

# Social Monitoring Report

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# 1 Quarterly Report  
August 2016

## PAK: MFF Power Transmission Enhancement Investment Program Tranche 4

Prepared by the National Transmission and Despatch Company for the Asian Development Bank.

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## 1 INTRODUCTION

### 1.1 Background

1. The Government of Pakistan is implementing the “Power Transmission Enhancement Investment Program (PTEIP) under the financial assistance of ADB through a multi tranche financing facility (MFF) to meet the requirements of NTDC<sup>1</sup> for financing of the sub-projects planned for implementation under short, medium and long term. This Investment Program seeks to (i) rehabilitate, augment, and expand parts of the system to meet current generation capacities; (ii) expand and augment the system to cope with future power generation stations; and (iii) ensure continued operation and maintenance in accordance with best international practices. Thus, the major aim of PTEIP is enhancement in the capacity of the transmission system by rehabilitation, extension, augmentation & expansion of existing 500 kV & 220 kV network of NTDC, to meet the growing power demand in the country.

2. The sub-projects of Tranche-I&II under MMF-I have been successfully completed, while tranche-III is under construction and tranche-IV is at bidding and land acquisition process. Tranche-IV is to address the identified 08 sub-projects to reinforce, augment and expand the existing transmission network to cope with existing generation capacity and current demand profiles by removal of constraints and system risks.

3. To-date implementation status of various tranches is given in Table 1.1 as below.

**Table 1: Details of Sub-Projects under Four Tranches**

Tranches	Total Sub-Projects	Description of Sub-projects	Status of Implementation	Remarks
<b>Tranche -I</b>	21 Sub-projects	<p><i>Sub-projects include the following:</i></p> <ol style="list-style-type: none"> <li>1. 6 sub-projects of extension of 500 kV grid station</li> <li>2. 11 sub-projects of extension of 220 kV grid station</li> <li>3. 1 sub-project of Augmentation of 220 kV grid station</li> <li>4. 1 sub-project of construction of new grid station of 220 kV</li> <li>5. 1 sub-project of 220 kV T/L</li> </ol> <p>- 1 sub-project of line bay extension of T/L</p>	<p>Payment of compensation completed</p> <p>Implementation of all 21 sub-projects have been completed</p>	No social issue is pending

<sup>1</sup>National Transmission and Despatch Company (NTDC) inherited the transmission assets at voltage level of 500 kV and 220 kV from Water and Power Development Authority (WAPDA) and is responsible for maintenance, operation and development of the network. The main objective of NTDC Power Sector Program is to provide adequate facilities for reliable and stable transmission of electrical power, keeping in view the growing demand of domestic, commercial, industrial and agriculture sector.

Tranches	Total Sub-Projects	Description of Sub-projects	Status of Implementation	Remarks
<b>Tranche -II</b>	09 Sub-projects	<u>The sub-projects included in tranche 2 are as below:</u> <ol style="list-style-type: none"> <li>1 sub-project of construction of new 500 kV grid station</li> <li>4 sub-projects of construction of new 220 kV grid station</li> <li>1 sub-project of Augmentation at 220 kV grid station</li> <li>1 sub-project of 132 kV T/L with line bay extension</li> <li>1 sub-project of addition of 600 MVA</li> <li>1 tools and construction testing equipment</li> </ol>	9 sub-projects completed	No social or resettlement issue is pending.
<b>Tranche -III</b>	3 Sub-projects	<u>Sub-project included in tranche 3 are:</u> <ol style="list-style-type: none"> <li>220 kV Mansehra GS Project</li> <li>220 kV Uch-Sibbi Transmission Line Project.</li> <li>500 kV Moro-Dadu-RYK TL and Grid Stations – Third Circuit Project.</li> </ol>	Implementation of all 3 sub-projects has been started.	Being implemented as per LARF provisions and Loan Covenants. LARP of Uch Sibbi has been updated and approved by ADB on 15 July 2016 and construction work has recommenced in the realigned TL areas. Internal monitoring report will provided to ADB on 15 August 2016
<b>Tranche -IV</b>	07 Sub-projects	<ol style="list-style-type: none"> <li>220 kV Nowshera Grid station and associated transmission line.</li> <li>220 kV Lalian Grid station and associated transmission line.</li> <li>220 kV DI Khan Grid station and associated transmission line.</li> <li>220 kV Chakdara Grid station and associated transmission line.</li> <li>Augmentation at 500 kV Rewat.</li> <li>Extension at 500 kV Gujranwala.</li> <li>Extension at 500 kV Jamshoro.</li> </ol>	The bidding process for all the projects has been launched.	Process of land acquisition for 220 kV Nowshera and 220 kV Lalian is stuck at section 5 and will be reinitiated on 31 Aug 2016

4. Of the total 07 sub-projects under tranche-IV, there are extension & augmentation of three 500 kV grid stations, construction of four new 220 kV grid stations and installation & up-gradation of associated Transmission lines. The sub-projects are located in all four provinces of Pakistan (i.e. Punjab, Sindh, KPK and Baluchistan).

