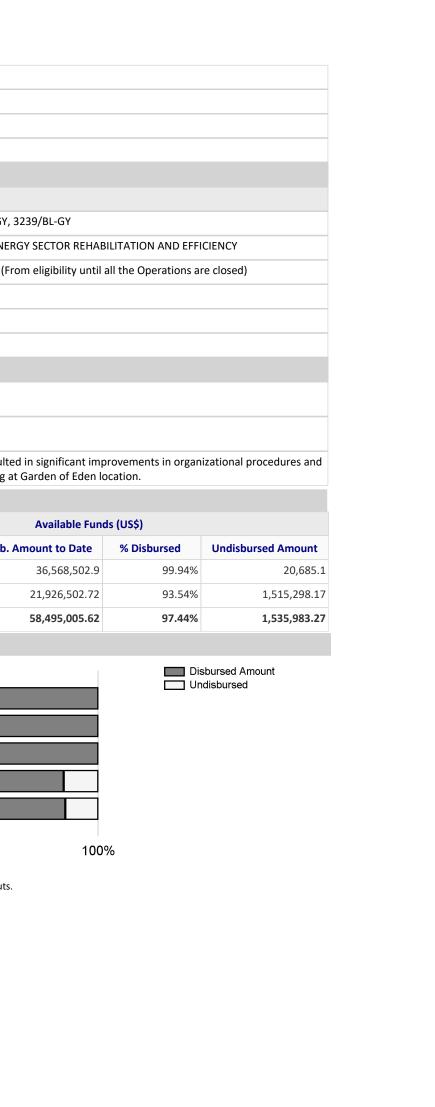
PMR Public Report

Operation Numb	er	GY-L1041				Chief	f of Operations Validatio	on Date	05/15	/23		
Year- PMR Cycle		Second perio	d Jan-Dec 2022			Divisi	ion Chief Validation Dat	е	05/16	/23		
Last Update		05/12/23				Coun	try Representative Valid	dation Date	05/16	/23		
PMR Validation S	Stage	Validated by	Representative									
Basic Data												
Operation Prof	ile											
Operation Name		Power Utility	Upgrade Program			Loan	Number		3238/	OC-GY, 3239/BL-GY		
Executing Agency	y	GUYANA POV	WER AND LIGHT, INC.			Secto	or/Subsector		ENERG	GY-ENERGY SECTOR REHAB	ILITATION AND EFFI	CIENCY
Team Leader		MASSON, MA	ALAIKA EBONY ANIETI	Α		Over	all Stage		Disbui	rsing (From eligibility until a	all the Operations ar	e closed)
Operation Type		Loan Operati	ion			Coun	ntry		Guyar	na		
Lending Instrume	ent	Investment L	.oan			Conv	ergence related Operati	ion(s)	GY-X1	002		
Borrower		COOPERATIV	'E REPUBLIC OF GUYA	NA								
Environmental	and Social S	afeguards										
Impacts Category	y	С					/Were the objective(s) o mulated?	f this operation	NO			
Safeguard Perfor Rating	mance	Partially Satis	sfactory			Date	of approval					
Safeguard Perfor Rating - Rational										s resulted in significant imp ending at Garden of Eden lo		zational procedures an
Financial Data												
				Total Cost and Source	e					Available Fund	ls (US\$)	
Operations	Origina	al IDB	Current IDB	Local Counterpart	Co-Financing / Cour	ntry	Total Original Cost	Current IDB		Disb. Amount to Date	% Disbursed	Undisbursed Amoun
GY-L1041		37,641,750	36,589,188	0		0	37,641,750	36,58	39,188	36,568,502.9	99.94%	20,685
GY-X1002		26,355,811	23,441,801	0		0	26,931,250	23,44	11,801	21,926,502.72	93.54%	1,515,298.
Aggregated		63,997,561	60,030,989	0		0	64,573,000	60,03	30,989	58,495,005.62	97.44%	1,535,983.
Expense Categ	ories by Loa	n Contract (c	cumulative values)									
												bursed Amount
Stre	engthening	GPL's Mgt	Capabi 1								On	disbursed
Stre	engthening	GPL's Mgt	Cababi 1									
	Ope	rational Eff	iciency 2									
	-	st. Loss Red										
	mina. ilive											
		Admir	n. M&E 4									
			0%	20%	4	0%	60%		809	% 100°	%	
				_3,0	•		307.					

Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.



