

### AFR RI-Regional Rusumo Falls Hydroelectric Project (P075941)

EASTERN AND SOUTHERN AFRICA | Eastern and Southern Africa | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2014 | Seq No: 18 | ARCHIVED on 16-Dec-2022 | ISR53947 |

Implementing Agencies: NBI NELSAP Coordination Unit (NELSAP-CU), Republic of Burundi, Republic of Rwanda, Rusumo Power Company Limited, United Republic of Tanzania

### Key Dates

#### **Key Project Dates**

Bank Approval Date: 06-Aug-2013	Effectiveness Date: 24-Oct-2006
Planned Mid Term Review Date: 05-Nov-2018	Actual Mid-Term Review Date: 05-Nov-2018
Original Closing Date: 31-Dec-2020	Revised Closing Date: 31-Mar-2023

#### **Project Development Objectives**

Project Development Objective (from Project Appraisal Document)

The development objective of the Regional Rusumo Falls Hydroelectric Project is to increase the supply of electricity to the national grids of Rwanda, Tanzania and Burundi.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

#### **Components** Table

Name

No

A1. Civil works:(Cost \$155.00 M) A2. Mechanical and Electrical Works:(Cost \$126.00 M) A3.Social and Environmental Impacts Mitigation:(Cost \$22.00 M)

A4.Owner's engineer and Project Supervision:(Cost \$37.00 M)

B.Transmission Lines:(Cost \$128.60 M)

### **Overall Ratings**

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Satisfactory	Moderately Satisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	High	□High

#### Implementation Status and Key Decisions

The COVID-19 pandemic has impacted the progress of the project, albeit this, construction works have picked up pace.

Overall status of the Regional Rusumo Falls Hydroelectric Project is now at a combined total of 97.2% complete. Civil works are at 99% and the electro-mechanical (EM) works are now at 94.5%.

Construction of transmission lines (TLs) to evacuate the power for all three lines to Burundi, Tanzania and Rwanda is approaching completion. Construction works is expected to be completed by commissioning date.



### Risks

## Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance		□High	High
Macroeconomic		Low	Low
Sector Strategies and Policies		Low	Low
Technical Design of Project or Program		□High	Moderate
Institutional Capacity for Implementation and Sustainability		High	High
Fiduciary		Moderate	Moderate
Environment and Social		□High	□High
Stakeholders		□High	□High
Other		□High	
Overall		□High	□High

## Results

## PDO Indicators by Objectives / Outcomes

<ul> <li>Direct project ben</li> </ul>	eficiaries (Number, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	0.00	0.00	1,240,000.00
Date	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-2023
Comments:	The project has no	t yet been commissioned.		
□Female beneficia	aries (Percentage, Custom Supple	ement)		
	Baseline	, Actual (Previous)	Actual (Current)	End Target
Value	0.00	51.10	51.10	51.00

Increase Generation Capacity



Generation Capa	city of Hydropower constructed or		megawall, Cusion)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
alue	0.00	0.00	0.00	80.00
ate	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-202
comments:	The hydro plant ha	s not yet been commissioned.		
Generation Cap	acity of Hydropower constructed u	nder the project (Megawatt, Cus	stom Breakdown)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	80.00
Date	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-2023
ength of Transmiss	ion Lines constructed (km)			
<ul> <li>Length of transmi</li> </ul>	ssion lines constructed (Kilometers	s, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	317.00	333.00	372.00
Date	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-202
Dwanda (Kilome	ters, Custom Breakdown)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	97.00	97.00	118.00
Date	19-Apr-2013	02-Jun-2022	02-Jun-2022	31-Mar-2023
	tora Quetom Brockdown)			
Burundi (Kilomo	iers, ousion dieakuuwii)			
□Burundi (Kilome	Recelino	Actual (Provinue)	Actual (Current)	End Target
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	160.00	160.00	160.00
				160.00
Value Date	0.00	160.00	160.00	160.00
Value Date	0.00 19-Apr-2013 eters, Custom Breakdown) Baseline	160.00 02-Jun-2022 Actual (Previous)	160.00 05-Dec-2022 Actual (Current)	160.00 31-Mar-2023 End Target
Value Date	0.00 19-Apr-2013 eters, Custom Breakdown)	160.00 02-Jun-2022	160.00 05-Dec-2022	160.00 31-Mar-2023