## 1.2 Social Safeguards Monitoring Phenomenon

5. This quarterly internal monitoring report (QIMR) of the implementation of social safeguards (LARPs and DDRs) covers seven of eight subprojects of tranche 4 of MFF – I. The table below presents a summary of projects and LARP monitoring requirements

Sr. No.	Sub-Project	Document required LARP/DDR	Reporting Required
1	220 kV DI Khan Grid station and associated transmission line	LARP	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016
2	220kv Nowshera G/S and Associated T/L	LARP	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016
3	220kv Lalian G/S and Associated T/L	LARP	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016
4	220kv Chakdara G/S and Associated T/L	LARP	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016
5	Ext. of 500kv G/S at Gujranwala	DDR	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016
6	Ext. of 500/220kv, 450 MVA Auto Transformer at 500kv Jamshoro G/S.	DDR	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016
7	500kv Rawat-Augmentation of 500/220kv Transformer.	DDR	Quarterly internal and biannual external monitoring reports required. QIMR covering a period up to June 2016 cleared by ADB on 9 August 2016. Biannual external monitoring report will be provided after hiring of external monitoring agency by NTDC by end of August 2016

6. This visit (from 26 June to 05 July) was aimed at collection of information on specific indicators and informs the NTDC Monitoring and the key stakeholders about the progress and the achievement of objectives and the use of available resources. It was also aimed to monitor the short to medium-term outputs that can be used to adjust certain aspects of the subprojects if these are considered necessary. The outcome of this exercise is a systematic analysis and judgment on the project implementation activities and informs the project Monitoring and policymakers about the achievement of objectives and the relevance, effectiveness and efficiency of the activities. The conclusions are used to develop policy and strategy.

7. The report format for this and following internal monitoring reports would be focused on social safeguards and will include;

- a. **Project progress and achievements:** with the emphasis on the degree of success in achieving objectives and planned outputs (rather than reporting on activities).
- b. **Problems in the implementation:** This part will comprise of an analysis of problems or setbacks which have occurred in the implementation of the project and the measures that have been or will be taken to eradicate them. Problems may occur within the project itself or may be the result of external factors.
- c. **Analysis of factors** which have positively or negatively influenced the achievement of planned results.
- d. **The need for any adjustments,** assessing the actual relevance of the objectives and the possible need to adjust them.
- e. Sustainability.
- f. Any other relevant information.

8. The Environment & Social Implementation Cell of PMU - NTDC and Project Monitoring Consultants (PMC) are jointly responsible for Internal monitoring of social aspects of ongoing subprojects and check whether the project implementation is meeting the ADB's safeguard policy & GOP rules / regulations. A joint field visit from 23 June to 03 July 2016 for the above mentioned subprojects was conducted to monitor the implementation of social safeguards.

9. This particular visit was aimed at conducting internal social monitoring of construction works being done at Transmission Line sub-project; review of Land Acquisition and resettlement implementation and assess the appropriateness of grievance redressal mechanism being adopted by the NTDC staff. The details/outcomes of each subproject are provided in forthcoming paragraphs.

### 1.3 220 kV Chakdara Grid Station (GS) and Associated Transmission Line (TL):

10. This sub-project aims the installation of new 220 kV substations at Chakdara along with associated transmission lines to meet the growing power requirements of the areas including Dir, Malakand, Mardan, Swat and Dargai under the jurisdiction of Peshawar Electric Supply Company (PESCO). The project scope of work is:

- A 220 kV substation with two 220/132 kV, 250 MVA transformers with allied equipment and accessories.
- 220 kV D/C transmission line on twin bundle Rail conductor for In/Out of existing 220 kV Shahibagh-Mardan S/C at 220 kV Chakdara (85 km) along with two 220 kV line bays at proposed 220 kV substation Chakdara for said in/out arrangement

11. In addition to the construction of new Grid station, installation of transmission line passes through 50 villages belonging to 4 Tehsils, fall in the jurisdiction of 3 district named as Malakand, Mardan and Charsada of the KPK province. There will be installation of 238 towers, i.e. each tower at distance of 357 m as reported by Survey & Investigation Section of NTDC.

12. **Project Impacts:** For the construction of proposed Grid station, 33 acres private agricultural land has been acquired permanently, which is owned by 30 APs. However, there is one AP, who has a house including a madrassa and 03 graves adjacent to the site proposed for grid station will not be affected by construction work of GS. of Grid Station. All the land compensation payments for construction of Grid Station have been made to all 30 Affected Persons. See Appendix-V.

13. In case of installation of 238 towers in 85 km long TL, crops of an area covering 1050 acres will be affected and 1,193 private trees (975 wood/ timber and 218 fruit) will need to be cut-down. Total 199 farmers/ APs will be affected due to the loss of crops as a result of installation of towers and transmission line. In addition to crop losses, 129 APs/ farmers will also be affected due to the cutting of trees. There is no building/ structure (residential/ commercial) as well as other structures located within the route alignment of transmission line.

