# Electricity Transmission Network Improvement Project (P146199)

EUROPE AND CENTRAL ASIA | Armenia | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2015 | Seq No: 2 | ARCHIVED on 08-Jan-2016 | ISR21993 |

Implementing Agencies: High Voltage Electric Networks, Yerevan Thermal Power Plant

# **Key Dates**

#### **Key Project Dates**

Bank Approval Date:30-Mar-2015
Planned Mid Term Review Date:15-Jun-2017

Original Closing Date:31-Dec-2019

Effectiveness Date:21-Sep-2015
Actual Mid-Term Review Date:-Revised Closing Date:31-Dec-2019

### **Project Development Objectives**

Project Development Objective (from Project Appraisal Document)

The proposed project development objectives (PDO) are to improve the reliability of the power transmission network and system management, and support the Borrower's efforts in ensuring adequate electricity supply

Has the Project Development Objective been changed since Board Approval of the Project Objective?

### Components

Name

Public Disclosure Authorized

Component 1: Strengthening of the power transmission network:(Cost \$60.04 M)

Component 2: Improvement of the power system management:(Cost \$3.13 M)

Component 3: Preparation of a new electricity generation project:(Cost \$1.69 M)

# **Overall Ratings**

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	<ul><li>Satisfactory</li></ul>	<ul> <li>Moderately Unsatisfactory</li> </ul>
Overall Implementation Progress (IP)	<ul><li>Satisfactory</li></ul>	<ul><li>Satisfactory</li></ul>
Overall Risk Rating	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>

# Implementation Status and Key Decisions

The project became effective on September 21, 2015. Implementation is overall on track. The procurement of the contractors for rehabilitation of Ashnak and Yerevan Thermal Power Centre's substation is underway. The other activities are also progressing without delay.

#### **Risks**

# **Systematic Operations Risk-rating Tool**

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Moderate	Moderate	Moderate
Macroeconomic	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>
Sector Strategies and Policies	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>
Technical Design of Project or Program	Moderate	<ul><li>Moderate</li></ul>	Moderate
Institutional Capacity for Implementation and Sustainability	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>
Fiduciary	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>
Environment and Social	Moderate	<ul><li>Moderate</li></ul>	<ul><li>Moderate</li></ul>
Stakeholders	Low	Low	Low
Other			
Overall	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>	<ul><li>Substantial</li></ul>

### Results

# **Project Development Objective Indicators**

▶ Equipment failures per year in target substations (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	10.00		11.00	2.00
Date	30-Dec-2014		29-Dec-2015	31-Dec-2019

▶ Average interruption frequency per year in the project area (Number, Core)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.11	0.11	0.12	0.09
Date	30-Dec-2013	15-Jun-2015	29-Dec-2015	31-Dec-2019

■ Customers served in the project area (Number, Core c		project area (Number, Core Supplemer	nt)
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	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	1040000.00	1040000.00	1040000.00	1040000.00

# ▶ Down time of power system dispatch per year (Minutes, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	20.00	20.00	18.00	0.00
Date	30-Dec-2014	15-Jun-2015	29-Dec-2015	31-Dec-2019

# ▶ Contract for construction of a new CCGT project competitively awarded to a qualified private developer (Text, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No		No	Yes
Date	30-Dec-2014	15-Jun-2015	29-Dec-2015	31-Dec-2019

# ▶ Direct project beneficiaries (Number, Core)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	2984000.00	2984000.00	2984000.00	2993000.00
Date	30-Dec-2014	15-Jun-2015	29-Dec-2015	31-Dec-2019

### ▲ Female beneficiaries (Percentage, Core Supplement)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	48.60	48.60	48.60	48.60

#### **Overall Comments**

#### **Intermediate Results Indicators**

▶ Total number of substations rehabilitated under the project (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	2.00
Date	30-Dec-2014	15-Jun-2015	29-Dec-2015	31-Dec-2019

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	n/a		No progress	Tender documents for selection of a private developer issued
Date	30-Dec-2014	15-Jun-2015	29-Dec-2015	31-Oct-2019

# ▶ Back-up dispatch center constructed (Text, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	n/a		Too early to measure	Back-up dispatch center tested and operational
Date	30-Dec-2014		29-Dec-2015	31-Oct-2019

# ▶ Percent of registered project related grievances responded to within stipulated service standards for response times (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	100.00	100.00
Date	30-Dec-2014	15-Jun-2015	29-Dec-2015	31-Dec-2019

#### **Overall Comments**

### **Data on Financial Performance**

# Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P146199	IBRD-84950	Effective	USD	52.00	52.00	0.00	0.13	51.87	0%
Key Dates (by Ioan)									
Project	Loan/Credit/TF	Status	Approval Date	e Signir	ng Date	Effectiveness [	Date Orig.	Closing Date	Rev. Closing Date
P146199	IBRD-84950	Effective	30-Mar-2015	08-Ap	r-2015	21-Sep-2015	31-De	c-2019	31-Dec-2019

#### **Cumulative Disbursements**



# **Restructuring History**

There has been no restructuring to date.

# Related Project(s)

There are no related projects.