



Social Monitoring Report

Project Number: 41614-036
February 2017

Period: July 2016 – December 2016

IND: Assam Power Sector Enhancement Investment Program - Tranche 4

Submitted by

Assam Power Distribution Company Limited, Guwahati

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Asian Development Bank

PKM/ JB



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No. ASEB/PMU/Tr-4/235 /2014/Pt -I/126

Date : 04-02-2017

To,

✓ Ms. M. Teresa Kho

Country Director

Indian Resident Mission, ADB

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New Delhi -110021



Subject: **Submission of Biannual Social Safeguard Monitoring Report (July – December, 2016) under Loan No. 3200 – IND(Tranche -4).**

Madam,

Please find enclosed herewith the Biannual Social Safeguard Monitoring Report (July – December, 2016) under Loan No. 3200 IND (Tranche – 4) for your needful action from your end.

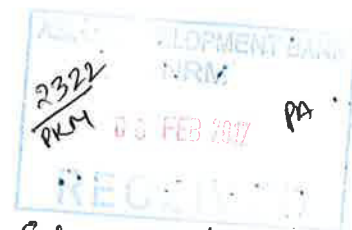
Thanking you

Yours faithfully,

Handwritten signature and date: 04/02/17

Director,

PMU/APDCL



Soft copy recd. 6.02.17

Assam Power Sector Enhancement Investment Program



Biannual Social Safeguard Monitoring Report (July- December, 2016)

(Loan Number: 3200-IND)

**Prepared by the Assam Power Distribution Company Limited for the Asian
Development Bank**

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Abbreviation

ADB	Asian Development Bank
AEGCL	Assam Electricity Grid Corporation Ltd.
AP	Affected People
APSEIP	Assam Power Sector Enhancement Investment Program
ASEB	Assam State Electricity Board
D.C.	District Collector
EA	Executing Agency
ESMU	Environmental and Social Management Unit
GHG	Green House Gas
GOA	Government Of Assam
GOI	Government Of India
GRC	Grievance Redress Mechanism
IA	Implementing Agency
IEE	Initial Environmental Examination
Ltd.	Limited
LAA	Land Acquisition Act
LAO	Land Acquisition Officer
MFF	Multi-Tranche Financing Facility
PAP	Project Affected Persons
PMU	Project Management Unit
ROW	Right of Way
RF	Resettlement Framework
RP	Resettlement Plan
RPD	Resettlement Planning Document
S/S	Sub Station
SEIA	Summary Environmental Impact Assessment
SIEE	Summary Initial Environmental Examination
SRPD	Short Resettlement Planning Document
T&D	Transmission and Distribution
T/L	Transmission Line
T & T	Transmission and Transformation

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1. Introduction

1.1. Project Background and Description

1. The Asian Development Bank (ADB) is supporting 'Assam Power Sector Enhancement Investment Program' (APSEIP) through a multi-tranche financing facility (MFF) to support continued investment in the state power sector, which is necessary to support economic growth and poverty reduction. The investments under the program are intended to (i) facilitate increased power transfers to accommodate increased demand and economic growth; (ii) improve supply-side energy efficiency by system de-bottlenecking and reducing technical losses; (iii) reduce the intensity of greenhouse gas (GHG) and other emissions via improved system efficiency; (iv) support expanded private sector participation in distribution system operations and other energy services; and (v) facilitate poverty reduction via improved electricity services and economic growth.

2. The impact of the investment program will be a sustainable state power sector with increased T&D capacity to support inclusive economic growth. The outcome will be enhanced quality and expanded service delivery of electricity through improved technical, commercial, and financial performance and capability of power utilities.

3. The Tranche-4 of APSEIP has been funded under ongoing MFF after realisation of saving to tune of \$50.2 million due to competitive bidding process of earlier three tranches and depreciation of Indian currency against the US dollar. The 'Periodic Financing Request' (Tranche 4) submitted by GoA was approved by ADB on July 7, 2014 and considered extension of the MFF availability period from 30 June 2015 up to 31 October 2019. The Loan Agreement of Tranche 4 was signed on February 20, 2015 and the loan closing date for is June 30, 2019. The Tranche-4 will have two major outputs: (i) enhanced capacity of distribution system; (ii) improved technology of operation and maintenance (O&M) systems.