Sr. No.	Description	Unit	Quantity	Unit Rate (PKR)	Amount (PKR)	Remarks
1	Acquisition of private agricultural land for construction of new 220 kV Grid Station.	Acres	33.0	1,000,000	330,000,00	This amount has been paid to 30 APs for GS site. See Annex-V.

#### 1.4 220 KV D.I Khan Grid Station and Associated Transmission Line

14. The major purpose of this sub-project is to enhance the transmission capacity of NTDC system by addition of new 220 kV D.I.Khan substation along with its allied transmission line of 100 km (Chashma Nuclear – Ludawala) to meet the growing power demand of DISCOs, particularly PESCO. The implementation of the project will also improve voltage profile at 132 kV substations and transmission losses would be reduced considerably. The project scope of work includes:

- 220 kV substation with 2x250 MVA, 220/132 kV T/Fs and;
- 220 kV D/C T/Line, approx. 100 km long twin bundled Rail conductor for lopping in/Out of Chashma Nuclear – Ludawala 220 kV S/C at 220 kV D.I.Khan (New).

15. As per Contract Agreement, there will be installation of 280 towers, i.e. each tower will be erected at a distance of 357 m.

16. With the construction of new grid station, there would be no impact on private property/ assets. Total 60 acres land to be used for construction of Grid Station is already owned by NTDC since 2011. All the documented record of land acquisition is provided in **Annex-I**. However, due to the installation of 100 km T/L and 280 towers, the crops of an area of 1251 acres will be affected and 1,600 trees (880 wood/ timber and 815 fruit) will need to be cut-down.

17. The Total 296 farmers will be affected due to the loss of crops and trees. Out of which 146 farmers have also affected trees in addition to crops.



18. As per route survey conducted by contractor (M/s ICC) in July 2016, 3 structures (1 shop and 2 private tube wells) have been successfully avoided with a minor change in the proposed route alignment, already done by NTDC in August, 2014. Furthermore, no indigenous people/ or group of people located in the area of this sub-project or its surroundings. Similarly, there would no impact on women due to the sub-project, as the sub-project equally affects both men and women. However, final T/L survey is being conducted by Contractor during the site visit and it was informed by the Contractor about the rerouting of T/L. Contractor has to submit the revised survey to NTDC for approval in August 2016.

### **1.5 220 kV Nowshera Grid Station and Associated Transmission Line**

19. The 220 kV Grid Station (New) Nowshera & associated T/L (about 4 km) is one of the 08 subprojects of tranche-IV under the Power Transmission Enhancement Investment Program. The proposed scheme has therefore been prepared to meet the requirement which will also result in overall power efficiency and stability to deliver adequate & quality power to the consumers in the area around Nowshera.

20. The proposed project is located in Nowshera District, Khyber Pakhtunkhwa (KPK). It has been observed that 220/132 kV transformers at 220 kV substations feeding PESCO load centers remain heavily loaded especially during summer season. In this regard, additional 2x160 MVA, 220/132 kV transformers at Shahi Bagh New 220 kV substation has been commissioned in line with scope of 1x600 MVA, 500/220 kV transformer at Ghazi Brotha. Similarly, addition of 3<sup>rd</sup> 160 MVA, 220/132 kV transformer at Domail Bannu was also done. However, these additional transformation capacities were not sufficient to meet growing load demand of PESCO load center beyond year 2008-09. Therefore the requirement of a new 220/132 kV substation of Nowshera was felt to supply power to PESCO load center within permissible transformer loading limits.

21. The project scope of work includes, a) 220 kV Nowshera substation, b) 220 kV D/C for In/Out of Ghazi Barotha – ShahiBagh Transmission Line at Nowshera on twin bundle Rail conductor (4 km).

22. The total 320 kanals of land for construction of Grid Station is being acquired at Jalozei Tehsil Pubbi, District Nowshera. The section 5 of land acquisition act 1984 was issued on 16-01-2013 (Annex-II). Later on, the proposed site was changed due to relocation of refugee's camp need for Grid Station construction activities. The alternate site was proposed to acquire on Chirat Road Nowshera, but APs were reluctant to sell their land. Meanwhile, the refugees were returned to their home land and camp was vacated. NTDC again decided to come back to the original site selected for construction of Grid Station at Jalozei. Now the section 6 of land acquisition act 1984 has been issued on 31-05-2015. In the interim, the Land Acquisition Collector for the subject project has been transferred and post is laying vacant till date and land acquisition process has been stopped Keeping in view the above situation the full-fledged LARP is needed to be prepared.