# Intermediate Results Indicators by Components

Livelihood Improv	ements (Percentage, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	14.40	14.40	50.00
Date	30-Nov-2010	06-Jun-2022	05-Dec-2022	31-Mar-2023
Comments:	subjective. Data shows that ou maintained, and 61	ssessed livelihoods as being at t of a total of 369 PAPs, the live have declined. For those that l ers for this, or an issue is in the	es of 53 have been improve have demonstrated a decline	d, 254 have been e there are usually non-
►Annual Expert Pa	nel environmental and social moni	toring report disseminated and	made publically available (T	ext, Custom)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No	Yes	Yes	Yes
Date	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-2023
Comments:	NELSAP has starte	d disclosing IPoE safeguards r	eports during June 2022	
	and Dragroop			
Project Performance	city of Hydropower constructed or r			End Target
Project Performance ► Generation Capac	sity of Hydropower constructed or r Baseline	Actual (Previous)	Actual (Current)	End Target
Project Performance ► Generation Capace	city of Hydropower constructed or r			End Target 80.00 31-Mar-2023
Project Performance ► Generation Capac Value Date	bity of Hydropower constructed or n Baseline 0.00	Actual (Previous) 0.00 02-Jun-2022	Actual (Current) 0.00 05-Dec-2022	80.00
Project Performance ► Generation Capace Value Date	bity of Hydropower constructed or n Baseline 0.00 19-Apr-2013	Actual (Previous) 0.00 02-Jun-2022	Actual (Current) 0.00 05-Dec-2022	80.00
roject Performance ► Generation Capac /alue Date	bity of Hydropower constructed or n Baseline 0.00 19-Apr-2013 acity of Hydropower constructed un	Actual (Previous) 0.00 02-Jun-2022 nder the project (Megawatt, Cu	Actual (Current) 0.00 05-Dec-2022 stom Breakdown)	80.00 31-Mar-2023
Project Performance ► Generation Capace Value Date □ Generation Capa	city of Hydropower constructed or r Baseline 0.00 19-Apr-2013 acity of Hydropower constructed un Baseline	Actual (Previous) 0.00 02-Jun-2022 nder the project (Megawatt, Cu Actual (Previous)	Actual (Current) 0.00 05-Dec-2022 stom Breakdown) Actual (Current)	80.00 31-Mar-2023 End Target
Project Performance ► Generation Capace Value Date Generation Capace Value Date Date	city of Hydropower constructed or r Baseline 0.00 19-Apr-2013 acity of Hydropower constructed ur Baseline 0.00	Actual (Previous) 0.00 02-Jun-2022 Inder the project (Megawatt, Cu Actual (Previous) 0.00 02-Jun-2022	Actual (Current) 0.00 05-Dec-2022 stom Breakdown) Actual (Current) 0.00 05-Dec-2022	80.00 31-Mar-2023 End Target 80.00 31-Mar-2023
Project Performance ► Generation Capace Value Date Generation Capace Value Date Date	city of Hydropower constructed or r Baseline 0.00 19-Apr-2013 acity of Hydropower constructed ur Baseline 0.00 19-Apr-2013	Actual (Previous) 0.00 02-Jun-2022 Inder the project (Megawatt, Cu Actual (Previous) 0.00 02-Jun-2022	Actual (Current) 0.00 05-Dec-2022 stom Breakdown) Actual (Current) 0.00 05-Dec-2022	80.00 31-Mar-2023 End Target 80.00 31-Mar-2023