4. In Tranche-4, a total of 20 new sub-stations will be constructed, for which 388.35km of 33kV and 320 km of 11kV new distribution line be laid. In addition, 98.8 km of 33kV and 407.5 km of 11kV existing distribution lines will be strengthening. The sub-projects has been bundled into four contract packages i.e. package-1, package-2, package-3 and package-4. These sub-projects are spread in different districts of the Assam state. The detail of sub-projects in Tranche-4 is detailed at Annexure 1. Please note that the Tranche-4, APSEIP is hereinafter and throughout this Report, referred to as the 'Project'.

5. Assam Power Distribution Company Limited (APDCL) is the executing agency for the Assam Power Sector Enhancement Investment Program (APSEIP), Tranche-4. The field units of APDCL i.e. implementing agency (Annexure 1), will provide the support and monitor implementation of sub-project under this tranche.

1.2. Purpose of the Report

6. The purpose of Biannual Social Monitoring Report is to analyze periodically over the total implementation period of the project to comply with the approved Involuntary Resettlement (IR) documents such as Short Resettlement Plan (SRP) prepared for the Tranche-4. PMU, APDCL has the responsibility to oversee the implementation and

monitoring of social safeguards issues of each subproject. As usual, this report covered resettlement and social safeguard monitoring results to comply with the spirit of ADB policy to 'enhance stakeholders trust' in and ability to engage with ADB, and thereby increase the development impact (of projects) in which disclosure of safeguard monitoring is a prominent aspect. This report covers Social Monitoring, addressing the issues related with social safeguards, with reference to the progress achieved and current status of reporting period.

7. The current report covers social safeguard implementation progress during the 3rd and 4th quarters of 2016.

1.3. Social Safeguard Categorisation

7. As per the Resettlement Plan prepared for the T4 project, Tranche-4 components is **categorized as 'B'** for Involuntary Resettlement (IR) according to ADB's Safeguard Policy Statement, 2009 (SPS).

8. As per RP prepared for T4, there will be no impact on Indigenous peoples except one scheduled tribe household losing small portion of land for proposed 33/11kV substation. Construction activities will not have any impact on Indigenous Peoples or Scheduled Tribes of that area. Therefore, Tranche-4 is **categorized as 'C'** for Indigenous Peoples.

2. Project Implementation Status

2.1. Overview of Social Impacts

9. The Resettlement Plan (RP) prepared (August, 2014) for the project has identified social impacts due to acquisition of land, damages to crop, and other losses, for sub-station construction and stringing of distribution line. The RP has indicated that 6 substations are proposed on private land belong to various individual owner/household (to be acquired through mutual negotiation), 9 sub-stations are proposed on tea estate land and 5 sub-stations are proposed on government land. No impact has been envisaged due to stringing of distribution line.

10. During the handing of sub-stations site constraints were encountered vis-à-vis techno-economic feasibility of three sub-stations that necessitate to change of location. The sub-stations location mentioned in the Resettlement Plan prepared by APDCL, GoA has been compared (Table 2.1) with the sub-station site finalisation status provided by the Implementing Agency (IA).

Table 2.1: Sub-stations Site Finalisation Status (As on December 2016)

