



Liberia Renewable Energy Access Project (P149683)

AFRICA | Liberia | Energy & Extractives Global Practice |
IBRD/IDA | Investment Project Financing | FY 2016 | Seq No: 1 | ARCHIVED on 31-May-2016 | ISR22784 |

Implementing Agencies: Rural and Renewable Energy Agency

Key Dates

Key Project Dates

Bank Approval Date:11-Jan-2016

Effectiveness Date:--

Planned Mid Term Review Date:--

Actual Mid-Term Review Date:--

Original Closing Date:30-Jun-2021

Revised Closing Date:30-Jun-2021

Project Development Objectives

Project Development Objective (from Project Appraisal Document)
The Project Development Objective (PDO) is to increase access to electricity and to foster the use of renewable energy sources.

Has the Project Development Objective been changed since Board Approval of the Project Objective?
No

Components

Name

Component 1: Decentralized electrification in Lofa County:(Cost \$22.00 M)

Component 2: Technical assistance to strengthen rural institutions:(Cost \$2.00 M)

Component 3. Market development of stand-alone solar systems:(Cost \$3.00 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	--	● Satisfactory
Overall Implementation Progress (IP)	--	● Satisfactory
Overall Risk Rating	--	● High

Implementation Status and Key Decisions



SCF grant of LIRENAP is effective since May 18, 2016.

IDA credit of LIRENAP is not yet effective. An extension of the effectiveness deadline has been granted to allow enough time for the Parliament ratification.

Finalization of bidding documents for main contracts to construct the mini-grid in Lofa County are expected to be finalized in September 2016.

Launching of request for proposals is expected in October 2016.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	● Substantial	--	● Substantial
Macroeconomic	● Moderate	--	● Moderate
Sector Strategies and Policies	● Moderate	--	● Moderate
Technical Design of Project or Program	● High	--	● High
Institutional Capacity for Implementation and Sustainability	● High	--	● High
Fiduciary	● Substantial	--	● Substantial
Environment and Social	● Moderate	--	● Moderate
Stakeholders	● Moderate	--	● Moderate
Other	● Moderate	--	● Moderate
Overall	● High	--	● High

Results

Project Development Objective Indicators

► People provided with access to electricity by hold connections-Other RE: Off-grid (Number, Core)

Baseline

Actual (Previous)

Actual (Current)

End Target



Value	0.00	--	0.00	50000.00
Date	30-Apr-2016	--	19-May-2016	30-Jun-2021

► People with access to modern energy services under the project through stand-alone solar PV systems (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	100000.00
Date	30-Apr-2016	--	19-May-2016	30-Jun-2021

► Direct project beneficiaries (Number, Core)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	150000.00
Date	30-Apr-2016	--	19-May-2016	30-Jun-2021

▲ Female beneficiaries (Percentage, Core Supplement)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	49.60	--	49.60	49.60

Overall Comments

Intermediate Results Indicators



▶ Annual electricity output from renewable energy as a result of SREP interventions (Gigawatt-hour (GWh), Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	5.80
Date	30-Apr-2016	--	19-May-2016	30-Jun-2021

▶ Generation Capacity of Hydropower constructed or rehabilitated under the project (Megawatt, Core)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	2.00
Date	30-Apr-2015	--	19-May-2016	30-Jun-2021

▲ Generation Capacity of Hydropower constructed under the project (Megawatt, Core Breakdown)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	2.00
Date	30-Apr-2015	--	19-May-2016	30-Jun-2021

▶ Distribution lines constructed or rehabilitated under the project (Kilometers, Core)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	58.00
Date	30-Apr-2015	--	19-May-2016	30-Jun-2021



▲ Distribution lines constructed under the project (Kilometers, Core Breakdown)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	58.00
Date	30-Apr-2015	--	19-May-2016	30-Jun-2021

▶ Business plan of Lofa county electricity service approved (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	30-Apr-2015	--	19-May-2016	30-Jun-2021

▶ Project-related grievances registered under the project GRM and addressed (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	100.00	100.00
Date	30-Apr-2015	--	19-May-2016	30-Jun-2021

▶ RREA published reports on beneficiary feedback and how it has been incorporated in the Project (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	30-Apr-2015	--	--	30-Jun-2021

Overall Comments

Data on Financial Performance



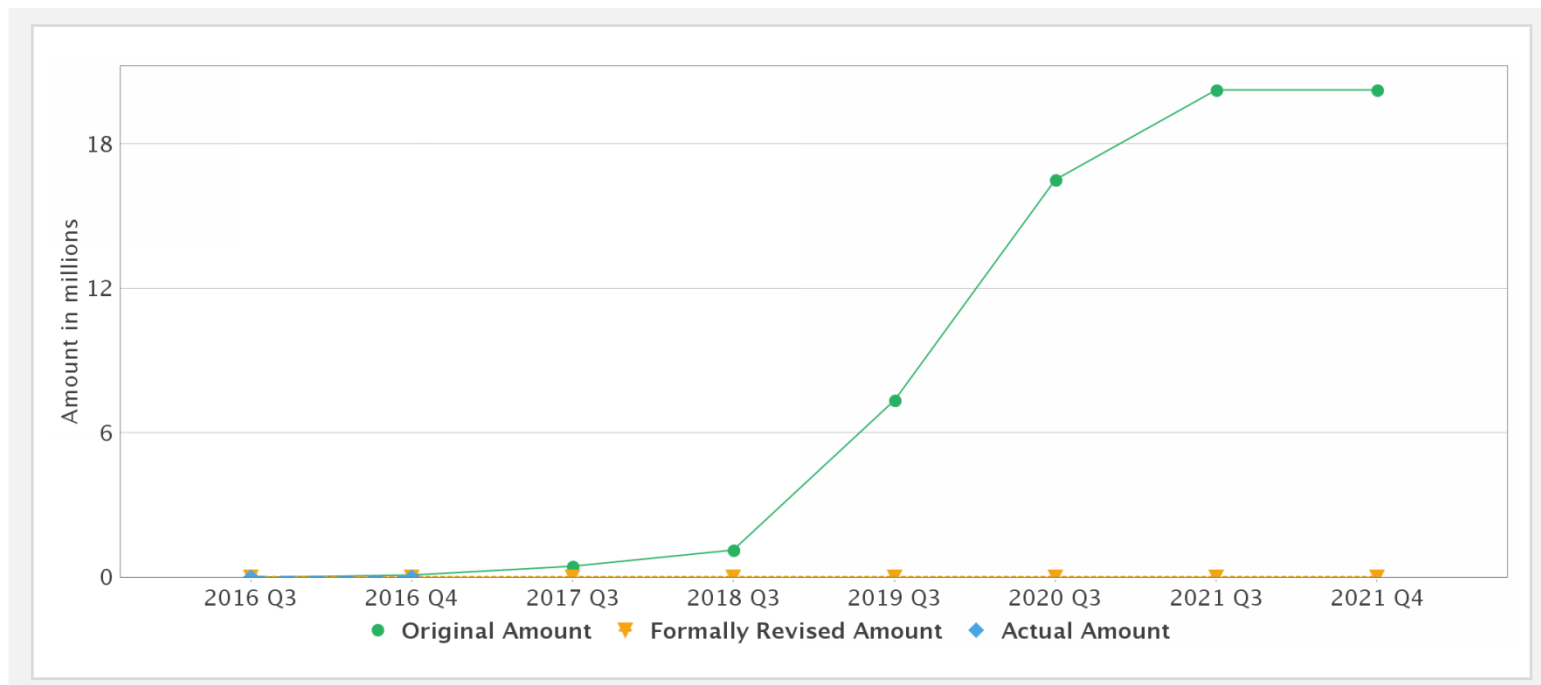
Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P149683	IDA-57590	Not Effective	XDR	1.50	1.50	0.00	0.00	1.50	0%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P149683	IDA-57590	Not Effective	11-Jan-2016	19-Feb-2016	--	30-Jun-2021	30-Jun-2021

Cumulative Disbursements



Restructuring History

There has been no restructuring to date.

Related Project(s)

There are no related projects.

