Cote d'Ivoire - Electricity Transmission and Access Project (P157055)

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AFRICA | Cote d'Ivoire | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2017 | Seq No: 1 | ARCHIVED on 30-Jun-2017 | ISR28541 |

Implementing Agencies: Government of Cote d'Ivoire, CI-Energies

Key Dates

Key Project Dates

Bank Approval Date:30-Mar-2017

Planned Mid Term Review Date:08-Jul-2019

Original Closing Date:31-Dec-2022

Effectiveness Date:-Actual Mid-Term Review Date:-Revised Closing Date:31-Dec-2022

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The project development objectives are to contribute to the improvement of the efficiency and reliability of electricity supply and increased access to electricity in Cote d'Ivoire.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

Components

Name

Public Disclosure Authorized

Reinforcement of Transmission Systems:(Cost \$115.60 M)

Rehabilitation, Reinforcement, and Extension of Distribution Systems in Abidjan and 10 Regional Capital cities: (Cost \$95.40 M)

Rural Electrification and Support to Electricity for All Program:(Cost \$100.60 M)

Strengthening Institutional Capacity of the Electricity Sector and Project Management:(Cost \$13.40 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO		 Moderately Satisfactory
Overall Implementation Progress (IP)		 Moderately Satisfactory
Overall Risk Rating		Substantial

Implementation Status and Key Decisions

The Financing Agreement(FA) and Project Agreement (PA) were signed on April 21, 2017. The date of effectiveness is on July 20, 2017 (90 days after the signing date). Conditions for effectiveness are at advanced stages, expected to be met by end June 2017. Tender documents are at an advanced stage of preparation, two out of tem main tenders have been submitted to the Bank for non objection.

The team will keep close follow up to ensure smooth implementation of the project activities.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	Substantial		Substantial
Macroeconomic	Moderate		Moderate
Sector Strategies and Policies	Substantial		Substantial
Technical Design of Project or Program	Low		Low
Institutional Capacity for Implementation and Sustainability	Substantial		Substantial
Fiduciary	Substantial		Substantial
Environment and Social	Substantial		Substantial
Stakeholders	Low		Low
Other			
Overall	Substantial		Substantial

Results

Project Development Objective Indicators

▶ Cumulative duration of power outages per year in substations rehabilitated by the project (Hours, Custom)					
	Baseline	Actual (Previous)	Actual (Current)	End Target	
Value	3,773.00		3,773.00	3,207.00	
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022	

▶ Electricity losses per year in the project area (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	15.00		15.00	12.50
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ People provided with new or improved electricity service - People provided with access to electricity under the project by household connections (grid or off grid) (Number, Custom)						
Baseline Actual (Previous) Actual (Current) End Target						
0.00		0.00	623,316.00			
31-Dec-2016		06-Jun-2017	31-Dec-2022			
	or off grid) (Number, Custo Baseline	Baseline Actual (Previous) 0.00	Baseline Actual (Previous) Actual (Current) 0.00 0.00			

Overall Comments

Intermediate Results Indicators

▶ Number of reinforced high voltage substations (Number, Custom)						
Baseline Actual (Previous) Actual (Current) End Target						
Value	0.00		0.00	18.00		
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022		

▶ Number of new high voltage substations constructed (Number, Custom)						
Baseline Actual (Previous) Actual (Current) End Target						
Value	0.00		0.00	1.00		
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022		

▶ Average power outage duration in reinforced substations (Hours, Custom)						
Baseline Actual (Previous) Actual (Current) End Target						
Value	26.50		26.50	20.00		
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022		

▶ Increased bulk supply capacity in the project area (Kilovolt-Amphere(KVA), Custom)					
Baseline Actual (Previous) Actual (Current) End Target					
Value	0.00		0.00	1,908,000.00	
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022	