Sub-project Particular			Original RP, August 2014		Actual Status		
Sl. No	Name of sub-station	Area (Ha)	Ownership	Name of the Owner	Area (Ha)	Ownership	Name of the Owner
1	33/11kV Bindukuri	0.2	Tea Estate Land	Tezpur & Ghara TE	0.268	Tea Estate Land	Tezpur & Ghara TE
2	33/11kV Borjuli	0.134	Government Land	Not Applicable	0.134	Tea Estate Land	Borjuli TE
3	33/11kV Bedeti	0.3	Tea Estate Land	Bihali TE	0.133	Tea Estate Land	Bihali TE
4	33/11kV Singri	0.268	Government Land	Not Applicable	0.268	Government Land	Not Applicable
5	33/11kV Rakhyshmari	0.268	Government Land	Not Applicable	0.268	Government Land	Not Applicable
6	33/11kV Borsola	0.268	Government Land	Not Applicable	0.268	Government Land	Not Applicable
7	33/11kV Baghjan	0.268	Tea Estate Land	Baghjan TE	0.268	Tea Estate Land	Baghjan TE
8	33/11kV Gangabari	0.45	Private Land	Md. Samad Ali	0.20	Private Land	i. Md. Samad Ali ii. Mrs. Ashiya Khatun
9	33/11kV Mahakali	0.134	Private Land	Chandradhar Malakar	0.134	Tea Estate Land	Chabua TE
10	33/11kV Dholla	0.268	Tea Estate Land	Dholla TE	0.268	Tea Estate Land	Dholla TE
11	33/11kV Gelapukhuri	0.134	Private Land	Mr. Mrinal Dohutia	0.213	Private Land	Mr. Mrinal Dohutia
12	33/11kV Philobari	0.268	Tea Estate Land	Philobari TE	0.268	Tea Estate Land	Philobari TE
13	3311/kV Powai	0.132	Tea Estate Land	Pawoi TE	0.268	Tea Estate Land	Pawoi TE
14	33/11kV Borhat	0.162	Government Land	APDCL	0.268	Tea Estate Land	Barasali TE
15	33//11kV Napuk	0.159	Private Land	Md. Asfik Ali	0.268	Private Land	Madhurjy H
16	33/11kV Ghoramora	0.201	Private Land	Naresh Chandra Dev	0.266	Private Land	Shifting of sub-station to new site is anticipated.
17	33/11 kV Namsung	0.201	Private Land	Jagat Ray Ghatwar	----	Site not yet finalized	

Sub-project Particular			Original RP, August 2014		Actual Status		
Sl. No	Name of sub-station	Area (Ha)	Ownership	Name of the Owner	Area (Ha)	Ownership	Name of the Owner
18	33/11kV Radhabari	0.258	Tea Estate Land	Radhabari TE	0.16	Tea Estate Land	Rangagorah TE
19	33/11kV Phulongani (Nahorbari)	0.408	Tea Estate Land	Naharbari TE	0.268	Tea Estate Land	Naharbari TE
20	33/11kV Doloujan (Dayang)	0.194	Tea Estate Land	Dayang TE	0.268	Tea Estate Land	Dayang TE

11. The key findings on land availability (Annexure 2) of sub-stations after comparing the status mentioned in original RP and status collected from IA are:

- i. As per sub-stations land availability and site finalisation status available from implementing agency, 12 substations are in tea estate land, 4 in private land, and 3 in government land. The identification of site for sub-station proposed at Podumani is yet to be finalized.
- ii. ADB's concurrence received for shifting of sub-stations proposed at Mahakali and Namsung to Chabua Tea estate and Podumani, respectively. Through it is still awaited for shifting of the sub-station proposed at Radhabari Tea Estate to Rangagorah Tea Estate.
- iii. The Implementing Agency at field level has informed the PIU on need to shift the sub-station proposed at Ghoramora to Kaliapani. The CPM, PIU, APDCL in month of November, 2016 (Annexure 7) has sought clarification from Chief Executive Officer, Dibrugrih Electrical Circle on the matter.
- iv. The acquisition of private land for Ganagabari sub-station through direct negotiation was completed in 3rd quarter of 2016. In case of Napuk and Gelapukhuri sub-stations, the acquisition of private land through direct negotiation was completed during period January-June, 2016.
- v. The transfer of ownership of land acquired for Gelapukhuri and Gangabari sub-stations was completed in 2nd quarter of 2016. In case of land acquired for Napuk sub-station, the process of mutation is in progress.
- vi. The shifting of sub-station requires new incoming and feeder (distribution line). Till this reporting period the alignment of 33kV line has been finalised upto Chabua sub-station. The activity is in progress for Rangagorah sub-station. The alignment finalisation of feeder lines (11kV) from these two sub-station is also in progress.
- vii. The contractor has completed the route (right-of-way) survey of 33kV line in Lot-3 of Package-1 and route survey report is being reviewed. Due to non-availability of land for construction of terminal bay within premise of existing grid sub-station, change in length of incoming 33kV distribution line is anticipated.

2.2. Impacts on Land

12. The project will construct 20 new substations, and till this period, site for Padumoni sub-station is still being identified, and need for shifting of sub-station at Ghoramora is being reviewed. The construction of 18 sub-stations will impact 4.19 ha of land. As a result,

a total of 16 entities will be impacted, which include of 12 tea estates and 4 individual private land owners. The details of land area impacted is provided in Table 2.2.