### **1.6 220 kV Lalian Grid Station and Associated Transmission Line**

23. The sub-project is located in district Chiniot of Punjab Province. The main objectives of the sub-project is to enhance the transmission capacity of NTDC system by addition of new 220 kV Lalian substation along with its allied transmission line of about 6 km to meet the growing power demand of FESCO.

24. The addition of new 220 kV substation Lalian in NTDC system is a part of NTDC's overall power development program and is proposed to strengthen the transmission system.



In the recent years, there was quantum jump in the power demand as a result of which NTDC systems to stress and congestion at various strategic locations. Thereby, the system was stretched beyond capacity and this caused overloading which resulted in even forced outages. This has necessitated that the transmission system be strengthened and expanded to fulfill the need for secure, safe and reliable power supply and to meet not only the existing requirements but also the future demand of the country for sustained economic growth. The scope of work includes:

- A new 220/132 kV substation Lalian with 3 x 250 MVA 220/132 kV transformer.
- Two 220 kV D/C transmission lines on single Rail conductor for looping In/ Out of existing Gatti-Ludawala new 220 kV D/C transmission line at the proposed 220 kV substation Lalian new (4 km).

25. For the construction of the proposed Grid Station total 311.30 kanals (38.92 acres) of private land is being acquired. This is irrigated cropped land, owned by 25 Affected Families (AFs), including one woman-headed HH. Initially, 16nos. of structures were being damaged due to construction of substation, but now NTDC has decided to avoid 04 structures out of 16. For that reason the section-5 of Land Acquisition Act need to be revised. In this regard, Commissioner Faisalabad has directed to Land Acquisition Collector NTDC to submit the revised Section-5 within a weeks' time (**Annex-III**).

26. Keeping in view the above, the LARP for Grid Station and Transmission Line Route is required to be updated. The Land Acquisition is in process and section 5-A is being revised by NTDC. After finalization of Land Acquisition process the LARP will be updated by PMC.

**Table 2: LARP Implementation Status of All 4 Sub-projects**

Sr. No.	Contractor/ Area	Area Location / Camp Office	Implementation Status
1	M/s M.R. Electric Concern (Pvt.) Ltd.	220 Kv Chakdara G/S and T/L  Camp office at Mardan.	All the compensation payments for 33 acres of private Land for construction of Grid Station have been made to all 30 affectees.  For Transmission line tower stacking and soil investigation survey is carried out by contractor. Civil work has not been started so far. Compensation payments for construction of T/L will be as follow; Concrete work: Nov. 2016 Tower Erection: Dec. 2017 Wire stringing: June 2019
2	M/s M.R. Electric Concern (Pvt.) Ltd.	220KV Nowshera G/S and T/L	320 kanal land for construction of G/S is being acquired. Land acquisition for Grid Station is in process. LARP has to be prepared. No civil work activities started so far. Compensation payments for construction of T/L will be as follow; Concrete work: Dec. 2016 Tower Errection: June. 2017 Wire stringing: Dec. 2017
3	M/s ICC Contractor	220KV Lalian G/S and T/L.	311.30 kanal land for construction of G/S is being acquired. Land acquisition for Grid Station is in

Sr. No.	Contractor/ Area	Area Location / Camp Office	Implementation Status
	s		<p>process.</p> <p>The draft LARP for Lalian G/S and T/L was prepared by PPTA Consultant in Nov. 2015. Due to minor change in the proposed site for construction of G/S, section-5-A is being revised by NTDC and updated LARP is expected to be submitted to ADB by end of Sep. 2016. The LARP will be updated by PMC. Payments for land acquisition for construction of G/S have not been deposited so far.</p> <p>LARP is needed to be updated. PMC consultant will update it before 31<sup>st</sup> December, 2016.</p> <p>Compensation payments for construction of T/L will be as follow;</p> <p>Concrete work: Dec. 2016</p> <p>Tower Erection: June 2017</p> <p>Wire stringing: Dec. 2017</p>
4	M/s ICC Contractor s	220KVD.I.Khan G/S and T/L	<p>Total 60 acres land used for construction of Grid Station is already owned by NTDC since 2011. Tower stacking and soil investigation survey is carried out by contractor. Civil work has not been started so far.</p> <p>Compensation payments for construction of T/L will be as follow;</p> <p>Concrete work: Nov. 2016</p> <p>Tower Erection: Dec. 2017</p> <p>Wire stringing: June 2019</p>

## 2 CONCERNS AND RECOMMENDATIONS ON SOCIAL SAFEGUARDS

### 2.1 Disclosure of LARP

27. Earlier three LARPs and one DDR (220 kV Nowshera) were translated into Urdu and disclosed according to ADB's public communications policy, and it has also been uploaded to ADB's website in Sep 2014. During the site visit (from 26 June to 05 July), it was observed that the consultation undertaken by NTDC/Consultants with APs about construction activities and payments mechanism was very weak and majority APs don't know about the timeline of civil work activities and even they do not know how and when they will be compensated about the crops damages during construction activities. Now, the LARP for Nowshera project will be prepared by PMC and for Lalian Draft LARP (prepared by PPTA Consultant) will be updated by PMC due to revised section 5. Both these documents need to be disclosed as per ADB disclosure policy.

