style-type: none"> - Not yet implemented as of July 2016. - During the meeting MOF requested EDL to move forward with this proposal. - MOF indicated the budgetary difficulty for the Government to inject new equity into EDL. - As part of the assignment, the tariff consultant PWC (India) will help review capital expenditure and investment requirements of EDL. This will help inform MOF, MEM and EDL on the need for new equity in the coming 5-10 years to ensure capital adequacy of EDL as EDL's indebtedness has exceeded two times its capital and breached the

			financial covenant agreed with World Bank Group and other creditors. The draft Financial Improvement Plan is expected to be ready by February 2017 for Government's deliberation.
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11. The 2015 financial results of EDL Group are not available as of September 9, 2016. The delayed issuance of audited financial results continue to be a challenge for EDL Group. Under the Power Grid Improvement Project, EDL will be procuring a new FMIS and updating its financial reporting procedure. The target is to cut down the time taken for EDL Group to issue audited financial results within four months following the end of a fiscal year.

Next steps and actions

EDL:

- i. To submit first IFR covering the period from first disbursement to June 30, 2016 (already overdue) by September 16, 2016.
- ii. To submit a request for contract amendment for C. 05 to include FMIS implementation support by 20 September 2016.
- iii. To provide a detailed cost break down of the 1st-ranked bidder (to better understand up front cost v/s on-going cost) (Package G-05) by 20 September 2016.
- iv. To provide a first annual project progress report to the WB by 30 September 2016.
- v. Submit Bid Evaluation to the Bank for the procurement of supply and installation of Concrete Poles, Cross Arms, MV and LV Conductors, Capacitors Bank, Reclosers, Load Break Switches and Transformers (Package G-01) by October 17, 2016.
- vi. Submit Bid Evaluation to the Bank for the procurement of Transformer Testing Equipment (Package G-06.2) by October 28, 2016.
- vii. To finalize an engagement of the project's external auditor by 30 October 2016.
- viii. Review and revise FMM by October 30, 2016
- ix. Complete appointment of project auditors by October 30, 2016
- x. Submit withdrawal application to the World Bank monthly

World Bank:

- i. To prepare Implementation Status Report by September 30, 2016.
- ii. To carry out a safeguards due diligence mission prior to work commencement on MV line routes that require additional power pole installation tentatively by November 2016.

Annex 1 – List of People Met

Name	Institution	Position
Mr. Boun Oum Syvanpheng	EdL	Managing Director
Mr. Bounma Manivong	EdL	Deputy Managing Director
Mme. Khamphiou Phounsavat	EdL	Assistant to Managing Director
Mr. Siprasith Boupha	EdL	Project Manager
Mr. Khannousone Phoumkeo	EdL	Deputy Project Manager
Mr. Seune Keosihoun	EdL	Deputy Project Manager
Mr. Latsamee Inthavong	EdL	Deputy Project Manager
Mr. Silikhan Chanthavong	EdL	Manager of Procurement Office
Mr. Kanthaneth Saysompheng	EdL	Manager of Project Loan Accounting Office
Mr. Vongvilay Sisoulath	EdL	Deputy Manager of Environmental Office
Ms. Khamtienphet Inthirath	EdL	Technical Officer, Environmental Office
Mr. Khamphanh Gnabandith	EdL	Technical Officer
Mr. Jitendra Jadon	EdL	Procurement Consultant
Mr. Vongtayfa Sisouvong	EdL	Environmental Consultant
Mme. Khamphay Vithasay	MOF	Director General, State Owned Enterprise (SOE) Dept., MOF
Mr. Souliya Manivong	MOF	Director of Division, SOE, MOF
Mr. Phouvieng Phongsavanh	MOF	Director of Division, SOE, MOF
Mr. Litthanoulok Laspho	MEM	Department of Energy Policy and Planning, MEM
Ms. Vimala Bouliyaphonh	MEM	Department of Energy Policy and Planning, MEM

