PMR Public Report

Operation Number	er	RG-L1112				Chief	f of Operations Validation	on Date	04/06/23				
Year- PMR Cycle		Second period Ja	n-Dec 2022			Divis	sion Chief Validation Dat	te	05/01/23				
Last Update		04/03/23				Coun	ntry Representative Valid	dation Date	05/15/23				
PMR Validation S	tage	Validated by Rep	resentative										
Basic Data													
Operation Profi	le												
Operation Name		Sustainable Ener EXPANDED)	gy Facility (SEF) fo	r the Eastern Caribbea	ın EXPANDED - (SEF	Loan	n Number		4712/GN-RG				
Executing Agency	•	CARIBBEAN DEVI	VELOPMENT BANK				or/Subsector		ENERG	GY-ENERGY INSTITUTIONAL	L STRENGTHENING A	ND CAPACITY BUILDING	
Team Leader		GISCHLER BLANC	CO, CHRISTIAAN			Overall Stage		Disbur	rsing (From eligibility until	all the Operations ar	e closed)		
Operation Type	Operation Type Loan Operation C			Coun	ntry		Region	nal					
Lending Instrume	nt	Investment Loan				Conv	vergence related Operat	ion(s)	RG-G1	.013			
Borrower		CARIBBEAN DEVI	ELOPMENT BANK										
Environmental a	and Social S	afeguards											
Impacts Category	,	B13				Was/Were the objective(s) of this operation reformulated?			NO				
Safeguard Perform Rating	mance	Partially Satisfact	tory				Date of approval						
Safeguard Perform Rating - Rationale		subprojects is inf	requent, and CDB	support to ESIA devel	opment in Nevis ha	s depe	ended highly on preparat	ion and review fro	n the II	nd supervision of CDB loan DB, inconsistent with the F No geothermal subprojects	Program Operating M	lanual which establishes	
Financial Data													
				Total Cost and Source						Available Fun	ds (US\$)		
Operations	Origina	al IDB	Current IDB	Local Counterpart	Co-Financing / Co	untry	Total Original Cost	Current IDB		Disb. Amount to Date	% Disbursed	Undisbursed Amount	
RG-G1013		20,000,000	20,000,000	0		0	20,000,000	20,00	00,000	2,000,000	10.00%	18,000,00	
RG-L1112		60,000,000	60,000,000	0		0	60,000,000	60,00	00,000	-	0.00%	60,000,00	
Aggregated		80,000,000	80,000,000	0		0	80,000,000	80,00	0,000	2,000,000	2.50%	78,000,00	
Expense Catego	ories by Loa	n Contract (cum	ulative values)										
GE Project Devel												sbursed Amount disbursed	
		velopment 1											
		0	%	20%	40%		60%		80%	100)%		

Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

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RESULTS MATRIX

General Development Objectives

General Development Objectives Nbr. 1: Financing from other sources (e.g. commercial banks, private equity) leveraged by this program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
1.0	Financing from other sources leveraged by this program	US\$ millions	15	2015	2026	Р	535
						Α	-
Details							

Means of Verification: Execution reports showing information on private finance finally leveraged in projects under the programme.

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 2: Imports of fossil fuels for electricity generation avoided by geothermal projects in the ECC

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
2.0	Imports of fossil fuels for electricity generation avoided by geothermal projects in the ECC	Thousand barrels of oil	0	2015	2026	P A	722
Deteile							

Means of Verification: PCR

Observations: Reports on annual electricity produced by power plants under this project and consumption avoided by energy efficiency measures

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator

General Development Objectives Nbr. 3: Greenhouse Gas (GHG) emissions avoided by geothermal projects in the ECC

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
3.0	GHG emissions avoided by geothermal projects in the ECC	ktCO2e/yr	0	2015	2026	Р	313.4
						А	-
Deteile							

Means of Verification: PCR

Observations: calculation based on energy generated or saved by geothermal power and heat generation

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 4: Regional penetration of indigenous RE sources for power generation within the ECC

Observation:

	EOP 2027
Р	535
Α	-
	EOP 2027
Р	722
Α	-
	EOP 2027
P	313.4
Α	-

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
4.0	Regional penetration of indigenous RE sources for power	%	10	2015	2026	Р	.3
	generation within the ECC					Α	-
Details							

Details

Means of Verification: PCR

Observations: increased demand on non conventional renewable energy as a consequence of the programme

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 5: Average electricity tariff for customers in ECC

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
5.0	Average electricity tariff for customers in ECC	US\$/KWh	0.33	2015	2026	Р	.3
						Α	-
Details							

Means of Verification: Reports from national utilities

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator

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RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 1: Component 1. GE Project Development

Pro-Ethnicity No

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
1.0	Geothermal power generation capacity installed in projects facilitated or	MW	0	2015	Р	-	-	-	-	-	-	-	-	-	60
	financed at some stage by the program.				Α	-	-	-	-	-	-	-	-	-	-
Deteile															

Means of Verification: PCR and SAPR from PEU

Observations:

Pro-Gender No

Evaluation Methodology: -

Indicator		Unit of Measure	Baseline	Baseline Year	2019	2020	2021	2022	2023	2024	2025	2026	2027

2.22 Installed power generation capacity from renewable sources (MW) (C)

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
1.2	Geothermal projects financed by the program with a power plant in construction	Number of GE projects	0	2015	Р	-	-	-	-	-	-	-	-	-	5
	or operation.				Α	-	-	-	-	-	-	-	-	-	-

Means of Verification: PCR and SAPR from PEU

Observations:

Evaluation Methodology: -

Specific Development Objectives Nbr. 2: Component 2. Technical Assistance: Regulatory Framework, Institutional Strengthening and Capacity Building

CRF indicator

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.0	ECC with legal and regulatory frameworks that enable Geothermal Energy (GE)	Number of countries	1	2015	Р	-	-	1	1	-	-	-	-	-	3
	development implemented.				Α	-	-	-	-	-	-	-	-	-	-

Means of Verification: PCR and SAPR from PEU

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.2	Specialized advisory services provided to ECC to structure GE sub-projects and	Number of countries	0	2019	Р	-	-	-	1	2	-	-	-	-	3
	reach financial closing for the construction of power plants.				А	-	-	-	-	-	-	-	-	-	-

Details

Means of Verification: PCR and SAPR from PEU

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

	Indicator			Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.3	Public instit	utions responsible for energy in the	e ECC trained in GE technical,	Number of institutions	0	2019	Р	-	-	-	10	20	-	-	30	-	3
	financial, o	regulatory aspects.					Α	-	-	-	-	-	-	-	-	-	-
Details																	
Means of Ver	fication: PCR	and SAPR from PEU															
Observations	:																
Evaluation Me	ethodology: -																
Pro-Gender	No	Pro-Ethnicity No	CRF indicator														
	Indicator			Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.4	Women tra	ined in construction, operation and	or maintenance of Renewable	% of all persons	0	2019	Р	-	-	-	13	22	-	-	35	-	35
	Energy (RE) infrastructure and projects.		trained			Α	-	-	-	-	-	-	-	-	-	-
Details																	
Means of Veri	fication: PCR	and SAPR from PEU															
Observations	:																

CRF indicator

Evaluation Methodology: -

Pro-Gender No

Pro-Ethnicity No

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Component 1. GE Project Development

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2027	2022	EOP 2027
	Contingent Recovery Grants (CRG) provided to geothermal projects to complete exploratory drilling	Number of CRG approved	Р	1	2	8,000,000	16,000,000
1.01	activities.	by CDB's Board	P (a)	1	1	-	16,000,000
			А	1	1	-	-
	Loans provided to geothermal projects at any stage of development with resources from the program.	Number of loans approved	Р	-	3	-	60,000,000
1.02		by CDB's Board	P (a)	1	3	-	60,000,000
			А	-	-	-	-

Component Nbr. 2 Component 2. Technical Assistance: Regulatory Framework, Institutional Strengthening and Capacity Building

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2027	2022	EOP 2027
	Technical assistance grants provided to governments in ECC with resources from the program.	Number of countries	Р	1	5	350,000	1,750,000
2.01			P (a)	1	4	400,000	2,955,000
			А	2	3	-	-
	Specialized advisory services contracts awarded to strengthen CDB's capacity to implement the program.	Number of countries	Р	1	6	375,000	2,250,000
2.02			P (a)	1	1	350,000	1,045,000
			А	-	1	-	-

Total Cost				
	Total Cost	Р	8,725,000	80,000,000
		P (a)	750,000	80,000,000
		А	0	0

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CHANGES TO THE MATRIX

Section	Name	Type of Change	Sub type	Modified By	Entered in System
Output	Contingent Recovery Grants (CRG) provided to geothermal projects to complete exploratory drilling activities.	Modify Output	Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	ROCHELLEF	3/27/2023
	Specialized advisory services contracts awarded to strengthen CDB's capacity to implement the program.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	ROCHELLEF	3/27/2023
			Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	ROCHELLEF	3/27/2023
	Technical assistance grants provided to governments in ECC with resources from the program.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	ROCHELLEF	3/27/2023
			Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	ROCHELLEF	3/27/2023
			Modify Physical Historical Actual	ROCHELLEF	4/3/2023

RISKS AND PLANNED RESPONSES

Risk ID		Risk Status	Risk Taxonomy			
		Active	Technical Design			
	Response Actions					
1		Management Strategy	Status			
	1					
Risk ID		Risk Status	Risk Taxonomy			
		Active	Technical Design			
	Response Actions					
2		Management Strategy	Status			
	2					
Risk ID		Risk Status	Risk Taxonomy			
		Active	Technical Design			
	Response Actions					
3		Management Strategy	Status			
	3.01	MITIGATE	ACTIVE			
Risk ID		Risk Status	Risk Taxonomy			
		Active	Political Environment			
	Response Actions					
4		Management Strategy	Status			
	4					
Risk ID		Risk Status	Risk Taxonomy			
		Active	Legal Environment			
	Response Actions					
5	5	Management Strategy	Status			

		Risk Status	Risk Taxonomy		
		Active	Environmental and Social Safeguards		
6	Response Actions				
6	6	Management Strategy	Status		
	U				
Risk ID		Risk Status	Risk Taxonomy		
		Active	Institutional Environment		
	Response Actions				
7		Management Strategy	Status		
	7				
Risk ID		Risk Status	Risk Taxonomy		
KISK ID					
	Active Institutional Environment				
	Response Actions				
8		Management Strategy	Status		
	8.01	MITIGATE	ACTIVE		
Risk ID		Risk Status	Risk Taxonomy		
		Active	Legal Environment		
	Response Actions				
9	nesponse netions	Management Strategy	Status		
	9.01	MITIGATE	ACTIVE		
Risk ID		Risk Status	Risk Taxonomy		
		Active	Environmental and Social Safeguards		
10	Response Actions		6		
10	10.01	Management Strategy MITIGATE	Status ACTIVE		
	10.01	WITIGATE	ACTIVE		

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories

Others - Dimensions Related to Public Processes/ Actors