13. In case of distribution line, an area of 0.487m² (0.75m x 0.65m) is required for foundation of each concrete pole. Hence, the damage to land is very insignificant.

Table 2.2: Impact on Land

S.No	Type of Land	Area Impacted (ha)
1	Tea Estate Land	2.705
2	Private Land	0.681
3	Government Land	0.804
Total		4.19

2.3. Impacts on Structure

14. All sub-stations sites identified are vacant land and do not impact any structure. However, the impact on existing boundary wall due to development of approach road to Singri sub-station is yet to be assessed.

2.4. Crop Damage

15. The sub-stations sites are all vacant land and do not impact any standing crop. Based on review meeting held in month of December 2016, the Contractor informed that there is no impact on crop due to distribution line. However, the Contractor have been advised to document stretches of distribution line where obstruction are anticipated, this would enable EA to take necessary timely actions.

2.5. Impacts on Tree

16. A total of three trees have been cut at Borsola and Doloujan (Dayang) sub-stations. In case of distribution line, till now no tree has been identified within the RoW of 33kV and 11kV distribution line. If any identified and reported, this shall be verified and ownership will be ascertain to comply with Resettlement Framework.

2.6. Impacts on Livelihood

17. Till this reporting period, three sub-stations are being constructed in the private land. The socio-economic census survey of four affected persons was completed in the month of September (Napuk) and November (Gangabari and Gelapukhri), 2016. All the affected person though losing small portion of their agriculture land, but their primary occupation is business and private service. Agriculture is secondary occupation of all the affected persons. Hence, the acquisition of land doesn't have significant impact on livelihood.

18. In case of distribution line, as per route survey completed till date no impact on livelihood is envisaged. However, any persons losing livelihood shall be assisted as per provisions in the Resettlement Frameworks.

2.7. Impacts on Common Property Resources

19. The sub-stations site identified do not impact any CPR's. In case of distribution line, as per route survey completed till date no CPRs identified within RoW of distribution line.

3. Compensation

3.1. Land Compensation

20. The acquisition of private land for three sub-stations has affected four persons. During this reporting period, an amount of INR 25,92,000/- have been paid to affected persons (2 Nos.) due to acquisition of their land for Gangabari sub-station. The entitlement for rehabilitation assistance is not triggered till this reporting period.
21. Till this reporting period, in aggregate an amount of **INR 73,19,198/-** have been disbursed for land acquired for three sub-stations. The ownership of Gangabari and Gelapukhari sub-station land has been mutated in APDCL name (Annexure 5).

Table 3.1: Land compensation Payment Status

S.No	Sub-Station	Name of Affected Person	Compensation Amount (INR)
1	Gangabari	Md. Samad Ali	12,96,000
		Smt. Ashiya Khatun	12,96,000
2	Gelapukhari	Mr. Mrinal Dohutia	31,27,198
3	Napuk	Mr. Madhurjya Handique	16,00,000
Total			7,319,198

22. In case of tea estate, in anticipation of uninterrupted power supply to their tea processing plant, the management of tea estates have given their NOC or MOU or Gift Deed (Table 3.2). Hence, no compensation is awarded.

Table 3.2: Tea Estates Consent Status

S.No	Sub-Station Name	Tea Estate	Consent Type
1	33/11kV Powai S/S	Powai Tea Estate	Memorandum of Understanding
2	33/11kV Baghjan S/S	Baghjan Tea Estate	Memorandum of Understanding
3	33/11kV Philobari S/S	Philobari Tea Estate	Memorandum of Understanding
4	33/11kV Chabua (Mahakali) S/S	Chabua Tea Estate	Memorandum of Understanding
5	33/11kV Dhola S/S	Dhola Tea Estate	Memorandum of Understanding
6	33/11kV Rangagorah (Radhabari) S/S	Rangagorah Tea Estate	Tea Estate donated land area to APDCL, Golaghat (Deed of Agreement).
7	33/11kV Doloujan (Doyang) S/S	Doloujan Tea Estate	Tea Estate donated land area to APDCL, Golaghat (Deed of Gift).
8	33/11kV Pholongani (Nahoarbari) S/S	Pholongani Tea Estate	Tea Estate donated land area to APDCL, Golaghat (Deed of Gift).
9	33/11kV Borhat S/S	Borhat Tea Estate	No Objection Certificate
10	33/11kV Bediti S/S	Bediti Tea Estate	No Objection Certificate
11	33/11kV Bindukuri S/S	Bindukuri Tea Estate	No Objection Certificate
12	33/11kV Borjuli S/S	Borjuli Tea Estate	Awaited