Annex 2: Procurement Assessment

- i. **Procurement Performance:** Overall, procurement performance of the project is considered “**Moderately Satisfactory**”. The implementation of procurement packages is progressing. All of the large selection processes planned under the PGI are now currently underway. In particular, the biggest ICB supply and installation of goods package bids were opened on August 31, 2016. However, EDL shall be advised that Bid opening record of contract subject to prior review shall be promptly sent to the Bank and to all bidders submitted bids in time; and bids/proposals evaluation reports shall be finalized by October 17, 2016. The mission also advised EDL how to evaluate bids as:
1. **Preliminary Examination of Bids** - The following checks should be applied: verification, eligibility, bid security, completeness of bid and substantial responsiveness.
 2. **Detailed Examination of Bids** - Only those bids surviving preliminary examination need to be examined in this phase: corrections for errors, corrections for provisional sums, modification and discounts, additions, adjustments, price deviations and technical specifications
 3. **Determination of Award** - If the lowest evaluated bidder fails postqualification, its bid should be rejected, and the next ranked bidder should then be subject to postqualification examination. If successful, this bidder should receive the award. If not, the process continues.
- ii. **Updated Procurement Plan:** EDL has updated the procurement plan to reflect the current implementation status of all procurement packages and to add new packages as necessary. The revised procurement plan was reviewed and approved by the Bank.

The following key actions have been agreed during the mission:

No.	Activity	Responsible Agency	Expected Due Date	Assumption
1	Contract amendment finalized for FMIS Implementation support from CSC (Package C-05)	EDL	Sep. 16, 2016	
2	Submit Bid Evaluation to the Bank for the procurement of supply and installation of Concrete Poles, Cross Arms, MV and LV Conductors, Capacitors Bank, Reclosers, Load Break Switches and Transformers (Package G-01)	EDL	Oct. 17, 2016	
3	Submit Bid Evaluation to the Bank for the procurement of Transformer Testing Equipment (Package G-06.2)	EDL	Oct. 28, 2016	
4	Provide for detailed cost break down of the 1st-ranked bidder (to better understand up front cost v/s on-going cost) (Package G-05)	EDL	September 20, 2016	

ID	ACTIVITY	Budget (US\$) Million	Method	Plan vs Actual	Bidding Document prepared and sent for the Bank's review	WB comments/NOL for Bidding Document	Bid Invitation Issued	Bid Opened	Bid Evaluation Report approved by EDL	WB NOL for Bid Evaluation Report	Contract Signed	Comments/ Status
STEP NUMBER					1	2	3	4	5	6	7	
RESPONSIBILITIES/INVOLVEMENT (GENERAL)					EDL	WB	EDL	PC	PC	WB	EDL	
GOODS												
G-01	• Supply and Installation of Concrete Poles, Cross Arms, MV and LV Conductors, Capacitors Bank, Reclosers, Load Break Switches and Transformers	13.22	ICB	Plan:	Feb 2016			June 2016				
				Revised Plan:	June 6, 2016	Expected Bank's NOL by June 17 2016	June 30, 2016	August 31, 2016	15 October 2016	01 November 2016	December 2016	
				Actual:	Feb 24, 2016	- Technical comment: Feb. 27 - Procurement comment: Feb. 29 - Mar 1, TTL invited EDL to a meeting on Mar 4 - Meeting with EDL on Mar 4						- Bidding document used was not correct. - Proposed evaluation criteria is not reasonable. Packaging matter. - Agreed EDL would submit revised BD for the Bank's review
					Mar 10, 2016	- Tech.: request for meeting with EDL. - DPS sent comment to PHL on Mar 14. - Meeting with EDL on Mar 18						- Agreed EDL would submit revised BD for the Bank's review
	March 21, 2016 Mar 31: EDL provided list companies	- PHL provided comments on Mar 21. - asked EDL to provide list of companies that available to bid for						Bank's comments on i) packaging, ii) Contract delivery approach, iii) Nature of the location, iv) Choice and drafting of				