### 2.2 Redress of Grievances

28. Grievance Redressal Committee was notified only for Laian G/S & T/L sub-project (**Annex-IV**) and for remaining 03 subprojects i.e. i) 220 kV Chakdara G/S and T/L ii) 220KV Nowshera G/S and T/L iii) 220KVD.I.Khan G/S and T/L, the GRC has not been notified so far. NTDC has assured to notify the GRC for remaining sub-projects by end of August 2016.

### **3 RECOMMENDATIONS**

29. As the consultation process is very weak and there is a need to conduct a series of consultation meetings with APs regarding time lines of civil work activities and compensation payment schedule and mechanism. Consultation is an ongoing process and NTDC and PMC has to conduct these consultations with APs.

30. The visit witnessed a complete lack of documentation regarding the land acquisition and resettlement matters with the LAC staff at the project sites. The staff was also reluctant to record complaints and inquiries from the APs. There is a lack of staff regarding registration of complaints. Only one patwari is deputed in Project Director Office to make all assessments of compensation payments of all on-going projects. There is a need to appoint dedicated staff to register the all complaints and to maintain the GRC Registers. At present there are no registers to maintain the complaints from APs. As well as the ESIC is concerned there are only 04 members' team dealing with all IFIs and NTDC owned funded projects. There is no computerized MIS system to record all information regarding LARP Implementation. There is a need to strengthen ESIC with more supporting staff including 01 MIS Specialist to maintain the record. The visiting team members provided orientation on how to enter complaints and redress the inquiries on the register.

31. Land Acquisition Collector (LAC) for Nowshera G/S should be appointed immediately to resume the remaining process of land acquisition for Nowshera G/S. To avoid further delay in Land Acquisition process LAC should be appointed immediately or not later than August 2016.

32. It is however, suggested that, the Project Manager should instruct the LAC staff to continue documentation regarding land acquisition and complaints redressal regularly and throughout the project implementation.

33. Grievances redressal committees for remaining three projects should be notified as early as possible and complaint record registers should be maintained properly at site. This need to be done by NTDC as an immediate requirement.

34. The PMU through its respective Project Directors should instruct the LAC staff to continue documentation regarding land acquisition and complaints redressal regularly and throughout the project implementation. The pace of implementation of subprojects requires the LAC staff to play a more proactive, efficient and effective role in dealing with the land acquisition and resettlement issues in the field. The main issues are the Compensation payments mechanism and timelines.

35. As the decision has been finalized to go for old site of Nowshera project, therefore, LARP must be prepared at first priority before the bidding process. The LARP will be prepared by PMC before completion of his contract with NTDC i.e. 31<sup>st</sup> December, 2016.

## **ANNEXES**

## Annex-I: Land Acquisition Record for 220 kV DI Khan Grid Station Project

**NATIONAL TRANSMISSION & DESPATCH COMPANY LTD.**

Telephone: 99201330  
PBX: 99202211/2257  
Fax: 99204236

Office of the  
Company Secretary NTDC,  
Room # 407-WAPDA House, Lahore

Dated: 28/09/2011

No.C.S/NTDC/2624-27

**NOTIFICATION**

**Approval for Purchase of Land measuring 400 Kanal for new 220 kV Grid Station Dera Ismail Khan**

1- The Board of Directors of National Transmission and Despatch Company Limited in its 57<sup>th</sup> Meeting held on 26<sup>th</sup> September, 2011, against Agenda Item No.4 has unanimously resolved and approved the purchase of land through private negotiations measuring 400 Kanal for construction of new 220 kV Grid Station Dera Ismail Khan at the following rate:-

400 Kanal land @ Rs195,000/- per kanal = 78,000,000/-  
Registration fee etc. @ of 5% = 3,900,000/-  
Total Cost = 81,900,000/- (Rupees eighty-one million nine hundred thousand only)

3- The Board further resolved that General Manager (GSC) should give an undertaking to the effect that the average one year cost of land mentioned in the DOR letter i.e. 16000/- per kanal has been mentioned erroneously.

Copy to:

- General Manager (GSC) NTDC, Lahore
- Chief Engineer (EHV-II), NTDC, Hyderabad
- Finance Director NTDC
- PS to Managing Director NTDC

Muhammad Qilbar Ghouri  
Company Secretary NTDC

PAKISTAN WATER AND POWER DEVELOPMENT AUTHORITY

C.C.

