



RESTRUCTURING PAPER
ON A
PROPOSED PROJECT RESTRUCTURING
OF
ELECTRICITY NETWORK REINFORCEMENT AND EXPANSION PROJECT (ENREP)
APPROVED ON MAY 29, 2012
TO
FEDERAL DEMOCRATIC REPUBLIC OF ETHIOPIA

Energy and Extractives Global Practice
Eastern and Southern Africa Region

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ABBREVIATIONS AND ACRONYMS

AF	Additional Finance
CERs	Certified Emission Reductions
CF	Carbon Finance
Ci-Dev	Carbon Initiative for Development
CIPWTS	Customer Information and Product Warranty Tracking System
COVID-19	Coronavirus Disease 2019
DBE	Development Bank of Ethiopia
EE	Energy Efficiency
EEP	Ethiopian Electric Power
EEU	Ethiopian Electric Utility
ELEAP	Ethiopia Electrification Program
ENREP	Electricity Network Reinforcement and Expansion Project
ERP	Enterprise Resource Planning
ERPA	Emission Reduction Purchase Agreement
ESIA	Environment & Social Impact Analysis
ESME	Small and Medium Enterprise Energy Support
GHG	Greenhouse Gas
GOE	Government of Ethiopia
IDA	International Development Association
LILLO	Line-in Line-out
LLM	Live Line Maintenance
MOF	Ministry of Finance
MOWE	Ministry of Water and Energy, formerly Ministry of Water, Irrigation and Energy
MS	Moderately Satisfactory
NEP	National Electrification Plan
OLA	Oromo Liberation Army
PDO	Project Development Objective
PIU	Project Implementation Unit
PoA	Program of Activities
RAP	Resettlement Action Plan
RBF	Results Based Finance
RE	Renewable Energy
RPP	Revenue Protection Program
SDR	Special Disbursing Rights
SQL	Structured Query Language
TA	Technical Assistance
TDF	Tigray Defense Forces
TF	Trust Fund
UNFCCC	United Nations Framework Convention on Climate Change



The World Bank

Electricity Network Reinforcement and Expansion Project (ENREP) (P119893)

BASIC DATA

Product Information

Project ID P119893	Financing Instrument Investment Project Financing
Original EA Category Partial Assessment (B)	Current EA Category Partial Assessment (B)
Approval Date 29-May-2012	Current Closing Date 31-Dec-2021

Organizations

Borrower Federal Democratic Republic of Ethiopia	Responsible Agency Development Bank of Ethiopia,Ethiopia Electric Power
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Project Development Objective (PDO)

Original PDO

The Development Objectives of the Electricity Network Reinforcement and Expansion Project are to improve reliability of the electricity network and to increase access to electricity services in Ethiopia.

Summary Status of Financing (US\$, Millions)

Ln/Cr/Tf	Approval	Signing	Effectiveness	Closing	Net Commitment	Disbursed	Undisbursed
IDA-58140	27-May-2016	15-Jun-2016	31-Aug-2016	31-Dec-2021	200.00	99.69	100.49
IDA-51260	29-May-2012	12-Jun-2012	04-Jan-2013	31-Dec-2021	200.00	182.87	.81
TF-A2910	14-Jul-2016	14-Jul-2016	14-Jul-2016	31-Oct-2025	9.08	.39	8.69
TF-A2909	27-Jun-2016	14-Jul-2016	14-Jul-2016	31-Oct-2025	11.11	.39	10.71
TF-A2302	27-May-2016	15-Jun-2016	31-Aug-2016	30-Apr-2019	4.90	4.90	0



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Electricity Network Reinforcement and Expansion Project (ENREP) (P119893)

Policy Waiver(s)

Does this restructuring trigger the need for any policy waiver(s)?