ID	ACTIVITY	Budget (US\$) Million	Method	Plan vs Actual	Bidding Document prepared and sent for the Bank's review	WB comments/NOL for Bidding Document	Bid Invitation Issued	Bid Opened	Bid Evaluation Report approved by EDL	WB NOL for Bid Evaluation Report	Contract Signed	Comments/ Status
STEP NUMBER					1	2	3	4	5	6	7	
RESPONSIBILITIES/INVOLVEMENT (GENERAL)					EDL	WB	EDL	PC	PC	WB	EDL	
						one single lot package - April 8, 2016						procurement documents, v) Inspection Visits, vi) Payment terms, and vii) Installation
					Apr 26, 2016	- Apr 26, 2016: the Bank provided comments - Apr 27, 2016: EDL provided justification. May 10, 2016: the Bank provided comments - May 20, 2016: Meeting with EDL.						- No change in the revised document related to Inspection Visits, Payment Terms, and Installation (the location for installation of poles, LBS, reclosers, etc.) - Agreed EDL would submit revised BD for the Bank's review
					June 6, 2016	June 16, 2016	June 30, 2016	August 31, 2016				Bank provided NOL to the revised BD. IFB was published on June 30, 2016
G-02	Electric Meters	6.00	ICB	Plan:	Feb 10, 2017	Feb 17, 2017	Feb 17, 2017	Mar 30, 2017	Apr 20, 2017	Apr 27, 2017	May 4, 2017	

ID	ACTIVITY	Budget (US\$) Million	Method	Plan vs Actual	Bidding Document prepared and sent for the Bank's review	WB comments/NOL for Bidding Document	Bid Invitation Issued	Bid Opened	Bid Evaluation Report approved by EDL	WB NOL for Bid Evaluation Report	Contract Signed	Comments/ Status
STEP NUMBER					1	2	3	4	5	6	7	
RESPONSIBILITIES/INVOLVEMENT (GENERAL)					EDL	WB	EDL	PC	PC	WB	EDL	
G-05	Financial Management System	5.00	ICB	Plan:	Apr 4, 2016	Apr 11, 2016	Apr 11, 2016	May 23, 2016	June 13, 2016	By September 15, 2016	By September 30, 2016	
				Actual:	January 12, 2016	January 14, 2016						
					January 27, 2016	February 4, 2016	Posted on UNDB on February 4, 2016.	April 21, 2016.	Expected bid evaluation report will be finalized by July 1, 2016.	July 5, 2016		

EDL submitted the BER since July 5, 2016. The BER suggested either SAP or Oracle, so the Bank team spent a few weeks back-and-forth with EDL to make sure that they are ready for this (staffing, budget, and implementation support) and that the new billing system (EDL to procure on their own) will be compatible with the new FMIS. EDL and the billing system supplier just confirmed this past Sept 7 that EDL is ready to move forward, and the new billing system is compatible with both SAP and Oracle. The Bank team requested EDL for detailed cost break down of the 1st-ranked bidder (to better understand up front cost v/s on-going cost) prior to issuing a NOL for award, which is expected by September 20, 2016.

Annex 3 - Follow-up Actions to the Second Financial Action Plan (FAP) for Financial Sustainability of EDL and the Power Sector



Lao People's Democratic Republic
Peace Independence Democracy Unity Prosperity

Mrs. Sally Burningham
Country Manager
The World Bank
Vientiane, Lao PDR
Fax: 856-21-414-210

Dear Mrs. Burningham,

Reference is made to the on-going power sector activities under the Rural Electrification Phase II Project, IDA grant No. H538-LA, GEF grant No. TF098662 and the preparation of the Proposed Power Grid Improvement Project.

The joint working group from the Ministry of Finance (MOF), the Ministry of Energy and Mines (MEM), and Electricite du Laos (EDL) is pleased to propose the following follow up actions to the Second Financial Action Plan for Financial Sustainability of EDL and the Power Sector (2013-2017) including:

Proposed Actions	Lead Agencies	Schedule
1. Electricity tariffs Review to inform tariff instruction beyond 2017 : - End-users tariffs - Transmission and distribution fees - EDL ad EDL-Gen tariffs	MEM	<ul style="list-style-type: none"> Finalize consultant' s TOR by May 2015. Consultancy Expected to take 1-2 years New tariff Proposals to be submitted to Parliament for approval in 2017
2. Centralizes billing and payment of electricity bills for public sector and governmental customers	MOF & EDL	<ul style="list-style-type: none"> To start fiscal year 2015 Budget allocation to follow annual budget process
3. Separation of generation investment between EDL and EDL-Gen	MOF,EDL& EDL-Gen	<ul style="list-style-type: none"> To start fiscal year 2015 Proposal for project separation or equity support for EDL to be submitted to management and board approval by end of 2015

We appreciate and thankful for your kind assistant.

Sincerely yours,

Department of the State
Owned Enterprise
Finance Management,
Ministry of Finance.



