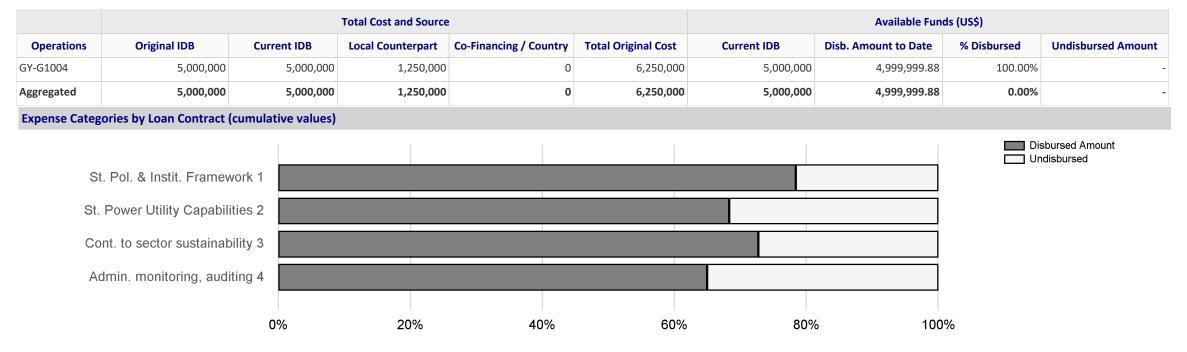
# PMR Public Report

Operation Number	GY-G1004	Chief of Operations Validation Date	05/12/23
Year- PMR Cycle	Second period Jan-Dec 2022	Division Chief Validation Date	05/12/23
Last Update	05/09/23	Country Representative Validation Date	05/15/23
PMR Validation Stage	Validated by Representative		
Basic Data			
Operation Profile			
Operation Name	Sustainable Energy Program for Guyana	Loan Number	GRT/FM-13897-GY
Executing Agency	OFFICE OF THE PRIME MINISTER	Sector/Subsector	ENERGY-RURAL ELECTRIFICATION
Team Leader	MASSON, MALAIKA EBONY ANIETIA	Overall Stage	Fully Disbursed
Operation Type	Investment Grants	Country	Guyana
Lending Instrument		Convergence related Operation(s)	
Borrower			
Environmental and Social	Safeguards		
Impacts Category	c	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale		sment Management Plan (EAMP). Additionally, rivite environment and social safeguards. The PIU	
Operation Number	GY-G1004	Chief of Operations Validation Date	05/12/23
Year- PMR Cycle	Second period Jan-Dec 2022	Division Chief Validation Date	05/12/23
Last Update		Country Representative Validation Date	05/15/23
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Lending Instrument		Convergence related Operation(s)	
Borrower			
Environmental and Social S	Safeguards		
Impacts Category	C	Was/Were the objective(s) of this operation reformulated?	NO
Safeguard Performance Rating	Satisfactory	Date of approval	
Safeguard Performance Rating - Rationale	, , ,	sment Management Plan (EAMP). Additionally, rivite not in the plan (EAMP). Additionally, rivite not solve the plan of the plan	
Financial Data			



Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

#### **RESULTS MATRIX**

#### **General Development Objectives**

### General Development Objectives Nbr. 1: Increase quality energy access in Guyana

#### Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2023
1.1	Population with access to electricity increased.	Percentage	85	2011	2021	Р	90
						А	86
Detelle							

#### Details

Means of Verification: Sector statistics

**Observations:** Based on Country Strategy 2012-2016

# The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator

#### General Development Objectives Nbr. 2: Contribute to sector sustainability and reduction of Greenhouse Gas (GhG) emissions

#### **Observation:**

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2023
2.1	Investment in Renewable Energy Technologies mobilized	US\$	0	2011	2021	Р	19,950,000
						А	6,868,893
Details							

#### Details

Means of Verification: Progress reports of Operation; purchase of RETs using parallel-financing

**Observations:** Parallel-financing resources committed to the GEF at project approval must be monitored during project implementation.

#### The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator							
	Indicator				Unit of	Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2023
2.1	Implementa	tion of a Corporate	9			No.	0	2011	2021	Р	1
	Developme	nt Program for GP	&L							А	1

#### Details

Means of Verification: Document report on the implementation of the Management Strengthening Program

Observations: This is part of the execution of GY-L1041 loan operation

# The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

#### **RESULTS MATRIX**

### **Specific Development Objectives**

Specific Development Objectives Nbr. 0: Implement sustainable business models for Operation and Maintenance (O&M) of Renewable Energy (RE) projects

Observation: Specific Objective defined at Approval. Result associated to indicator 1.1 in POD: Increase of technical and managerial skills for implementing RETs by GP&L.