RESULTS MATRIX

General Development Objectives

General Development Objectives Nbr. 1: A more reliable power supply system

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2022
1.1	System Average Interruption Duration Index (SAIDI) improved	Frequency	165	2013	2021	Р	85
						Α	94.5
Details							

Means of Verification: SAIFI

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator					
	Indicator			Unit o	of Measure	Baseline	Baseline Year	Expected Year of Achievement	EOP 2022

hours

161

2013

Details

Means of Verification: SAIDI

Observations:

1.2

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 2: A more efficient GPL in terms of operative performance.

System Average Interruption Frecuency Index (SAIFI) improved

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2022
2.1	Cash Recovery Index	%	65	2013	2021	Р	73
						Α	74
Details							

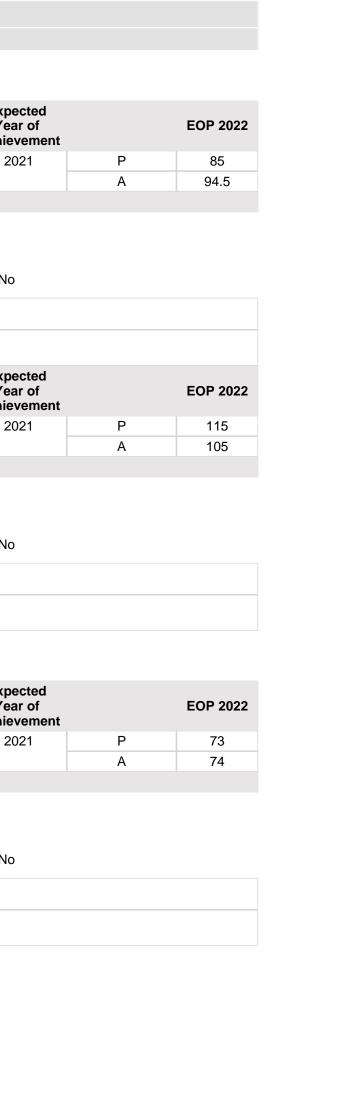
Means of Verification: Cash Recovery Index

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

2



RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 0: Strengthening in GPL's corporate performance with enhanced external oversight.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	EOP 2022
0.1	A Management Strengthening Program and an Oversight Mechanism executed.	Number of Programs	0	2013	Р	-	-	1
					А	1	-	1
D - 1 - 11 -								

Details

Means of Verification: Outsourced Technical Support procurement process documents.

Observations:

Evaluation Methodology: -

	Pro-Gender	No	Pro-Ethnicity	No	CRF indicator

Specific Development Objectives Nbr. 1: Reinforcing of GPL's capabilities in planning, design, commercial operation, demand-side management, and power and network operations.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	EOP 2022
1.1	A Customer Information System (CIS) and a Management Information System	Number of Systems	0	2013	Р	-	-	2
	(MIS) upgraded and in implementation.				Α	1	-	1
D 4 "								

Details

Means of Verification: System ☐s procurement documents.

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

Specific Development Objectives Nbr. 2: Achievement of a sustained trend in overall losses reduction.

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2021	2022	EOP 2022
2.1	Percentage of overall electricity losses.	%	31.4	2013	Р	-	-	23.8
					Α	26.5	-	26.5

Details

Means of Verification: GPL's official reports; Monitoring Unit annual reports.

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

RESULTS MATRIX

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Component I – Strengthening GPL's Management Capabilities.

			PHYSICAL PROGRESS		FINANCIAL PROGRESS		
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
	A Management Strengthening Program (MSP) executed	# of Program	Р	-	1		7,206,000
1.01	01	P (a)	-	1		- 7,714,929.59	
			А	-	1		- 7,714,929.59
	A Monitoring Unit overviewing GPL's operations is established.	# of Units	Р	-	1		- 138,000
1.02			P (a)	-	1		- 93,746.75
			А	-	1		- 93,746.75

Component Nbr. 2 Component II - Operational Efficiency

				PHYSICAL PROGRESS		FINANCIAL PROGRESS	
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
	Assessments for SCADA system expansion completed	# of Assessments	Р	-	4	-	540,000
2.01			P (a)	-	4	-	689,392.67
			А	-	4	-	684,356.71
	GPL's staff teams trained in power systems operations.	# of staff teams trained	Р	-	4	-	1,005,000
2.02			P (a)	-	4	-	467,735.21
			A	-	4	-	467,735.21
	New GPL's divisional staff teams created.	# of staff teams created	Р	-	3	-	1,613,000
2.03			P (a)	-	4	-	389,339.41
			A	-	4	-	389,849.91
	A Procurement and Inventory Control (PIC) system executed	# of Systems	Р	-	1	-	123,000
2.04			P (a)	-	1	-	151,413.2
			A	-	1	-	151,413.2
	A Customer Information System (CIS) upgraded	# of Systems	Р	-	1	-	50,000
2.05			P (a)	-	1	-	484,863.34
			A	-	1	-	323,380.34
	A Management Information System (MIS) implemented.	# of System	Р	-	1	-	50,000
2.06			P (a)	-	1	-	216,318.65
			А	-	1	-	213,917.93
	Training programs carried out through the MSP.	# of Programs	P	-	3	-	971,000
2.07			P (a)	-	5	-	160,424.37
			А	-	5	-	160,424.37

Component Nbr. 3 Component III - Infrastructure investments for loss reduction

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2022	2022	EOP 2022
	Kilometers of the distribution network rehabilitated.	Electricity transmission and	Р	-	830	-	41,500,000
3.01	3.01 distribution lines (km)	P (a)	-	629	-	41,064,708.95	
		Α	-	629	461,905.46	41,731,846.93	
	Social Management Program executed.	# of Progams	Р	-	1	-	1,500,000
3.02	3.02	P (a)	-	1	-	550,571	
			А	-	1	9,480.76	550,571

Other Cost				
	Supervision Firm	Р		2,000,000
		P (a)		2,578,448.54
		А	309,915.23	2,597,662.46
	Financial and technical auditing, monitoring and evaluation	Р		639,250
		P (a)		114,178.93
		А	32,379.78	119,583
	Administration	Р		2,000,000

Administration	P (a)		2,378,741.64
	А	231,761.15	2,795,838.4
IDB Admin FEE	Р		538,625
	P (a)		538,625
	А	0	538,625
Contingency	Р		4,699,125
	P (a)		923,349
	А	0	0
Total Cost			
Total Cost	Р	0	64,573,000
	P (a)	0	58,516,786.25
	А	1,045,442.38	58,533,880.8

CHANGES TO THE MATRIX

Section	Name	Type of Change	Sub type	Modified By	Entered in System
out	A Customer Information System (CIS) upgraded	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
			Modify Physical Historical Actual	MALAIKAC	5/12/2023
	A Management Information System (MIS) implemented.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
		r	Modify Financial Historical Actual	MALAIKAC	5/12/2023
	A Management Strengthening Program (MSP) executed	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
	A Monitoring Unit overviewing GPL's operations is established.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
	A Procurement and Inventory Control (PIC) system executed	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a). Modify Financial Historical Actual	MALAIKAC	5/12/2023
				MALAIKAC	5/12/2023
	Assessments for SCADA system expansion completed	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
	GPL's staff teams trained in power systems operations.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
	Kilometers of the distribution network rehabilitated.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
	New GPL's divisional staff teams created.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
	Social Management Program executed.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023
			Modify Physical Historical Actual	MALAIKAC	5/12/2023
	Training programs carried out through the MSP.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	MALAIKAC	5/12/2023
			Modify Financial Historical Actual	MALAIKAC	5/12/2023



RISKS AND PLANNED RESPONSES

Risk ID		Risk Status	Risk Taxonomy					
NISK ID		Inactive	Economic and Financial Environment					
		mactive	Economic and Financial Environment					
	Response Actions							
1	•	Management Strategy	Status					
	1							
			'					
Risk ID		Risk Status	Risk Taxonomy					
		Inactive	Institutional Environment					
	Response Actions							
2		Management Strategy	Status					
	2.01	MITIGATE	COMPLETE					
Risk ID		Risk Status	Risk Taxonomy					
		Inactive	Political Environment					
	Response Actions							
3		Management Strategy	Status					
	3							
Risk ID		Risk Status	Risk Taxonomy					
		Inactive	Legal Environment					
4	Response Actions							
4	4	Management Strategy	Status					
	4							
Risk ID		Risk Status	Risk Taxonomy					
		Inactive	Political Environment					
	Response Actions							
5	nesponse Actions	Management Strategy	Status					
	5.01	MITIGATE	INACTIVE					
	3.52							

Risk ID		Risk Status	Risk Taxonomy		
		Inactive	Political Environment		
	Response Actions				
6	6	Management Strategy	Status		

Risk ID		Risk Status	Risk Taxonomy
		Inactive	Institutional Environment
	Response Actions		
7		Management Strategy	Status
	7.01	MITIGATE	COMPLETE

IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories

Others - Fiduciary Dimensions