3.2. Structure Compensation

23. Till now no such impact identified during the reporting period.

3.3. Crop Damage Compensation

24. Till now no such impact identified during the reporting period.

3.4. Tree Compensation

25. Till now no such impact identified during the reporting period.

3.5. Relocation of CPR's

26. Till now no such impact identified during the reporting period.

27. In event, when impacts on structure, trees, CPR's and crop damage if identified during stringing of distribution lines will be compensated after assessment and verification by competent authority.

4. Consultation and Disclosures

4.1. Consultation

28. The implementation of R&R activities is a multifaceted task demanding constant monitoring during various stages of implementation. Engagement of stakeholders during various stages of project is necessary due to dynamics at different stakeholder level that might create more challenges for the program implementation. A continuous engagement with affected persons is necessary to ensure their participation, identify problems, creates ownership on program and for smooth sailing of the project.

4.2. Consultation Meeting with official of IA

29. During the reporting period, the environmental and social team had consultation meeting with officials of Nazira Electrical Divisions under Sivasagar and Tinsukia Electrical Circles on September 15th 2016 and November 24th, 2016, respectively. The consultation meetings were to sensitize the officials about ADB's SPS 2009 and monitor compliances required in the project, such as implementation of RP, documentation needed on mutual negotiation, approach to social impact assessment, inclusion of project affected persons, provisions in resettlement frameworks, and contractor's compliance to EMP at Borsola, Rakshyamari, Singri, Bindukuri and Bediti sub-stations in Sonitpur district Radhabari sub-stations in Golaghat district Borhat and Napuk sub-stations in Sivasagar district & Gelapukhuri, Gangabari and Chabua sub-stations in Tinsukia district where civil work has commenced.

30. The consultation meeting has happened with eight officials of IA, 5 personnel of Contractor, 6 personnel of private land owner and 3 local people (Annexure 4). The key findings of the consultation meetings are:

- The official of IA informed that the Napuk and Borhat sub-stations site has been handed over to the Contractor. The civil work has commenced at Borhat sub-station.
- The AGM, Nazira Electrical Division informed that acquisition of private land for Napuk sub-station through mutual negotiation is completed. The individual owners (Mr. Madhurjya Handique) have been paid Rs. 16,00,000/- as land compensation. The Deed of Sale of Napuk Sub-station was shared during the meeting. (Annexure 6). The mutation of ownership of land is in progress.
- The AGM informed that minutes of 'Circle Level Committee' for direct purchase of land for Napuk sub-stations would be shared after approval and receiving from DC's office.
- AGM informs that NOC from tea estate has been obtained.
- The official of IA informed that the 33kV line alignment survey report of Gelapukhuri and Chabua sub-station has been submitted by the Sub-Divisional Engineer, Tinsukia Electrical sub-division –III to AGM, Tinsukia Electrical.
- The official of IA informed about the likelihood of shifting the sub-station from Gharamara to Kaliapani. Further has also informed about initiating the process for

obtaining the administrative approval. The land at Kaliapani is private land and the process of negotiation is in progress.

- All AGM, SDO's and other officials of field unit of IA has requested to conduct safeguard trainings to capacitate them in day-to-day monitoring of social safeguard activities being implemented and its evaluation.

4.3. Consultation with Local People

31. Public consultations with local people were conducted by the Social and Environmental consultant at Borhat and Rajgarh Rangoli village on 15th September 2016, & 25th November 2016, respectively.