	Indicator	Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
0.1	Trainings conducted	# trainings	2	2011	Р	-	-	-	-	7
					А	-	5	1	-	6
Dotails										

#### Details

Means of Verification: Projects final evaluation

Observations: Training in RETs will be carried out in Hinterland and in the coastal zone of Guyana

#### Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator
	1	1	1	

### Specific Development Objectives Nbr. 1: Increase quality energy access in Guyana

**Observation:** Specific Objective defined at Approval. Result associated to indicator 2.1 in POD: Rural communities have access to RE supply.

	Indicator	Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
1.1	Number of rural end-users supplied with sustainable electricity service from	persons	6900	2011	Р	-	-	-	-	27,500
	installed RETs.				А	-	19,300	-	-	19,300
Dotaile										

#### Details

Means of Verification: Final evaluation report

**Observations:** Based on average 40-W installed RET capacity per end-user

#### Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

### Specific Development Objectives Nbr. 2: Reduce the long-term operational costs of on-grid and off-grid electricity service

Observation: Specific Objective defined at Approval. Result associated to indicator 3.1 in POD: Increase of technical and managerial skills for implementing RETs by GP&L.

	Indicator	Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
2.1	Investment to implement a Corporate Development Program	US\$	0	2011	Р	-	-	-	-	20,000,000
					А	1	7,807,411.3 5	-	-	7,807,411.3 5

#### Details

Means of Verification: Official document with investment approved

**Observations:** The implementation of a Corporate Development Program to improve GP&L  $\Box$ s capacities vis-à-vis the LCDS, has been analyzed by IDB and the GoG

# Evaluation Methodology: -

Specific Development Objectives Nbr. 3: Contribute to sector sustainability and reduction of Greenhouse Gas (GhG) emissions

**Observation:** Specific Objective defined at Approval. Result associated to indicators in POD: (4.1) Increase in rural energy supply from RE sources; (4.2) Increase in energy supply from RE sources injected to the national grid; (4.3) Technical, social and financial sustainability of on-grid RETs demonstrated;

	Indicator	Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
3.1	Amount of annual energy production by installed rural RETs	MWh/yr	198	2011	Р	-	-	-	-	12,222
					А	-	3,284.45	4,488.45	-	4,488.45
Dotaile										

#### Details

Means of Verification: Metering reports by operating entity

### Observations: Based on installed capacity of 2,330-kW hydro and 1,253-kW solar PV

#### **Evaluation Methodology: -**

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator									
	Indicator				Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
3.1	Amount of	annual energy pro	oduction by installe	ed on-grid wind turbine	MWh/yr	0	2011	Р	-	-	-	-	789
								А	-	-	-	-	-
Details													

Means of Verification: Metering reports by operating entity; sector statistics

Observations: Based on installed capacity of 300-kW on-grid wind turbine

### Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator						
	Indicator				Unit of Measure	Baseline	Baseline Year		2019	2
3.1	Number of	on-grid RE projec	ts evaluated.		# projects	0	2011	Р	-	
								А	-	

#### Details

### Means of Verification: Projects final evaluation

Observations: At least one project constructed and connected to the grid assessed to evaluate technical, social and financial sustainability

#### Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator						
	Indicator				Unit of Measure	Baseline	Baseline Year		2019	
3.1	Number of	rural RE projects	evaluated.		# projects	0	2011	Р	-	
								A	-	

# Details

Means of Verification: Business plans of operating entities; final evaluation reports Observations: For individual PV systems and small hydro power

#### Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	
		2			

### Specific Development Objectives Nbr. 4: GEF Performance Ratings

#### **Observation:**

	Indicator	Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
4.	4.0 Rating of Likelihood of Achieving Project Global Environ		0	2013	Р	-	-	-	-	3
	(Scale: 1 - 6, where 1 = Highly Satisfactory [HS] and 6 = [HU])	= Highly Unsatisfactory			А	3	3	3	-	3
D	Details									