Khamphay VITHASAY



Department of Energy Policy
and Planning, Ministry of
Energy and Mines

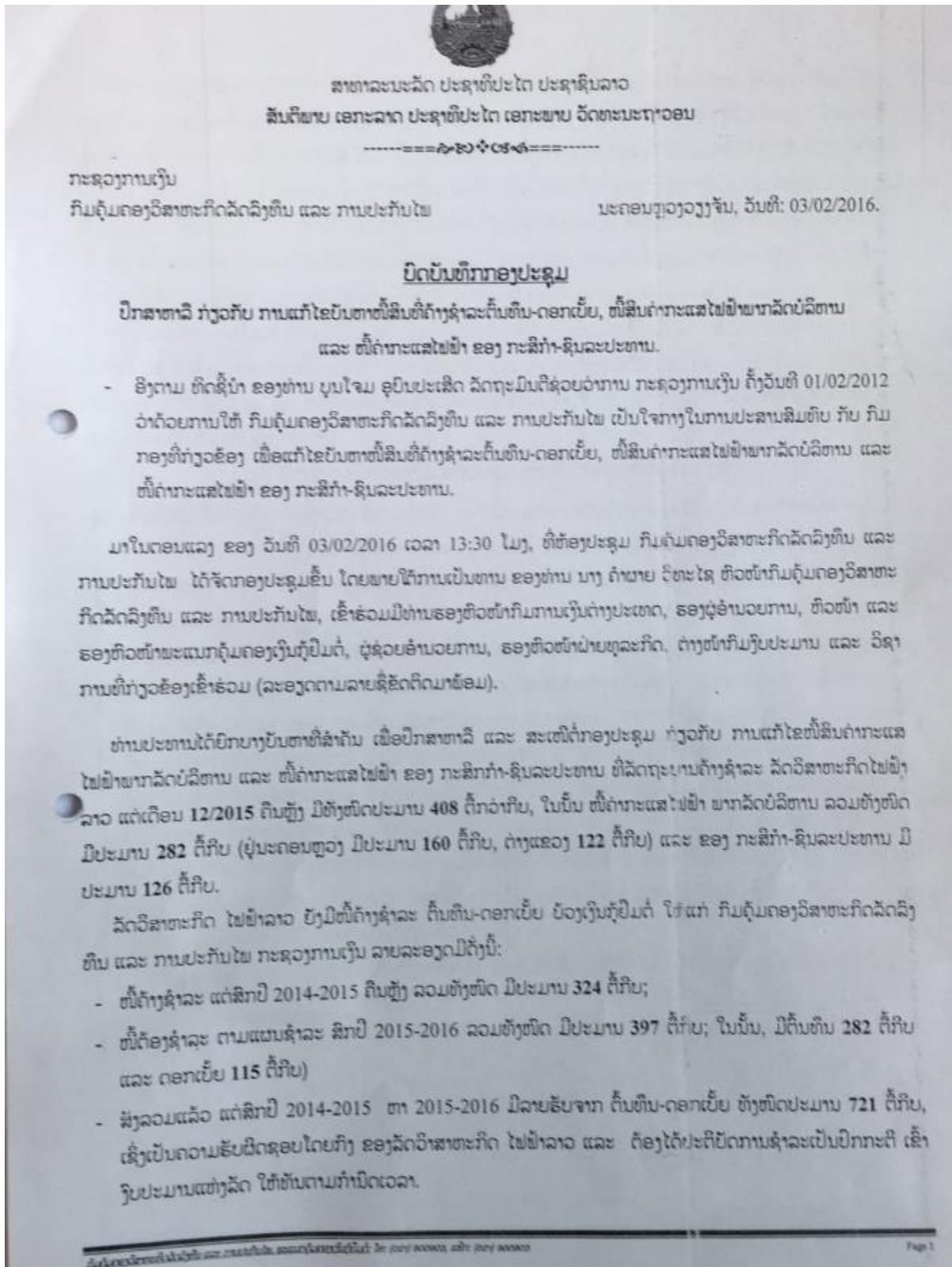
Khamso KOUPHOKHAM



Electricity du Laos

Sisavath THIRAVONG
Managing Director

Annex 4 – Minutes of the Meeting between MOF and EDL on Feb 3, 2016



ໃນສົກປີປະມານ 2015-2016 ກົມງົບປະມານ ກະຊວງການເງິນ ກໍໄດ້ຂຶ້ນແຜນລາຍຈ່າຍທີ່ນອນຢູ່ໃນບ້ວງໜີ້ລວມສູນ ເພື່ອຊໍາລະຄ່າກະແສໄຟຟ້າ ພາກລັດບໍລິຫານ ແຕ່ສົກປີ 2014-2015 ຕົ້ນຫຼັງ ຈໍານວນ 50 ຕື້ກີບ, ເພື່ອໃຫ້ໄຟຟ້າ ລາວ ຈົດຮັບ-ຈົດຈ່າຍ ກັບ ຫໍ້ຄ້າງຊໍາລະ ຕົ້ນທຶນ-ດອກເບ້ຍ ໃນສົກປີ 2014-2015 ຕົ້ນຫຼັງ ຈໍານວນ 324 ຕື້ກີບ, ແຕ່ກໍຍັງມີສ່ວນຜິດດ່ຽງ ພາຍຫຼັງ ຈາກການ ຈົດຮັບ-ຈົດຈ່າຍ ຍັງເຫຼືອປະມານ 274 ຕື້ກີບ, ສະນັ້ນ ອີງຕາມທິດຊີ້ນໍາ ຂອງທ່ານລັດຖະມົນຕີຊ່ວຍວ່າການ ກະຊວງ ການເງິນ ມອບໃຫ້ກົມງົບປະມານ ເອົາເຂົ້າແຜນດັດແກ້ລາຍຈ່າຍ ໃນ 06 ເດືອນທ້າຍປີ ສົກປີປະມານ 2015-2016 ໃຫ້ສໍາເລັດ.