▶ Households provided with an electricity connection in urban areas under the project (Number, Custom)						
Baseline Actual (Previous) Actual (Current) End Target						
Value	0.00		0.00	18,733.00		
Date	31-Dec-2016		06-Jul-2017	31-Dec-2022		

⊿ of which female-headed households (Number, Custom Breakdown)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00		0.00	0.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Distribution MV lines constructed under the project in urban areas (Kilometers, Custom)						
Baseline Actual (Previous) Actual (Current) End Target						
Value	0.00		0.00	778.00		
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022		

▶ Distribution LV lines constructed under the project in urban areas (Kilometers, Custom)				
Baseline Actual (Previous) Actual (Current) End Target				
Value	0.00		0.00	903.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Distribution MV lines rehabilitated under the project in urban areas (Kilometers, Custom)				
Baseline Actual (Previous) Actual (Current) End Target				
Value	0.00		0.00	458.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Distribution LV lines rehabilitated under the project in urban areas (Kilometers, Custom)				
Baseline Actual (Previous) Actual (Current) End Target				
Value	0.00		0.00	113.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Average time of outages in Abidjan (Hours, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	23.30		23.30	20.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Average time of outages in 10 capital cities (Hours, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	14.20		14.20	5.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Villages electrified (number) (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00		0.00	201.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Households provided with an electricity connection in rural areas under the project (Number, Custom)				
Baseline Actual (Previous) Actual (Current) End Target				
Value	0.00		0.00	85,153.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

■ of which female-headed households (Number, Custom Breakdown)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00		0.00	0.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Distribution MV lines constructed under the project in rural areas (Kilometers, Custom)				
Baseline Actual (Previous) Actual (Current) End Target				
Value	0.00		0.00	1,522.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Distribution LV lines constructed under the project in rural areas (Kilometers, Custom)					
Baseline Actual (Previous) Actual (Current) End Target					
Value	0.00		0.00	1,763.00	
Date 31-Dec-2016 06-Jun-2017 31-Dec-2022					

▶ Beneficiary Satisfaction Survey Completed (Number, Custom)					
Baseline Actual (Previous) Actual (Current) End Target					
Value	0.00		0.00	1.00	
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022	

▶ Staff trained under the project (number) (Number, Custom)				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00		0.00	100.00
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022

▶ Project-related grievances registered under the project GRM and addressed (Percentage, Custom)						
	Baseline	Actual (Previous)	Actual (Current)	End Target		
Value	0.00		0.00	100.00		
Date	31-Dec-2016		06-Jun-2017	31-Dec-2022		

Overall Comments

Data on Financial Performance

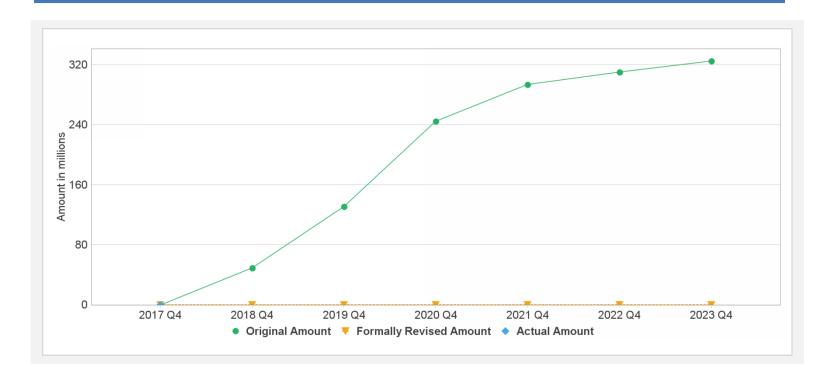
Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P157055	IDA-59990	Not Effective	USD	325.00	325.00	0.00	0.00	324.69	0%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P157055	IDA-59990	Not Effective	30-Mar-2017			31-Dec-2022	31-Dec-2022

Cumulative Disbursements



Restructuring History

There has been no restructuring to date.

Related Project(s)

There are no related projects.