No



I. PROJECT STATUS AND RATIONALE FOR RESTRUCTURING

A. Project Background

1. The Electricity Network Reinforcement and Expansion Project ENREP (P119893) in the amount of IDA credit SDR 129.2 million (US\$200 million equivalent) (IDA - Credit 5126) was approved by the World Bank Board of Directors on May 29, 2012, with an original closing date of December 31, 2017 and became effective on January 4, 2013. An Additional Financing (AF) (P155563) to ENREP, in the amount of IDA credit SDR 142 million (US\$200 million equivalent) (IDA - Credit 5814) was approved on May 27, 2016 and became effective on August 31, 2016, extending the closing date of the original credit until June 30, 2019. In addition, under the Part 3 of the ENREP AF, the Government of Ethiopia received a US\$5 million grant from the Small and Medium Enterprise Energy Support in Sub-Saharan Africa Grant (ESME, TF0A2302) which is fully disbursed and was closed on April 30, 2019. The Project Development Objective (PDO) is to improve reliability of the electricity network and to increase access to electricity services in Ethiopia. The project progress towards achievement of the PDO has been rated Satisfactory, and Implementation Progress (IP) has been Moderately Satisfactory for the past 12 months.
2. The project was earlier restructured in May 2019 to extend the closing date of the parent project and AF (Cr. Num. 5126 and 5814) by two and half years (until December 31, 2021) to allow for the completion of the implementation of key activities, adjust costs between components, reallocate funds between categories, modify the results indicators to streamline the indicators related to the credit line activities and adjust end targets to reflect the implementation progress. This restructuring of the project increased the total duration of the project to approximately nine and a half years.
3. The ENREP project also covers two *Carbon Initiative for Development (CiDev)* funded Carbon Finance (CF) programs: (i) the *Off-Grid Renewable Energy Program (US\$11.1 million)* for GHG emission reductions associated with the off-grid solar lighting and solar home systems; and (ii) the *Clean Cooking Energy Program (US\$9.1 million)* for carbon credits associated with the use of cleaner cooking technologies. These CiDev CF programs will close on October 31, 2025, and the underlying Emission Reduction Purchase Agreements (ERPA) extend up to December 31, 2024, to close well beyond the ENREP project which closes on December 31, 2021. Below is the table presenting the financing of the ENREP and AF projects.

Table-1: Financing covered under ENREP and ENREP AF

Financing	Credit/ Grant	Project ID	Amount (US\$)	Effective Date	Closing Date
ENREP: Original Financing	IDA-51260	P119893	200,000,000	04 Jan 2013	31 Dec 2021
ENREP: Additional Financing	IDA-58140	P155563	200,000,000	31 Aug 2016	31 Dec 2021
CiDev CF: Clean Cooking Energy Program	TF-A2910	P153425	9,075,787	14 Jul 2016	31 Oct 2025
CiDev CF: Off-Grid Renewable Energy Program	TF-A2909	P153864	11,106,004	14 Jul 2016	31 Oct 2025
ESME Grant: RE & EE Market Development Grant	TF-A2302	P119893	500,000	31 Aug 2016	30 Apr 2019

4. The ENREP project would improve the delivery of electricity services in the country and help expand access in on-grid and off-grid areas, in line with the Government's National Electrification Program (NEP 2018-2022). The project also provides capacity building and tools to improve the performance of the two utilities, Ethiopian Electric Power (EEP) and Ethiopian Electric Utility (EEU). The project is implemented by the EEP, the EEU and the Development Bank of Ethiopia (DBE), through the following four components:
 - (a) **Component 1:** Reinforcement and expansion of electricity networks (US\$190 million, of which US\$100 million under original credit, US\$90 million AF).



- (b) **Component 2:** Access scale up (US\$120 million, of which US\$50 million under original credit, US\$70 million AF).
- (c) **Component 3:** Market development for renewable energy and energy efficient products (US\$45 million, of which US\$20 million under original credit, US\$20 million AF, US\$5 million TF-A2302).
- (d) **Component 4:** Modernization support (US\$30 million, of which US\$10 million under original credit, US\$20 million AF).

In addition, US\$20 million were set aside for contingencies under the original credit.