Contracted voucher for payment made during 198, in accordance with Award Statement No. 198

Serial No. in Award Statement

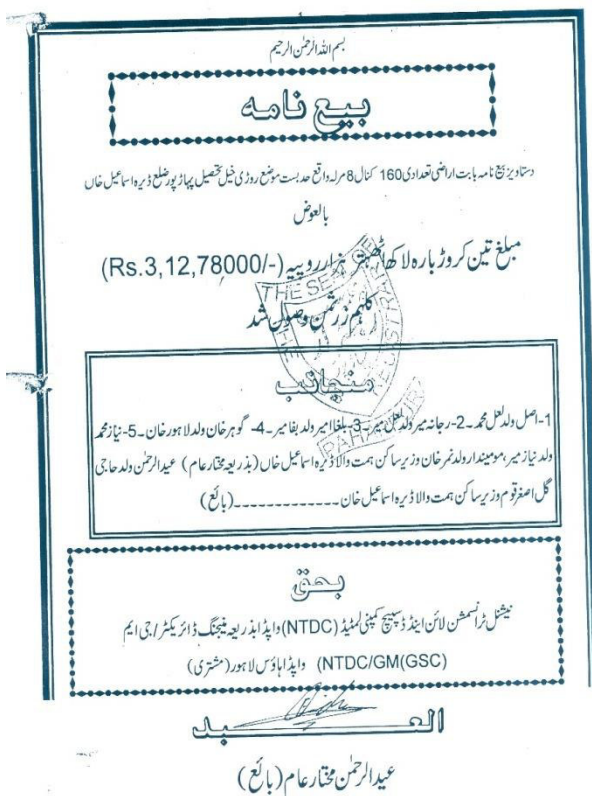
Sanction with the Board of Directors of National Transmission and Despatch Company Limited (NTDC) in its 57<sup>th</sup> Meeting held on 26<sup>th</sup> September, 2011, against Agenda Item No.4 has unanimously resolved and approved the purchase of land through private negotiations measuring 400 Kanal for construction of new 220 kV Grid Station Dera Ismail Khan at the following rate:-

Serial No. in Award Statement	Rate of payee	Area of land	Amount paid	Signature of the payee and date of payment
1	16000/-	100	Rs. 1,600,000/-	12/01/2011
2	16000/-	100	Rs. 1,600,000/-	12/01/2011
3	16000/-	100	Rs. 1,600,000/-	12/01/2011
4	16000/-	100	Rs. 1,600,000/-	12/01/2011
Total		400	Rs. 6,400,000/-	

in cash to the above persons the total sum of by cheque

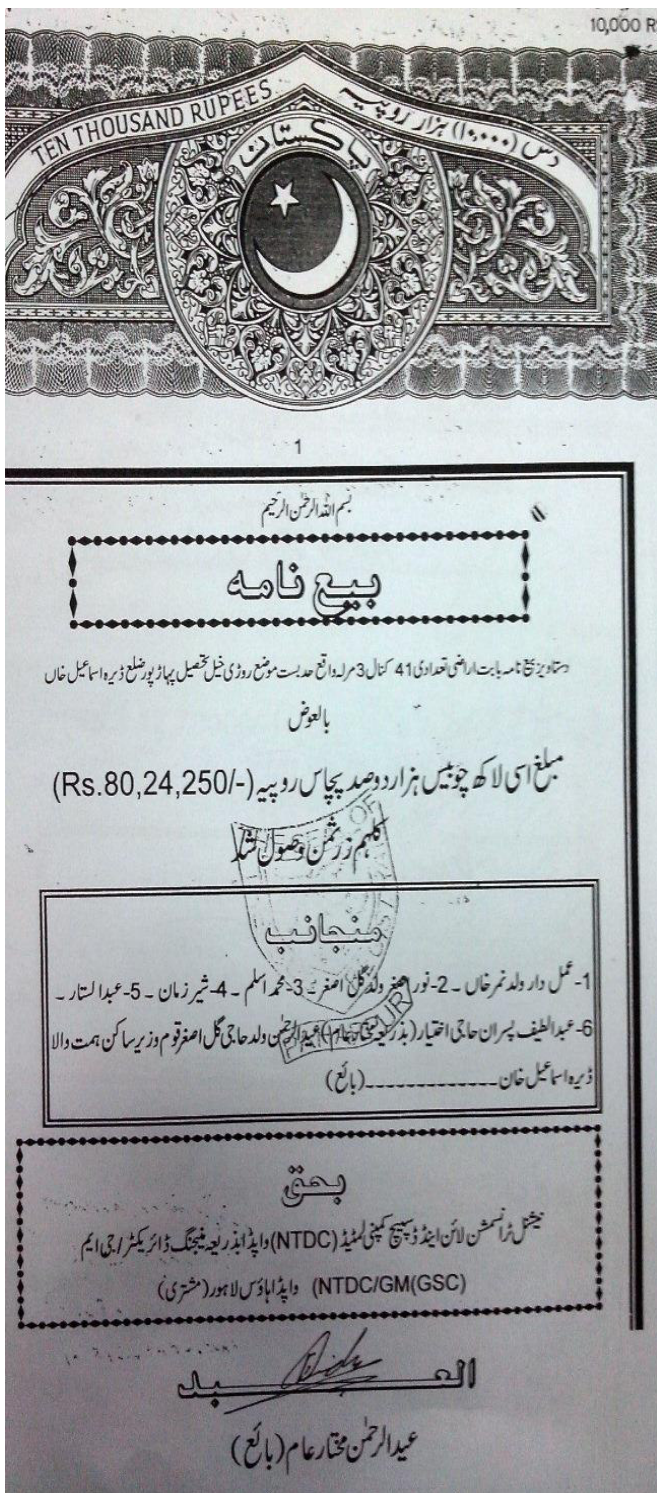
Signature of Officer





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[illegible]