► Length of transmission lines constructed (km) (Kilometers, Custom)									
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	0.00	104.00	333.00	372.20					
Date	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-2023					
► Power Plant Construction progress (Text, Custom)									
	Baseline	Actual (Previous)	Actual (Current)	End Target					
Value	No	ongoing	ongoing	Yes					
Date	19-Apr-2013	02-Jun-2022	05-Dec-2022	31-Mar-2023					
□SPV Set-up and O&M Operator selection (Text, Custom Supplement)									
□SPV Set-up and O	&M Operator selection (Text, Custo	om Supplement)							
□SPV Set-up and O	&M Operator selection (Text, Custo Baseline	om Supplement) Actual (Previous)	Actual (Current)	End Target					
□SPV Set-up and O8 Value			Actual (Current) Ongoing	End Target SPV operational and O&M Contractor selected.					
Value	Baseline	Actual (Previous) Ongoing	. ,	SPV operational and O&M Contractor					
Value	Baseline No O&M Contractor	Actual (Previous) Ongoing	. ,	SPV operational and O&M Contractor					
Value	Baseline No O&M Contractor Operator Contracted (Text, Custom	Actual (Previous) Ongoing	Ongoing	SPV operational and O&M Contractor selected.					
Value ►SPV Set and O&M C	Baseline No O&M Contractor Operator Contracted (Text, Custom Baseline	Actual (Previous) Ongoing ) Actual (Previous)	Ongoing Actual (Current)	SPV operational and O&M Contractor selected.					

#### **Performance-Based Conditions**

### **Data on Financial Performance**

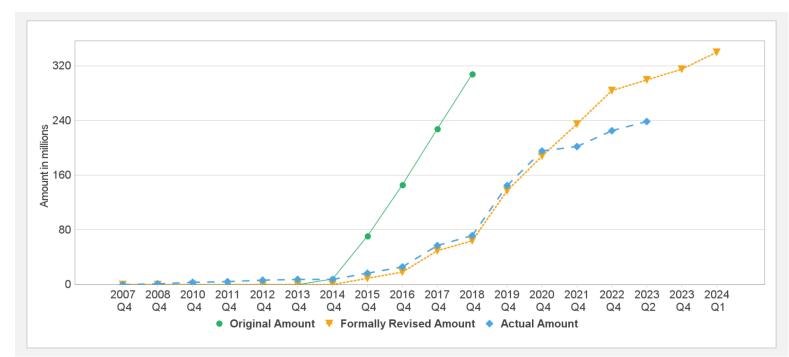
## Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Di	sbursed
P075941	IDA-52950	Effective	USD	56.65	56.65	0.00	39.51	12.49		76%
P075941	IDA-52960	Effective	USD	113.30	113.30	0.00	79.54	23.50		77%
P075941	IDA-H8720	Effective	USD	113.30	113.30	0.00	75.19	28.05		73%
P075941	IDA-H8730	Effective	USD	56.65	56.65	0.00	36.61	14.94		71%



P075941	TF-57297	Closed	USD	7.72	7.60	0.12	7.60	0.00	)	100%
Key Dates	(by loan)									
Project	Loan/Credit/TF	Status	Approval Date	Signing [	Date	Effectiveness Date	Orig. Clo	sing Date	Rev. Closing	Date
P075941	IDA-52950	Effective	06-Aug-2013	11-Oct-2	013	10-Jul-2014	31-Dec-2	2020	31-Mar-2023	}
P075941	IDA-52960	Effective	06-Aug-2013	11-Oct-2	013	11-Jul-2014	31-Dec-2	2020	31-Mar-2023	;
P075941	IDA-H8720	Effective	06-Aug-2013	11-Oct-2	013	11-Jul-2014	31-Dec-2	2020	31-Mar-2023	;
P075941	IDA-H8730	Effective	06-Aug-2013	11-Oct-2	013	10-Jul-2014	31-Dec-2	2020	31-Mar-2023	;
P075941	TF-57297	Closed	24-Oct-2006	24-Oct-2	006	24-Oct-2006	30-Jun-2	009	31-Oct-2012	

#### **Cumulative Disbursements**



### **Restructuring History**

Level 2 Approved on 21-Dec-2020

## Related Project(s)

There are no related projects.