- 5. The proposed restructuring is the third restructuring of the ENREP project. The first one, approved in April 2014, was intended to reflect the unbundling of the national power sector by adjusting the Project Implementing Entity and fiduciary arrangements. The second restructuring was approved in May 2019 and was intended to allow sufficient time for procurement and completion of mainly the activities started since August 2016 using funding from additional finance. The activities envisaged for completion during this extension period from June 30, 2019 to December 31, 2021, could not be completed yet, primarily due to the global COVID-19 pandemic and the difficult security situation in some parts of the country, which has compelled the contractors and consultants to slow down implementation.

B. Impact of COVID-19 Pandemic and Security Issues on Implementation

- 6. Further to the previous extension of the closing date for the ENREP in May 2019 from June 30, 2019 to December 31, 2021, the implementation of the additional finance funded activities gathered significant momentum – particularly regarding the three transmission lines and distribution strengthening in six towns. There were some initial delays in implementation of additional finance funded activities due to internal factors such as a prolonged procurement process for the Debretabor-Bekoji substations, inadequate preparation of safeguards documentation and delays in hiring of consultants to strengthen in-house safeguards documentation for Metu Masha Transmission Line, and slow performance by the contractor in design finalization for Lots 1 & 2 of the Six-Town project. However, the subsequent impacts from the COVID-19 pandemic and the deteriorating security environment have significantly aggravated the delays with slowdown in material manufacture and supply, travel difficulties for consultants and contractors, and inaccessibility of project sites.
- 7. **Impact of the COVID-19 Pandemic:** The COVID-19 pandemic slowed down the manufacturing and supply of materials primarily from China and India since end 2019 / early 2020. It made difficult for contractors and consultants to travel to the sites in Ethiopia. While most contractors and consultants did not completely withdraw and their local partners continued to support the projects, the arrival of materials from abroad was delayed. This phenomenon particularly affected the implementation of the Six Towns project, where the Chinese contractors requested a revision of the implementation schedule.
- 8. **Impact of Security Situation:** Many of the sites under the ENREP are in the northern part of Ethiopia, which has been affected by conflict since November 2020. Work at sites within Tigray region and on the outskirts have been affected by conflict with some reported instances of minor damage to project property. The ongoing conflict has affected the ability of contractors, consultants, and utility staff to work at sites within Tigray and on its outskirts. As a result, several key project activities have been affected, including: (i) remedial work to address sagging of lines in one section of the Alamata-Combolcha transmission line; (ii) work on Azezo-Chilga transmission line (conductor stringing and sub-station commissioning), even though the activity has reached final stages of implementation; and (iii) work on distribution strengthening in the Adigrat town, even though all materials had been received. Further, the substation at Debretabor town in Amhara, for which the contract is about to be awarded as a part of the Debretabor-Bekoji Substations project, is also located in a conflict affected area.



C. Implementation Status

ORIGINAL PROJECT

9. Most activities under the original project have been completed, except for some remedial works, and the disbursements stand at 99.55 percent as of November 30, 2021. The following activities from the original project have been completed: **Component-1:** (i) Rehabilitation of six substations, (ii) Erection of two new GIS substations in Addis, (iii) Supply of goods for rehabilitation and upgrading of nine substations, (iv) Supply of protection equipment for 24 substations, and (v) Supply and installation of communication equipment for 66 substations; **Component-2:** Eight towns project including sub-transmission and distribution system strengthening, as well as implementation of the SCADA system; **Component-3:** Development Bank of Ethiopia (DBE) Line of Credit for Private Sector Enterprises and Micro Finance Institutions to promote Renewable Energy and Energy Efficiency equipment. While funds from original project have been fully deployed, this activity is ongoing with additional funds available under the AF; and **Component-4:** Modernization Support including ERP Implementation at EEU.
10. The only remaining activity from the original project is the remedial work to address sagging in one portion of the Combolcha-Alamata Transmission Line, which was earlier delayed due to compensation issues that are now resolved. The sub-stations and the transmission line have been completed and are expected to be energized once the ground clearance in one section is increased by clearing the ground below. The line passes through the Tigray and Amhara regions and the work to increase ground clearance has been stopped due to emergent security issues along the transmission line. Upon resumption, the transmission line needs only a few months for addressing ground clearance issues and for energization.