**Annex-II: Section 5 of Land Acquisition Act 1984 for 220 kV Nowshera G/S**

EXTRAORDINARY  
GOVERNMENT

REGISTERED NO. PIII  
GAZETTE

**KHYBER PAKHTUNKHWA**  
Published by Authority  
PESHAWAR, WEDNESDAY, 20TH MARCH, 2013.

**OFFICE OF THE COMMISSIONER, PESHAWAR DIVISION PESHAWAR.**

**NOTIFICATION**  
Dated: 16<sup>th</sup> January 2013.

**No. 2.17/AR/626-33---WHEREAS**, it appears to the Commissioner Peshawar Division Peshawar, is satisfied that the land notified under section 5 of the Land Acquisition act, 1894 vide Collector Nowshera No. 1121-27/DOR/NSR Dated 24-08-2012 as described in the specification given below is needed for public purpose namely for the construction of 220 kv Grid Station Nowshera (Jalozai) Tehsil Pabbi, District Nowshera.

NOW, THEREFORE, in exercise of the powers confirmed upon under section 5 of the Land Acquisition Act, 1894 as amended by (West Pakistan Amended Ordinance, 1969). It is hereby notified that the land in the locality is likely to be required for the above purpose. Plan of the land can be inspected in the Land Acquisition Collector, Nowshera.

Any person who is interested and who has any objection to the acquisition of any land in the locality may within thirty days of the publication of this Notification file an objection in writing before the District Officer Revenue & Estate/Collector Nowshera.

Land bearing Khasra Nos. mentioned below measuring 320 Kanals situated in Village Jalozai Nowshera Tehsil Pabbi, District Nowshera does not include any religious place of worship, shrine, tomb, graveyard or and immovable property attached to any institution.

**DESCRIPTION OF LAND**

District	Tehsil	Locality	Khasras No.	Area		Boundaries
				K	M	
Nowshera	Pabbi	Jalozai Nowshera	1710	12	06	NORTH
			1711	14	08	Banjar Qadim Land
			1712	05	05	WEST
			1713	07	14	Main Chirat Road
			1714	07	07	EAST
			1715	41	12	Ghair Mumkin
			1716	12	09	Khwar
			1733/1	02	16	SOUTH
			1739/1	01	16	Banjar Qadim Land
			1740	00	17	
			1741/1	03	16	
			1742/1	09	10	
			1743	10	10	
			1744	18	03	
			1745	11	06	
			1746	13	11	
			1747	08	07	
			1748	07	05	
			1749	10	05	
1750	14	07				

955



956 KHYBER PAKHTUNKHWA GOVT: GAZETTE, EXTRAORDINARY, 20<sup>th</sup> MARCH, 2013.

District	Tehsil	Locality	Khasras No.	Area			Boundaries
				K	---	M	
Nowshera	Pabbi	Jalozai Nowshera	1751	06	---	04	
			1752	06	---	11	
			1753	06	---	18	
			1755	02	---	19	
			1762/1	04	---	11	
			1763	02	---	05	
			1764	01	---	03	
			1765	00	---	09	
			1766	00	---	11	
			1767/1	01	---	16	
			1823/1	04	---	02	
			1825	03	---	00	
			1826	03	---	03	
			1827	04	---	05	
			1828	06	---	13	
			1829	04	---	06	
			1830	03	---	18	
			1831	02	---	06	
			1832	06	---	04	
			1833	08	---	11	
			1907/1	13	---	00	
			1717	01	---	13	
			1901	05	---	17	
			1902	00	---	15	
			Total Area	314	---	12	

Sd/-xxx

Land Acqun:

Collector GSC/NTDC  
PESCO Peshawar.

Sd/-xxx

Project Director

(EHV) NTDC Islamabad.

Sd/-xxx

District Officer (R&E)  
Collector, Nowshera.

Sd/-xxx

Commissioner  
Peshawar Division  
Peshawar.Printed and published by the Manager,  
Staty. & Ptg. Deptt., Khyber Pakhtunkhwa, Pesh.

**Annex-III: Letter for Revised Section-V for 220 kV Lalian Project**

From The Commissioner,  
Faisalabad Division,  
Faisalabad

To The Land Acquisition Collector,  
EHV-I NTDC Lahore.

