PMR Public Report

RG-G1013 RG-L1112 Aggregated Expense Categories by	RG-G1013 Second per										
Last Update PMR Validation Stage Basic Data Operation Profile Operation Name Executing Agency Team Leader Operation Type Lending Instrument Borrower Environmental and Son Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	Second per			C	Chief of Operations Validat	ion Date	04/06/23	}			
PMR Validation Stage Basic Data Operation Profile Operation Name Executing Agency Team Leader Operation Type Lending Instrument Borrower Environmental and Solimpacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations Operations RG-G1013 RG-L1112 Aggregated Expense Categories by		riod Jan-Dec 2022		С	Division Chief Validation Da	ite	05/01/23	I			
Basic Data Operation Profile Operation Name Executing Agency Team Leader Operation Type Lending Instrument Borrower Environmental and Sol Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations CRG-G1013 RG-L1112 Aggregated Expense Categories by	04/03/23			C	Country Representative Val	idation Date	05/15/23	5/15/23			
Operation Profile Operation Name Executing Agency Team Leader Operation Type Lending Instrument Borrower Environmental and Social Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations CRG-G1013 RG-L1112 Aggregated Expense Categories by	Validated k	by Representative									
Operation Name Executing Agency Team Leader Operation Type Lending Instrument Borrower Environmental and Social Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations CRG-G1013 RG-L1112 Aggregated Expense Categories by											
Executing Agency Team Leader Operation Type Lending Instrument Borrower Environmental and Sol Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations CRG-G1013 RG-L1112 Aggregated Expense Categories by											
Team Leader Operation Type Lending Instrument Borrower Environmental and Social Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations CRG-G1013 RG-L1112 Aggregated Expense Categories by		nate Fund (GCF) Grant fo oribbean Expanded - (SEF		rgy Facility for the L	oan Number		GRT/GN-	/GN-17199-RG			
Operation Type Lending Instrument Borrower Environmental and Sorimpacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations CG RG-G1013 RG-L1112 Aggregated Expense Categories by	CARIBBEAN	N DEVELOPMENT BANK		S	Sector/Subsector		ENERGY-	ENERGY INTEGRATION			
Lending Instrument Borrower Environmental and Solumpacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	GISCHLER E	BLANCO, CHRISTIAAN		C	Overall Stage Disbursing (From eligibility unt				all the Operations are	e closed)	
Borrower Environmental and Social Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	Investment	t Grants		C	Country		Regional				
Environmental and Social Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	Lending Instrument			C	Convergence related Opera	tion(s)	RG-L1112	2			
Impacts Category Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by											
Safeguard Performance Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	ocial Safeguards										
Rating Safeguard Performance Rating - Rationale Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	B13				Was/Were the objective(s) of this operation reformulated?		n NO				
Financial Data Operations RG-G1013 RG-L1112 Aggregated Expense Categories by	Partially Sa	atisfactory		С	Date of approval						
Operations C RG-G1013 RG-L1112 Aggregated Expense Categories by	subprojects	ts is infrequent, and CDB	support to ESIA deve	lopment in Nevis has d	o coordinates the E+S team: depended highly on prepara d satisfactorily in the St. Vir	tion and review from	n the IDB	inconsistent with the P	rogram Operating M	anual which establishes	
RG-G1013 RG-L1112 Aggregated Expense Categories by											
RG-G1013 RG-L1112 Aggregated Expense Categories by			Total Cost and Source	2				Available Fund	ds (US\$)		
Aggregated Expense Categories by	Original IDB	Current IDB	Local Counterpart	Co-Financing / Coun	try Total Original Cost	Current IDB		oisb. Amount to Date	% Disbursed	Undisbursed Amount	
Aggregated Expense Categories by	20,000,000	20,000,000	0		0 20,000,000	20,00	0,000	2,000,000	10.00%	18,000,00	
Expense Categories by	60,000,000	60,000,000	0		0 60,000,000	60,00	0,000	-	0.00%	60,000,00	
G		80,000,000	0		0 80,000,000	80,00	0,000	2,000,000	2.50%	78,000,00	
	80,000,000	(cumulative values)									
									Die Die	bursed Amount	
										disbursed	

Please note that inactive indicators and outputs are not displayed; totals in the actual cost table may not match the sum of the cost of the outputs displayed, due to the cost of inactive outputs.

shes		
ount		
0,000		
0,000		

RESULTS MATRIX

General Development Objectives

General Development Objectives Nbr. 1: Financing from other sources (e.g. commercial banks, private equity) leveraged by this program

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
1.0	Financing from other sources leveraged by this program	US\$ millions	15	2015	2026 P	Р	535
						Α	-
Details							

Means of Verification: Execution reports showing information on private finance finally leveraged in projects under the programme.

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 2: Imports of fossil fuels for electricity generation avoided by geothermal projects in the ECC

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
2.0	Imports of fossil fuels for electricity generation avoided by geothermal projects in the ECC	Thousand barrels of oil	0	2015	2026	P A	722
Deteile							

Means of Verification: PCR

Observations: Reports on annual electricity produced by power plants under this project and consumption avoided by energy efficiency measures

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator

General Development Objectives Nbr. 3: Greenhouse Gas (GHG) emissions avoided by geothermal projects in the ECC

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
3.0	GHG emissions avoided by geothermal projects in the ECC	ktCO2e/yr	0	2015	2026	Р	313.4
						А	-
Deteile							

Means of Verification: PCR

Observations: calculation based on energy generated or saved by geothermal power and heat generation

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 4: Regional penetration of indigenous RE sources for power generation within the ECC

Observation:

	EOP 2027
Р	535
Α	-
	EOP 2027
Р	722
Α	-
	EOP 2027
P	313.4
Α	-

	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
4.0	Regional penetration of indigenous RE sources for power	%	10	2015	2026	Р	.3
	generation within the ECC					Α	-
Details							

Details

Means of Verification: PCR

Observations: increased demand on non conventional renewable energy as a consequence of the programme

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

General Development Objectives Nbr. 5: Average electricity tariff for customers in ECC

Observation:

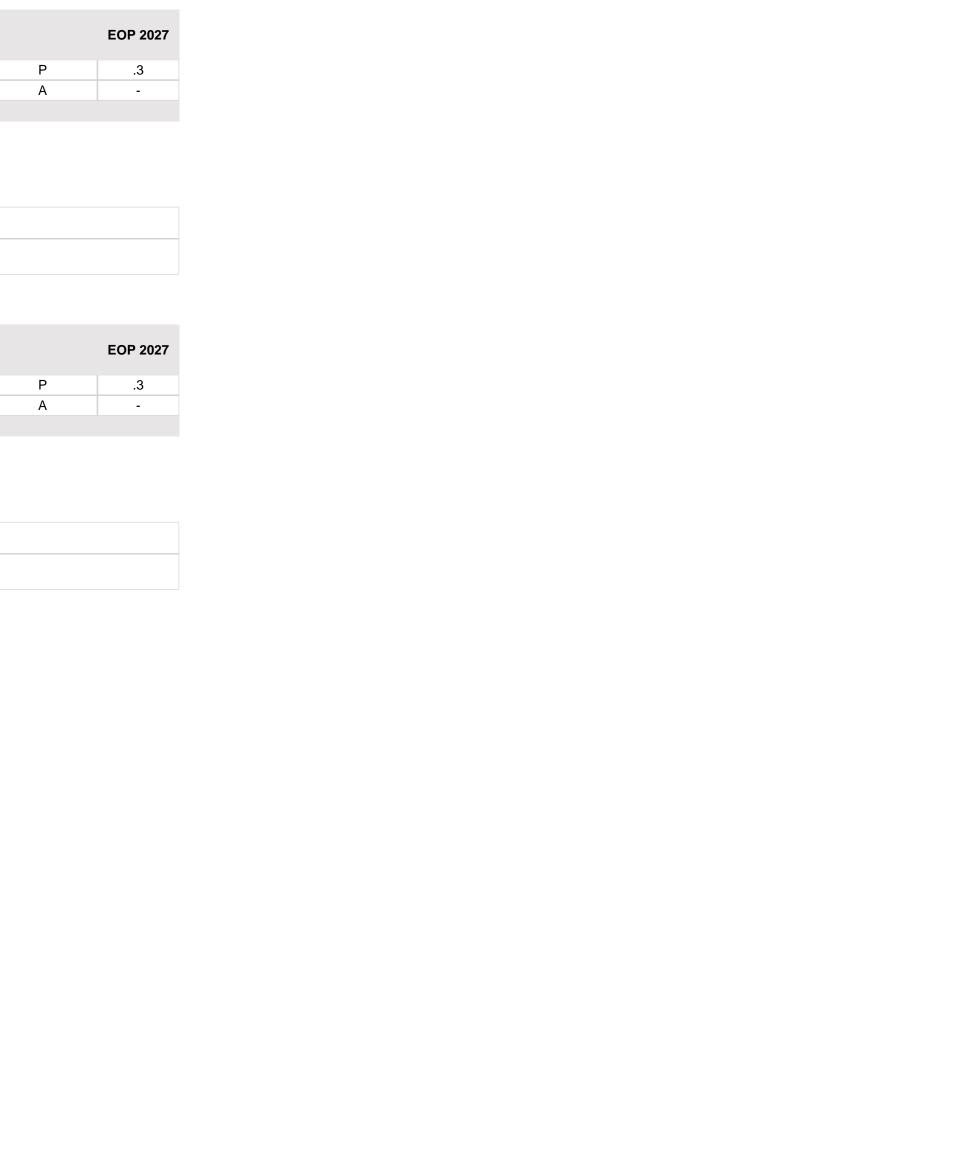
	Indicator	Unit of Measure	Baseline	Baseline Year	Expected Year of Achievement		EOP 2027
5.0	Average electricity tariff for customers in ECC	US\$/KWh	0.33	2015	2026	P A	.3
						Α	-
Details							

Means of Verification: Reports from national utilities

Observations:

The General Development Objective indicator target is expected to be observed by the operation's "Fully Justified" date in Convergence (CO): No

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator



RESULTS MATRIX

Specific Development Objectives

Specific Development Objectives Nbr. 1: Component 1. GE Project Development

Pro-Ethnicity No

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
1.0	Geothermal power generation capacity installed in projects facilitated or	MW	0	2015	Р	-	-	-	-	-	-	-	-	-	60
	financed at some stage by the program.				Α	-	-	-	-	-	-	-	-	-	-
Deteile															

Means of Verification: PCR and SAPR from PEU

Observations:

Pro-Gender No

Evaluation Methodology: -

Indicator		Unit of Measure	Baseline	Baseline Year	2019	2020	2021	2022	2023	2024	2025	2026	2027

2.22 Installed power generation capacity from renewable sources (MW) (C)

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
1.2	Geothermal projects financed by the program with a power plant in construction	Number of GE projects	0	2015	Р	-	-	-	-	-	-	-	-	-	5
	or operation.				Α	-	-	-	-	-	-	-	-	-	-

Means of Verification: PCR and SAPR from PEU

Observations:

Evaluation Methodology: -

Specific Development Objectives Nbr. 2: Component 2. Technical Assistance: Regulatory Framework, Institutional Strengthening and Capacity Building

CRF indicator

Observation:

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.0	ECC with legal and regulatory frameworks that enable Geothermal Energy (GE)	Number of countries	1	2015	Р	-	-	1	1	-	-	-	-	-	3
	development implemented.				Α	-	-	-	-	-	-	-	-	-	-

Means of Verification: PCR and SAPR from PEU

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

	Indicator	Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.2	Specialized advisory services provided to ECC to structure GE sub-projects and	Number of countries	0	2019	Р	-	-	-	1	2	-	-	-	-	3
	reach financial closing for the construction of power plants.				А	-	-	-	-	-	-	-	-	-	-

Details

Means of Verification: PCR and SAPR from PEU

Observations:

Evaluation Methodology: -

Pro-Gender	No	Pro-Ethnicity	No	CRF indicator	

	Indicator			Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.3	Public instit	utions responsible for energy in the	e ECC trained in GE technical,	Number of institutions	0	2019	Р	-	-	-	10	20	-	-	30	-	3
	financial, o	regulatory aspects.					Α	-	-	-	-	-	-	-	-	-	-
Details																	
Means of Ver	fication: PCR	and SAPR from PEU															
Observations	:																
Evaluation Me	ethodology: -																
Pro-Gender	No	Pro-Ethnicity No	CRF indicator														
	Indicator			Unit of Measure	Baseline	Baseline Year		2019	2020	2021	2022	2023	2024	2025	2026	2027	EOP 2027
2.4	Women tra	ined in construction, operation and	or maintenance of Renewable	% of all persons	0	2019	Р	-	-	-	13	22	-	-	35	-	35
	Energy (RE) infrastructure and projects.		trained			Α	-	-	-	-	-	-	-	-	-	-
Details																	
Means of Veri	fication: PCR	and SAPR from PEU															
Observations	:																

CRF indicator

Evaluation Methodology: -

Pro-Gender No

Pro-Ethnicity No

OUTPUTS: ANNUAL PHYSICAL AND FINANCIAL PROGRESS

Component Nbr. 1 Component 1. GE Project Development

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2027	2022	EOP 2027
	Contingent Recovery Grants (CRG) provided to geothermal projects to complete exploratory drilling	Number of CRG approved	Р	1	2	8,000,000	16,000,000
1.01	activities.	by CDB's Board	P (a)	1	1	-	16,000,000
			А	1	1	-	-
	Loans provided to geothermal projects at any stage of development with resources from the program.	Number of loans approved	Р	-	3	-	60,000,000
1.02		by CDB's Board	P (a)	1	3	-	60,000,000
			А	-	-	-	-

Component Nbr. 2 Component 2. Technical Assistance: Regulatory Framework, Institutional Strengthening and Capacity Building

				PHYSICAL	PROGRESS	FINANCIAL	PROGRESS
	Output	Unit of Measure		2022	EOP 2027	2022	EOP 2027
	Technical assistance grants provided to governments in ECC with resources from the program.	Number of countries	Р	1	5	350,000	1,750,000
2.01			P (a)	1	4	400,000	2,955,000
			А	2	3	-	-
	Specialized advisory services contracts awarded to strengthen CDB's capacity to implement the program.	Number of countries	Р	1	6	375,000	2,250,000
2.02			P (a)	1	1	350,000	1,045,000
			А	-	1	-	-

Total Cost				
	Total Cost	Р	8,725,000	80,000,000
		P (a)	750,000	80,000,000
		А	0	0

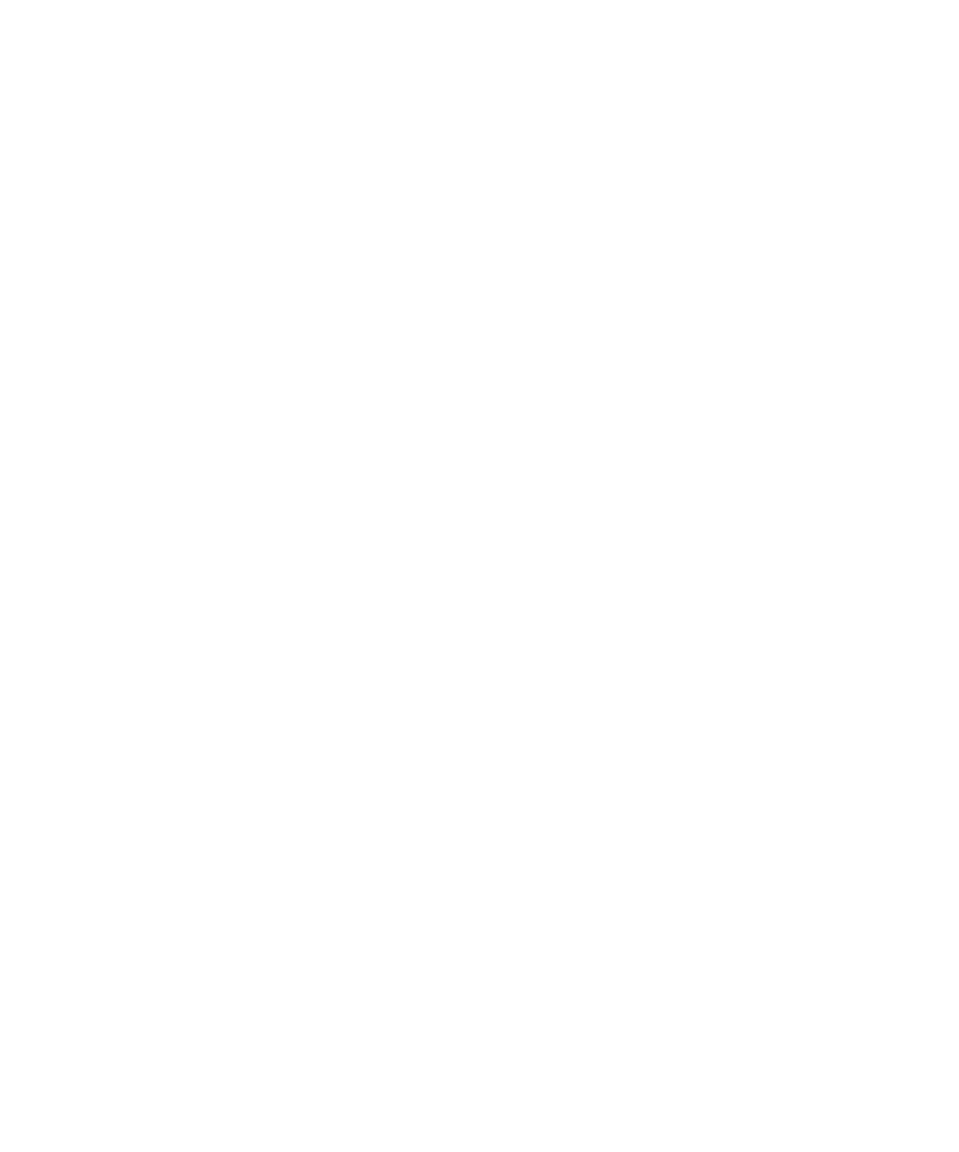
CHANGES TO THE MATRIX

Section	Name	Type of Change	Sub type	Modified By	Entered in System
Output	Contingent Recovery Grants (CRG) provided to geothermal projects to complete exploratory drilling activities.	Modify Output	Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	ROCHELLEF	3/27/2023
	Specialized advisory services contracts awarded to strengthen CDB's capacity to implement the program.	, .	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	ROCHELLEF	3/27/2023
			Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	ROCHELLEF	3/27/2023
	Technical assistance grants provided to governments in ECC with resources from the program.	Modify Output	Modify Financial EOP P(a) value - caused by a change in the Financial P(a).	ROCHELLEF	3/27/2023
			Modify Physical EOP P(a) value - caused by a change in the Physical P(a).	ROCHELLEF	3/27/2023
			Modify Physical Historical Actual	ROCHELLEF	4/3/2023

RISKS AND PLANNED RESPONSES

Risk ID		Risk Status	Risk Taxonomy		
		Active	Technical Design		
4	Response Actions				
1		Management Strategy	Status		
	1				
Risk ID		Risk Status	Risk Taxonomy		
NISK ID		Active	Environmental and Social Safeguards		
		Active	Environmental and Social Sureguards		
	Response Actions				
2		Management Strategy	Status		
	2				
Risk ID		Risk Status	Risk Taxonomy		
		Active	Technical Design		
3	Response Actions				
3	3.01	Management Strategy MITIGATE	Status ACTIVE		
	3.01	WIIIGAIL	ACTIVE		
Risk ID		Risk Status	Risk Taxonomy		
		Active	Environmental and Social Safeguards		
	Response Actions				
4		Management Strategy	Status		
	4.01	MITIGATE	ACTIVE		
Risk ID	D Risk Status		Risk Taxonomy		
		Active	Legal Environment		
	Permance Actions				
5	Response Actions	Management Strategy	Status		
J	5	ivianagement strategy	Status		

Risk ID		Risk Status	Risk Taxonomy
		Active	Technical Design
	Donnaura Astisus		
6	Response Actions	Management Strategy	Status
	6		
Risk ID	Risk Status		Risk Taxonomy
		Active	Institutional Environment
	Response Actions		
7		Management Strategy	Status
	7		
n'-l-in		Pod State	D'1 7
Risk ID		Risk Status Active	Risk Taxonomy Institutional Environment
		Active	mateutonal Environment
	Response Actions		
8	8.01	Management Strategy	Status
		MITIGATE	ACTIVE
Risk ID		Risk Status	Risk Taxonomy
		Active	Legal Environment
9	Response Actions	Management Charles	Canada
9	9.01	Management Strategy MITIGATE	Status ACTIVE
	3.01		
Risk ID	Risk Status		Risk Taxonomy
		Active	Political Environment
	Response Actions		
10	neopolise redolis	Management Strategy	Status
	10		



IMPLEMENTATION STATUS AND LEARNING

Lesson Learned - Categories

Others - Dimensions Related to Public Processes/ Actors