ADDITIONAL FINANCING

11. Activities under additional financing to the project faced initial delays due to lengthy procurement processes, safeguard issues and COVID-19 related delays. All key activities under the additional financing credit have now commenced and are progressing well except in Tigray and Amhara regions where the prevailing security environment continues to pose implementation difficulties. Most activities have been procured, while a couple – mainly supply contracts - are in the final stages of contract award. The implementation status of the four project components is summarized below:

Component-1: Reinforcement and expansion of electricity networks (Implemented by EEP)

- (a) **Fincha-Shambu Transmission Line and Substations:** Implementation is now in the final stages and is expected to be completed by end December 2021. One spare transformer would also be delivered by end December 2021.
- (b) **Azezo-Chilga Transmission Line and Substations:** Azezo-Chilga line has achieved 95% completion of construction activities but is now stopped due to the prevailing security situation since March 2021. It may require about three months to complete the remaining works upon resumption of the works.
- (c) **Metu-Masha Transmission Line and Substations:** While the implementation of substations at Metu and Masha is now well advanced with 88% progress, the transmission line has been significantly delayed earlier due to safeguard issues as the route involves dense coffee beans forest. The 67km line needs to comply with ESIA and RAP requirements before physical works can commence. After considerable delay, partially due to COVID-19 related travel difficulties as well as delays in finalizing the terms of reference and procurement to hire the safeguard consultant, consultants have been appointed by EEP for the preparation of revised safeguards documents based on a new routing which reduces the involvement of forest area. The updated safeguards documentation is under review, and pending approval by the World Bank, the physical implementation will be resumed and is expected to be completed in about 18 months.



- (d) **Bekoji-Debretabor Substations:** The award of contract for the Bekoji-Debretabor was delayed due to issues with certain technical specifications that necessitated back-and-forth between the World Bank and the clients. The procurement for this activity is now in final stages and award is expected in the next few weeks. After award of contract, the construction of stations and installation of equipment would require 14 months as per the contract. While Bekoji is located south of Addis Ababa in the Oromia region, Debretabor is in the Amhara region and may be affected by security considerations going forward.

Component-2: Access Scale-up (Implemented by EEU)

- (a) **Six Towns Project:** This activity covers distribution network rehabilitation and expansion in six towns. The six towns are packaged in three contract lots namely: Lot 1 - Harar and Wolayta Sodo, Lot 2 - Shashamane and Debre Markos, and Lot 3 - Gonder and Adigrat. After significant delays in procurement, the three contracts for the six towns project commenced in late 2019 / early 2020. This delay was already reflected in the assessment at the time of the last closing date extension of the ENREP project in May 2019. Subsequently however, contract implementation has been affected by COVID-19 pandemic as well as the deteriorating security situation. The dispatch of equipment from China and India was affected by COVID-19 induced lockdowns as well as travel restrictions. While all other equipment and materials have now been manufactured and delivered to the sites, the manufacture of concrete poles has been considerably delayed due to difficulty in cement availability. Physical works have commenced in all towns except at Adigrat. The overall progress of the six towns is estimated as 38% completion. The security situation in Gonder (Amhara region) and Adigrat (Tigray region) has been unfavorable, and the contractor has stopped work and removed its personnel from these sites. Since the materials for these two towns have already arrived, EEU has the option of replacing them with towns in other parts of the country, while covering Adigrat and Gonder in a subsequent round of distribution strengthening investments. Network rehabilitation under Lots 1 & 2 is expected to be completed within one year, and that under Lot 3 within 18 months.
- (b) **150,000 New connections:** This activity involves providing 150,000 new customer connections in thirteen towns. The supply of meters has already been completed. However, the supply of cables got delayed due to COVID-19 and then the contractor faced difficulties due to rapid increase in cost of raw materials. EEU decided to use available in-house stocks of cables for providing connections, while the new deliveries will be used to replace the in-house stocks. The cables contract has been cancelled with mutual consent and a new contract is now under procurement. The activity of physical connections to 150,000 households, which includes supply of concrete poles, is being implemented through multiple contracts for faster implementation and is expected to take about 12 months for completion.