No. 3129 /AC(R)/S.R/L.A-77 Dated 4/7/16

**MOST URGENT**  
**TOP PROPERTY**

SUBJECT: ACQUISITION OF LAND FOR THE CONSTRUCTION OF 220/232  
KV AIS GRID STATION LALIAN (CHINIOT) SITATED IN  
VILLAGE CHAK BAHADAR AND SAGHREWALA TEHSIL  
LALIAN DISTRICT CHINIOT.

I am directed to forward herewith a copy of report and comments of the District Coordination Officer/District Collector, Chiniot vide his letter No.8491 dated 16.06.2016 on the proceedings u/s 5 of the Land Acquisition Act, received from vide your letter No.141-44/LAC/EHV/GS-81 dated 24.02.2016 for information and necessary action.

I am, therefore, directed to ask you to prepare Notification u/s 5 as per amendment as desired by the District Coordination Officer/District Collector, Chiniot and submit the amended Notification this office within a week positively through the District Coordination Officer/District Collector, Chiniot for its approval.

A.C.(Rev)  
For Commissioner,  
Faisalabad Division,  
Faisalabad.  
4/7/16



## Annex-IV: Grievance Redressal Committee (GRC) for 220 kV Lalian Project

NATIONAL TRANSMISSION AND DESPATCH COMPANY LTD.

CHIEF ENGINEER (EHV-1)  
CONSTRUCTION PROJECTS NTDC

No. 1032.35/CE/EHV-1/ Date 29-1-16

**OFFICE ORDER**

Sub:- **NOTIFICATION OF GRIEVANCE REDRESSES COMMITTEE FOR 220KV GRIDSTATION LALIAN CHINIOT.**

Ref:- G.M.(Projects) NTDC, Lahore letter No. 1495-96 dated 30.12.2015.

In pursuance to above, a Grievance Redresse committee comprising the following officers/official i hereby constituted to settle the ROWs/grievances if ar created during execution of subject 220kv Lalian Gridstatio Project:-

1- P.D. (EHV) NTDC, Lahore.	Convene
2- XEN (EHV) TLC 'D' NTDC, Faisalabad.	Member
3- A.M. Environment & Social Impact Cell (ESIC)	Member
4- SDE o/o XEN (EHV) TLC 'D' NTDC, Faisalabad	Member
5- ALAO o/o XEN (EHV) TLC 'D' NTDC, Faisalabad	Member
6- Affected person/or his representative	Member

The above said Committee will address/resolve t ROW/grievances.

CC:-

1- G.M. (GSC) NTDC, Lahore.

✓ 2- G.M. (Projects) NTDC, Lahore w.r.t. his letter referred above

3- P.D. (EHV) NTDC, Lahore.

4- XEN (EHV) TLC 'D' NTDC, Faisalabad.

Chief Engineer (EHV-1)  
NTDC

**Annex-V: Detail of Compensation Payments to APs of 220KV Grid Station at Chakdara.**

<b>Sr. No.</b>	<b>Name of AP</b>	<b>Land (kanal)</b>	<b>Rate/kanal</b>	<b>Compensation Payments</b>
1	Noor Muhammad	8	125000	1000000
2	Riaz Ahmed	8	125000	1000000
3	Fazal Muhammad	7	125000	875000
4	Pazir Muhammad	14	125000	1750000
5	Shahbaz Muhammad	7	125000	875000
6	Gul Muhammad	3	125000	375000
7	Abdul Jalil	8	125000	1000000
8	Zahir Khan	6	125000	750000
9	Gul Muhammad	2	125000	250000
10	Amir Muhammad	16	125000	2000000
11	Karamdad Khan	3	125000	375000
12	Behram	11	125000	1375000
13	Shoib Khan	9	125000	1125000
14	Ahsanullah	7	125000	875000
15	Rozi Khan	8	125000	1000000
16	Taj Muhammad Khan	6	125000	750000
17	Dawood Khan	21	125000	2625000
18	Jawad Muhammad	10	125000	1250000
19	Iftikhar Khan	8	125000	1000000
20	Tariq Aziz	17	125000	2125000
21	Naseem ud din	6	125000	750000
22	Muhammad Roshan	3	125000	375000
23	Bacha Khan	6	125000	750000
24	Qadar Muhammad	8	125000	1000000
25	Lal Wali	5	125000	625000
26	Fateh Khan	4	125000	500000
27	Muhammad Qayoom	15	125000	1875000
28	Muhammad Wisal Saeed Khan	13	125000	1625000
29	Madad Khan	14	125000	1750000
30	Sargand Khan	11	125000	1375000
<b>Total Compensation Paid</b>				<b>33000000</b>



## **Annex-VI: Photo Log**



**Public Consultations**



**Maize and Tobacco Crops in T/L Rout**



**Public Consultations**



**Site for 220 kV Nowshera Project**



**Propose site for Lalian G/S.**