#### Details

## Means of Verification: Based on Program execution

### **Observations:**

#### Evaluation Methodology: -

ro-Gender	No <b>Pro-Ethnicity</b>	city No CRF indicator

2021	2022	2023	EOP 2023
-	-	-	1
-	7	-	7

2021	2022	2023	EOP 2023
-	-	-	2
-	9	-	9

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2021	2022	2023	EOP 2023
4.2	Rating of Implementation Progress (IP)		0	2013	Р	-	-	-	-	3
	(Scale: 1 - 6, where 1 = Highly Satisfactory [HS] and 6 = Highly Unsatisfactory [HU])				А	3	3	3	-	3

#### Details

# Means of Verification: Based on Program execution

### **Observations:**

# Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator									
	Indicator				Unit of Measure	Baseline	<b>Baseline Year</b>		2019	2021	2022	2023	EOP 2023
4.3	Rating of or	verall Risk that ma	ay affect project pe	erformance (RISK)	#	0	2013	Р	-	-	-	-	3
	(Scale 1 - 4	l, where 1 = High	Risk [H] and $4 = L$	ow Risk [L])				А	3	3	3	-	3
Details													

#### Details

# Means of Verification: Based on Program execution

### **Observations:**

# Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	
	1	1	1		

# OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

### Component Nbr. 1 I. Strengthening of the policy and institutional framework to implement RETs in Guyana

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2023	2022	EOP 2023
	Legal and technical revision of electricity regulatory framework developed.	# revisions	Р	-	1	-	100,000
1.01			P (a)	-	1	-	267,500
			А	-	1	-	267,500
	Public Awareness campaign developed	# campaigns	Р	-	4	-	110,000
1.02			P (a)	-	5	-	87,360
			А	-	5	17,500	104,860

### Component Nbr. 2 II. Strengthening of the Power Utility capabilities and promote the use of RETs

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2023	2022	EOP 2023
	Wind Measuring Stations	# stations	Р	-	. 2	-	140,000
2.01			P (a)	-	. 1	-	192,705
			А	-	. 1	-	192,705

### Component Nbr. 3 III. Contribute to sector sustainability with the implementation of RETs for electricity generation

				PHYSICAL P	ROGRESS	FINANCIAL PF	ROGRESS	
	Output	Unit of Measure		2022	EOP 2023	2022	EOP 2023	
	Solar-PV projects installed for rural electrification	kW	Р	-	1,112	-	805,000	
3.01			P (a)	-	154	34,453	1,807,183	
			А	-	154	29,830	1,802,560	
	Rural hydro power projects installed	kW	Р	-	2,330	-	2,000,000	
3.02				P (a)	150	150	902,053	2,018,716
			A	-	-	590,177	1,755,977	
	On-grid PV projects installed	kW	Р	-	180	-	795,000	
3.03			P (a)	-	180	-	318,932	
			А	-	180	-	318,932	

Other Cost				
	Project Management	Р		1,500,000
		P (a)	82,472	236,102
		А	40,032	196,102
Total Cost				
	Total Cost	Р	0	6,250,000
		P (a)	1,018,978	4,928,498
		А	677,539	4,638,636

# **CHANGES TO THE MATRIX**

Section	Name	Type of Change	Sub type	Modified By	Entered in System
Output	On-grid RET (wind power) installed	Modify Output	Inactivate Output	ANDREWT	5/5/2023
	Rural hydro power projects installed		Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	ANDREWT	5/8/2023

# RISKS AND PLANNED RESPONSES

Risk ID		Risk Status	Risk Taxonomy
		Inactive	Institutional Environment
	Response Actions		
1		Management Strategy	Status
	1		

Risk ID		Risk Taxonomy	
	Active Institutional Environment		
	Response Actions		
2		Management Strategy	Status
	2.01	MITIGATE	ACTIVE

Risk ID		Risk Status	Risk Taxonomy
		Inactive	Technical Design
	Response Actions		
3		Management Strategy	Status
	3		

Risk ID	Risk Status		Risk Taxonomy
Inactive		Inactive	Political Environment
	Response Actions		
4		Management Strategy	Status
	4		

Risk ID	Risk Status		Risk Taxonomy
	Inactive		Technical Design
	Response Actions		
5	5	Management Strategy	Status

Risk ID		Risk Status	Risk Taxonomy	
		Inactive	Institutional Environment	
	Response Actions			
6		Management Strategy	Status	
	6			
Risk ID		Risk Status	Risk Taxonomy	
		Inactive	Social Environment	
	Response Actions			
7		Management Strategy	Status	
	7			

Lesson Learned - Categories

Project Management Capacity

Others - Organizational and Managerial Dimensions