Component-3: Market Development for Renewable Energy Products (Implemented by DBE)

12. Under this component, more than 1.5 million households have been positively affected by increasing access to modern energy services. The credit line is now fully subscribed, and 1.15 million solar lanterns and 168,539 solar home systems, while over 806,000 energy efficient products have been procured. The sale of cookstoves, however, has been slow as micro finance institutions have not been interested in providing loans due to high transaction costs. The US\$5 million grant from the SME Energy Support in Sub-Saharan Africa Grant (ESME), which finances technical assistance to help support activities as well as a collateral support facility for private sector enterprises, has already been fully utilized. DBE has started revolving the collateral support facility. This component is broadly on track and expected to be completed by December 31, 2021.

Component-4: Modernization Support (Implemented by EEU)



13. The two remaining activities under this component are Revenue Protection Plan (RPP) and Live line Maintenance (LLM) both are in advanced stages of procurement. Both are supply contracts which can be fulfilled in a short period of time. The supply of LLM equipments is expected by end August 2022, while that of RPP equipments is expected by end October 2022. Other activities under this component included the installation of a new Enterprise Resource Planning (ERP) system at EEU, as well as some consultancy services and technical assistance, which have all been completed.

D. Rationale for restructuring

14. All activities under the ENREP project (IDA-51260 and IDA-58140) are on track. Most activities are either already completed or in an advanced stage of implementation. Security situation permitting, the activities can be fully implemented and the PDO can be fully achieved. The project would help expand the power transmission network to meet the increasing demands for electricity and strengthen the distribution network for increased access and reliability. The project has been impacted by the unforeseeable impacts of COVID-19, which has made it difficult for contractors and consultants to travel to Ethiopia, while delivery of manufactured goods by international suppliers has been delayed due to supply chain disruptions. Weak security environment in some of the project sites – particularly in the Tigray and Amhara regions – has also contributed to delays. However, most activities are in an advanced stage and all activities are doable within the overall financing available under the project. As Ethiopia navigates through a difficult political and security situation, the continued implementation of developmental projects remains critical to its longer-term stability and economic progress. The ENREP project strengthens the transmission and distribution network, which is essential for the ultimate success of the National Electrification Plan (NEP) and complements the efforts to expand on-grid access through under the World Bank funded Ethiopia Electrification Program (ELEAP).
15. This paper proposes to extend the closing date of the Electricity Network Reinforcement and Expansion Project (ENREP) and ENREP Additional Finance (ENREP-AF) by two years (until December 31, 2023) to allow for the completion of the activities affected by the COVID-19 pandemic and the prevailing security situation in Ethiopia. With the proposed extension, the Project Development Objective (PDO) continues to remain achievable. A clear implementation plan for the next two years has been put in place. Of the undisbursed amount of US\$100 million, about 72 percent of undisbursed funds are already committed. Contracting for the remaining 28 percent of undisbursed funds is at an advanced stage and expected to be awarded before January 31, 2022. In case any of the remaining activities cannot be completed within the extended period, the implementing utility will complete the balance of works from its own resources.



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Table-2: Status of Implementation of Transmission Lines and Sub-Stations (Component 1)

Activity	Design	Equipment Manufacture	Equipment Delivery	Civil works	Electromech Erection	Wiring or Stringing	Test and Commission	Summary of Issues
Combolcha-Alamata SS and TM Line	100%	100%	100%	98%	100%	98%	90%	Transmission line sagging to be rectified with higher ground clearance. Sites affected by security concerns.
	Completed	Completed	Completed	3 months	Completed	3 months	3 months	
Azezo Sub Station	100%	100%	100%	97%	95%	90%	10%	Activities stopped due to security problem in Chilga since March 2021. Delivery of Telecom Equipment and Additional Transformer awaited. Civil Works slow due to cement unavailability. SCADA connections remain to be done.
	Completed	Completed	Completed	3 months	3 months	3 months	4 months	
Chilga Sub Station	100%	100%	90%	98%	98%	95%	57%	
	Completed	Completed	4 months	3 months	3 months	4 months	5 months	
Azezo-Chilga Transmission Line	100%	100%	100%	93%	80%	0%	0%	
	Completed	Completed	Completed	3 months	3 months	4 months	5 months	
Fincha Sub Station	100%	100%	100%	98%	100%	98%	90%	Project is in the final stages. Clearance for busbar extension at Fincha awaited. Telecommunications device to be connected to Load Dispatching Center. One main spare transformer manufactured and ready for delivery.
	Completed	Completed	Completed	2 months	Completed	2 months	2 months	
Shambu Sub Station	100%	100%	90%	98%	100%	98%	95%	
	Completed	Completed	4 months	2 months	Completed	2 months	2 months	
Fincha-Shambu Transmission Line	100%	100%	100%	100%	100%	90%	0%	
	Completed	Completed	Completed	Completed	Completed	2 months	2 months	
Metu Sub Station	100%	100%	97%	95%	55%	0%	0%	Sub-station work is well advanced. Transmission line route involved dense coffee beans forest. ESIA 2016 did not adequately cover safeguard issues. Draft FMP did not fully meet the WB criteria. New routing is now under investigation. Updated ESIA and other documents are now under review.
	Completed	Completed	4 months	4 months	5 months	5 months	6 months	
Masha Sub Station	100%	100%	97%	95%	55%	0%	0%	
	Completed	Completed	4 months	4 months	5 months	5 months	6 months	
Metu-Masha Transmission Line	20%	0%	0%	0%	0%	0%	0%	
	5 months	9 months	11 months	8 months	15 months	17 months	18 months	
Bokoji Sub Station and LILO	0%	0%	0%	0%	0%	0%	0%	Contract procurement is in the final stages. Project requires a minimum of 14 months from start of works.
	10 months	12 months	14 months	14 months	16 months	17 months	18 months	
Debretabor Sub Station and LILO	0%	0%	0%	0%	0%	0%	0%	
	10 months	12 months	14 months	14 months	16 months	17 months	18 months	

Time to completion mentioned above was assessed in September 2021 and assumes that secure access to site will be available to contractors and consultants.



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Table-3: Status of Implementation of Distribution Contracts (Components 2 and 4)

Activity	Design and Check Survey	Supply		Construction and Installation	Test and Commissioning	Overall Progress	Summary of Issues
Weights	10%	45%		40%	5%	100%	
Six Towns - Lot 1 Harar and Wolayta Sodo	98%	50%		6%	0%	35%	Unable to start site activities at Adigrat due to the current security issue. Substitution by Combolcha also not feasible now. Progress at Gonder is also seriously affected. Shortage of Cement for Concrete Pole manufacturing and foundation works COVID 19 impact on the foreign material supply (production & shipment).
	2 months	8 months		10 months	12 months	12 months	
Six Towns - Lot 2 Shashamane and Debre Markos	98%	42%		14%	25%	36%	
	2 months	8 months		10 months	12 months	12 months	
Six Towns - Lot 3 Gonder and Adigrat	100%	67%		3%	5%	42%	
	4 months	8 months		10 months	18 months	18 months	
150,000 new electricity connections in 13 towns		Meters	Cables	150K Connections			Contract for cables was terminated. Renewed procurement being finalized.
		Done	14 mon	12 months			
Live Line Maintenance and Revenue Protection Program		LLM	RPP				Procurement being finalized. This is only a supply contract.
		12 mon	12 mon				

Time to completion mentioned above was assessed in September 2021 and assumes that secure access to site will be available to contractors and consultants.



II. DESCRIPTION OF PROPOSED CHANGES

16. In a letter dated December 10, 2021 the Government of Ethiopia has requested an extension of the closing date of the project by 24 months to December 31, 2023, to allow sufficient time for completion of remaining activities – particularly the Azezo-Chilga Transmission Line, the Metu-Masha Transmission Line, the substations at Debretabor-Bekoji towns, and the supply of equipment under Line Live maintenance and Revenue Protection Program contracts.
17. It is proposed that the closing date for the ENREP (IDA-51260 and IDA-58140) is extended by 24 months to December 31, 2023. This extension will allow the implementing agencies to complete all the remaining activities in this project and enable successful achievement of the Project Development Objectives. There are no changes proposed to the PDO or the targets in the results framework. The project financing amount, project components, allocations across components and the implementing agencies also remain unchanged. The disbursement estimates will be updated once the project closing date extension is approved. There are no outstanding audit reports.
18. There will be no changes to the current Environmental Assessment Category classification (Category B = Partial Assessment) as the potential environmental risks and impacts will remain unchanged. The safeguards performance of the project has been rated as “Moderate” as per the Implementation Status and Results (ISR) Report on June 17, 2021. The project has existing cleared and disclosed environment safeguards instruments, including the Environment and Social Impact Assessment (ESIA) and Resettlement Action Plan (RAP) prepared for various activities in line with the national environmental policy requirements and conforms to the World Bank safeguard Operational Policies. The modified ESIA and RAP for the realigned routing of the Metu-Masha Transmission Line is under review by the World Bank and implementation works will resume pending approval of the documents.
19. Based on review carried out in September 2021, the World Bank team has prepared an assessment of the actions and time needed for completion of the remaining activities. This assessment is summarized in Tables 2 and 3. Most of the remaining activities can be completed within about 18 months of extended time if contractors get secure access to the project sites. However, the deterioration in the security climate in some parts of the country since October 2021 has made it difficult to continue work at some of the sites. A 24-month extension is being processed to mitigate the risk of slower implementation due to force majeure arising from the prevailing security situation. Further, the implementing agencies (EEP and EEU) have developed the draft contract amendments to reflect the contractual changes required for completing the works, in anticipation of an extension of the project closing date. It is possible that the impacts of COVID-19 and adverse security environment may linger-on for some time. Many activities under ENREP require only a few months of work to complete. Other activities require up to 18 months to complete and in case the activities cannot be completed within the extended period due to continued conflict or COVID-19 pandemic, the implementing utility will complete the balance of works from its own resources.

**III. SUMMARY OF CHANGES**

	Changed	Not Changed
Loan Closing Date(s)	✓	
Overall Risk Rating	✓	
Implementation Schedule	✓	
Implementing Agency		✓
DDO Status		✓
Project's Development Objectives		✓
Results Framework		✓
Components and Cost		✓
Cancellations Proposed		✓
Reallocation between Disbursement Categories		✓
Disbursements Arrangements		✓
Disbursement Estimates		✓
Safeguard Policies Triggered		✓
EA category		✓
Legal Covenants		✓
Institutional Arrangements		✓
Financial Management		✓
Procurement		✓
Other Change(s)		✓
Economic and Financial Analysis		✓
Technical Analysis		✓
Social Analysis		✓
Environmental Analysis		✓

IV. DETAILED CHANGE(S)



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LOAN CLOSING DATE(S)

Ln/Cr/Tf	Status	Original Closing	Revised Closing(s)	Proposed Closing	Proposed Deadline for Withdrawal Applications
IDA-51260	Effective	31-Dec-2017	30-Jun-2019, 31-Dec-2021	29-Dec-2023	29-Apr-2024
IDA-58140	Effective	30-Jun-2019	31-Dec-2021	29-Dec-2023	29-Apr-2024
TF-A2302	Closed	31-Aug-2017	31-Aug-2018, 30-Apr-2019, 19-Nov-2019		
TF-A2909	Effective	31-Oct-2025		31-Oct-2025	28-Feb-2026
TF-A2910	Effective	31-Oct-2025		31-Oct-2025	28-Feb-2026

SYSTEMATIC OPERATIONS RISK-RATING TOOL (SORT)

Risk Category	Rating at Approval	Current Rating
Political and Governance		● High
Macroeconomic		● Moderate
Sector Strategies and Policies		● Low
Technical Design of Project or Program		● Low
Institutional Capacity for Implementation and Sustainability		● Moderate
Fiduciary		● Moderate
Environment and Social		● Substantial
Stakeholders		● Moderate
Other		
Overall		● High

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