ສໍາລັບຕົວເລກໜີ້ສິນຄ່າກະແສໄຟຟ້າພາກລັດບໍລິຫານແມ່ນ ສະເໜີໃຫ້ໄຟຟ້າລາວ ລົງກວດກາຕົວເລກໜີ້ສິນຄ່າກະແສໄຟຟ້າ ເຮັດບົດບັນທຶກກັບຄະນະກວດກາ ແລ້ວລົງລາຍເຊັນຮັບຮູ້ ແລະ ປຶ້ງປົນຈາກກະຊວງກ່ຽວຂ້ອງ ເພື່ອເປັນບ່ອນອີງໃນການ ຈົດຮັບ-ຈົດຈ່າຍ ພ້ອມທັງປະກອບເອກະສານປຶ້ງປົນ ທີ່ກ່ຽວຂ້ອງ ແລ້ວສົ່ງໃຫ້ກົມງົບປະມານ ເພື່ອຈັດຕັ້ງປະຕິບັດ ຈົດຮັບ-ຈົດຈ່າຍ ກັບ ຫໍ້ຄ້າງຊໍາລະ ຕົ້ນທຶນ-ດອກເບ້ຍ ທີ່ກ່າວມາຂ້າງເທິງ ໃຫ້ແກ່ກົມດຸ້ມຄອງວິສາຫະກິດລັດລົງທຶນ ແລະ ການປະກັນໄພ ໃຫ້ສໍາເລັດ ພາຍໃນສົກປີ 2015-2016, ໂດຍໃຫ້ມີການສົມທົບກັນເປັນແຕ່ລະໄລຍະ ກັບ ກົມງົບປະມານ, ກົມດຸ້ມຄອງວິສາຫະກິດລັດລົງທຶນ ແລະ ການປະກັນໄພ ກະຊວງການເງິນ.


ຜ່ານການປຶກສາຫາລືກອງປະຊຸມເຫັນດີເປັນເອກະພາບກັນດັ່ງນີ້:

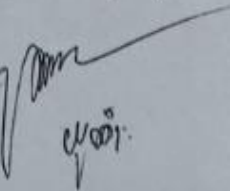
1. ມອບໃຫ້ລັດວິສາຫະກິດ ໄຟຟ້າລາວ ລົງກວດກາຕົວເລກໜີ້ສິນຄ່າກະແສໄຟຟ້າຕົວຈິງ ແລ້ວເຮັດບົດບັນທຶກກັບຄະນະກວດກາ ແລ້ວລົງລາຍເຊັນຮັບຮູ້ ແລະ ປຶ້ງປົນຈາກກະຊວງກ່ຽວຂ້ອງ ເພື່ອເປັນບ່ອນອີງໃນການ ຈົດຮັບ-ຈົດຈ່າຍ ພ້ອມທັງປະກອບເອກະສານປຶ້ງປົນ ທີ່ກ່ຽວຂ້ອງ ແລ້ວສົ່ງໃຫ້ກົມງົບປະມານ ແລະ ກົມດຸ້ມຄອງວິສາຫະກິດລັດລົງທຶນ ແລະ ການປະກັນໄພ ເພື່ອຈັດຕັ້ງປະຕິບັດ ການຈົດຮັບ-ຈົດຈ່າຍ.
2. ມອບໃຫ້ລັດວິສາຫະກິດໄຟຟ້າລາວ ສົມທົບກັບ ກົມງົບປະມານ, ກົມ ດຸ້ມຄອງວິສາຫະກິດລັດລົງທຶນ ແລະ ການປະກັນໄພຈັດຕັ້ງປະຕິບັດ ການຈົດຮັບ-ຈົດຈ່າຍ ຄ່າກະແສໄຟຟ້າ ພາກລັດບໍລິຫານ ບ້ວງ 50 ຕື້ ເພື່ອຫັກລົບກັບຫໍ້ຄ້າງຊໍາລະຕົ້ນທຶນ-ດອກເບ້ຍ ປີ 2014-2015 ປະມານ 324 ຕື້ກີບໃຫ້ສໍາເລັດໃນງວດ II ຂອງສົກປີ 2015-2016, ສ່ວນທີ່ຍັງເຫຼືອປະມານ 274 ຕື້ກີບ ແມ່ນສະເໜີໃຫ້ກົມງົບປະມານ ເອົາເຂົ້າແຜນດັດແກ້ລາຍຈ່າຍ ນໍາໃຊ້ຮ່ວງໃດໜຶ່ງ ຄ່າກະແສໄຟຟ້າພາກລັດບໍລິຫານ ໃນ 06 ເດືອນທ້າຍ ສົກປີ 2015-2016 ເພື່ອນໍາສະເໜີລັດຖະບານຈົດຮັບ-ຈົດຈ່າຍໃຫ້ສໍາເລັດ ເພື່ອບໍ່ໃຫ້ເປັນໜີ້ສິນຕຸມເຕືອ.
3. ລັດວິສາຫະກິດໄຟຟ້າລາວ ຕ້ອງຊໍາລະຕົ້ນທຶນ-ດອກເບ້ຍ ຕາມແຜນຊໍາລະ 397 ຕື້ກີບ ໃນສົກປີ 2015-2016 ໃຫ້ໄດ້ຫຼາຍກວ່າ 100 ຕື້ກີບ, ສ່ວນທີ່ບໍ່ພຽງພໍເທົ່າໃດແມ່ນມອບໃຫ້ລັດວິສາຫະກິດໄຟຟ້າລາວ ປະສານສົມທົບ ກັບ ກົມການເງິນດ່າງປະເທດ ເພື່ອພົວພັນເອົາແຫຼ່ງທຶນ ບ້ວງເງິນກູ້ ເສື້ອນນໍ້າງຸມ 3 ປະມານ 100 ລ້ານ\$ ຫຼື ຫາແຫຼ່ງທຶນອື່ນໆ ນໍາມາດຸ່ນດ່ຽງ ແລະ ແກ້ໄຂໜີ້ສິນ ທີ່ຄ້າງຊໍາລະຕົ້ນທຶນ-ດອກເບ້ຍໃຫ້ກະຊວງການເງິນ.

ດັ່ງນັ້ນ, ຈິ່ງໄດ້ເຮັດບົດບັນທຶກໄວ້ ເພື່ອເປັນບ່ອນອີງ ໃນການຈັດຕັ້ງປະຕິບັດ ແລະ ລາຍງາຍການນໍາຂຶ້ນເທິງມິທິດຊີ້ນໍາ.

ປະທານກອງປະຊຸມ

ຜູ້ບັນທຶກກອງປະຊຸມ


ຄໍາສາຍ ວິທະໄຊ


ຜູ້ວ່າ: