



Sierra Leone Energy Access Project - Sierra Leone Infrastructure Development Fund (P126180)

AFRICA | Sierra Leone | Energy & Extractives Global Practice |
 Recipient Executed Activities | Specific Investment Loan | FY 2013 | Seq No: 7 | ARCHIVED on 07-Jun-2017 | ISR28053 |

Implementing Agencies: DFID, Government of Sierra Leone, Ministry of Energy

Key Dates

Key Project Dates

Bank Approval Date:31-Jan-2013

Effectiveness Date:18-Sep-2013

Planned Mid Term Review Date:30-Jun-2016

Actual Mid-Term Review Date:16-Sep-2016

Original Closing Date:31-Oct-2015

Revised Closing Date:31-Jul-2017

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objective are to: (i) reduce losses in electricity supply in Freetown Capital Western Area; (ii) improve commercial performance of the National Power Authority; and (iii) increase access to electricity in selected rural areas.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

Yes

Board Approved Revised Project Development Objective (If project is formally restructured)

The proposed new PDO is to reduce losses in electricity supply in Freetown Capital Western Area and to improve commercial performance of the Electricity Distribution and Supply Authority (EDSA).

Components

Name

Rehabilitation of Primary Distribution Network, Loss Reduction and Improvement of EDSA's Operational and Commercial Performance:(Cost \$13.88 M)

Project Implementation Management:(Cost \$2.12 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	● Satisfactory	● Satisfactory
Overall Implementation Progress (IP)	● Moderately Satisfactory	● Moderately Satisfactory
Overall Risk Rating	● High	● High



Implementation Status and Key Decisions

Disbursements have increased to 91% of the project amount.. Much progress has been made as the construction and installation reach the final but most critical stage. However due to the unavailability of construction expertise, shortage of casual workforce and logistics at site, the project may not be completed by 31st July 2017.

Component 1: Rehabilitation of the primary network, loss reduction and improvement of EDSA's (the utility) operational and commercial performance, the following key milestones have been achieved:

- (i) The contract for the Revenue Management System, 20,000 pre-paid meters, and 100 statistical meters has been completed.
- (ii) The Network Investment Plan has been finalized and adopted by Government.
- (iii) Over 80% of civil works of the outstanding activity "Freetown network upgrade contract" have been completed. All major equipment and materials are project site/stores.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	--	● High	● High
Macroeconomic	--	● High	● High
Sector Strategies and Policies	--	● High	● High
Technical Design of Project or Program	--	● Moderate	● Moderate
Institutional Capacity for Implementation and Sustainability	--	● High	● High
Fiduciary	--	● High	● High
Environment and Social	--	● Substantial	● Substantial
Stakeholders	--	● Substantial	● Substantial
Other	--	--	--
Overall	--	● High	● High

Results

Project Development Objective Indicators

► Collection rate by EDSA (Percentage, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	76.00	82.00	86.00	86.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017



► Direct project beneficiaries (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	112,000.00	112,000.00	624,000.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017

▲ Female beneficiaries (Percentage, Custom Supplement)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	51.00	51.00	51.00

► Electricity losses per year in the project area (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	38.00	38.00	38.00	33.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017

Overall Comments

Intermediate Results Indicators



► Substations rehabilitated under the project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	4.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017

► Pre-paid meters installed under the project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	20,000.00	20,000.00	20,000.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017

► Staff recruited at the Project Management Unit (PMU) under the Project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	6.00	6.00	6.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017

► Statistical meters installed under the project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	100.00	100.00	100.00
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017



► Distribution lines constructed or rehabilitated under the project (Kilometers, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	7.50
Date	03-Sep-2012	16-Sep-2016	23-May-2017	31-Jul-2017


▲ Distribution lines rehabilitated under the project (Kilometers, Custom Breakdown)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	7.50
Date	03-Sep-2012	16-Sep-2016	16-Sep-2016	30-Apr-2017

Overall Comments

Data on Financial Performance

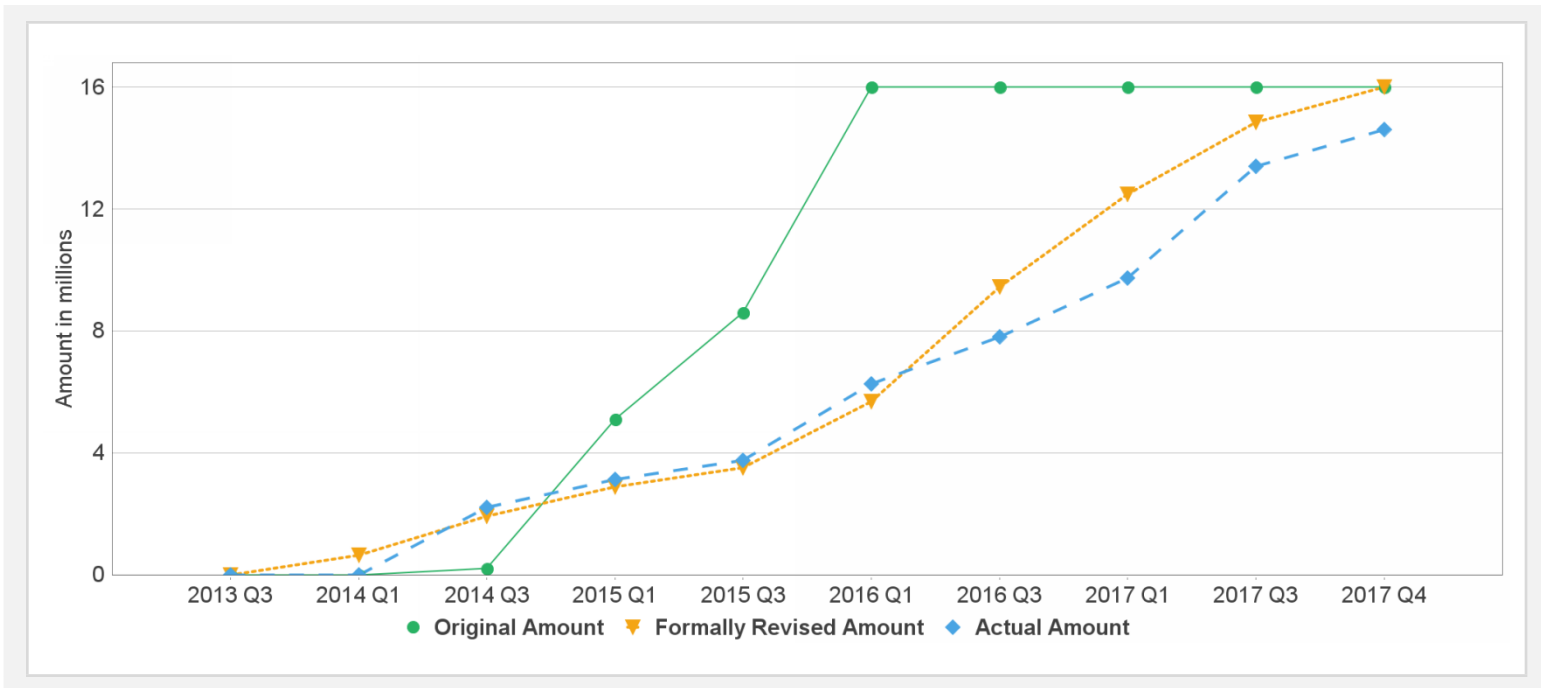
Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P126180	TF-13246	Effective	USD	16.00	16.00	0.00	14.60	1.40	 91%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P126180	TF-13246	Effective	20-Jun-2013	20-Jun-2013	18-Sep-2013	31-Oct-2015	31-Jul-2017

Cumulative Disbursements



Restructuring History

Level 1 Approved on 29-Oct-2015 ,Level 2 Approved on 11-Apr-2017

Related Project(s)

There are no related projects.