32. The Rajgarh Rangoli village is the nearest village close to Kaliapani where shifting of sub-station is being considered from Ghoramora. The consultation conducted intended to understand perception on construction of new sub-station. The key findings after the consultation meeting are:

a. At Borhat S/S

- i. The land identified for sub-station belongs to Borhat Tea Estate.
- ii. Local People were engaged for both skill and unskilled labour works. A daily wage of Rs. 250/- and Rs. 500/- was given to unskilled and skill labour, respectively.
- iii. There is no record of flooding in Borhat areas during the rainy season and sub-stations location is safe. However, the local people inform on need to provide a small pipe at approach road that blocked the natural drain.
- iv. There is no major disturbance due to construction activities and the local people would extend any support that would be required.

b. At proposed Kaliapani S/S

- i. The land identified for the proposed Gharamara (Kaliapani) sub-station belongs to Raju Deb S/o Lt. Naresh Ch. Deb and Debaru Urang covering an area of 1.99 bigha.
- ii. Local People were happy for the sub-station construction and were looking forward for employment.
- iii. Both the owner requested the officials present in the consultation to inform on time by when their land would be acquired and requested to not delay in disbursement of their compensation.

4.4. Disclosures

33. To ensure transparency in planning and active involvement of APs and other stakeholders, the project information, Resettlement Plan report is uploaded in the official website of the EA (<http://www.apdcl.gov.in/irj/go/km/docs/internet/ASSAM/webpage/PDF/RPforADB.pdf>) and ADB. The Resettlement Framework and Resettlement Plan Reports of Tranche-4 is being made available in the office of field units of IA, which currently is not available. The sub-projects sites are still being finalised and once it is finalised, the original RP will be updated and the final RP report will be disclosed as have been done earlier. The summary of the final RP will be made available in Assamese language. The official of IA will continue interacting with affected persons and information dissemination through consultation will continue throughout Investment Program implementation.

5. Grievance Redress Mechanism

34. APDCL does not have any specific Environment or Social Safeguards Policy regarding generation/distribution subprojects currently. SPS 2009 requires APDCL to establish a Grievance Redress Mechanism (GRM) having suitable grievance redress procedure to receive and facilitate resolution of affected peoples' concerns, complaints, and grievances about the subproject's environmental performance. The grievance mechanism will be scaled to the risks and adverse impacts on environment due the subproject type, size, type of area (sensitive area) and impacts. It should address affected people's concerns and complaints promptly, using a transparent process that is gender responsive, culturally appropriate, and readily accessible to all segments of the affected people at no costs and without retribution. This GRM will consist of a Grievance Redress Committee (GRC) headed by the Project Head. The committee will consist of the following:

- i. Project Head, APDCL
- ii. Sub District Magistrate/District Revenue Officer or their nominee
- iii. Representative of local Panchayat/Council
- iv. Representative Women representative of village/council
- v. Representative of EPC contractor
- vi. AGM of Environment and Social Management Unit (ESMU) at PMU or nominee

35. GRM will provide an effective approach for resolution of complaints and issues of the affected person/community. Project Management Unit (PMU) shall formulate procedures for implementing the GRM, while the PIU shall undertake GRM's initiatives that include procedures of taking/recording complaints, handling of on-the-spot resolution of minor problems, taking care of complainants and provisions of responses to distressed stakeholders etc. paying particular attention to the impacts on vulnerable groups.

36. Grievances of affected persons (APs) will first be brought to the attention of the Project head of the PIU. Grievances not redressed by the PIU will be brought to the Grievance Redress Committee (GRC) set up to monitor subproject Implementation for each subproject affected area. The GRC will determine the merit of each grievance, and resolve grievances within two weeks of receiving the complaint. The proposed mechanism does not impede access to the country's judicial or administrative remedies. The AP has the right to refer the grievances to appropriate courts of law if not satisfied with the redress at any stage of the process. The PIU will keep records of all grievances received including: contact details of complainant, date that the complaint was received, nature of grievance, agreed corrective actions and the date these were affected, and final outcome.

37. Till this reporting period, GRC has been formed in Guwahati Electrical Circle and was communicated by the General Manager, Guwahati Zone (Annexure 9). While, the General Manager Dibrugarh Zone, APDCL has written to the respective Deputy Commissioners for constituting GRC in his circle. The IA of Sonitpur, Sivasagar and Golaghat electrical circles are yet to response on establishment of GRC. As a follow-up, the CPM, PIU/APDCL has issued a reminder letter seeking status on the formation of Grievance Redressal Committee (GRC) from all concerned Chief Executive Officer in their circle (Annexure 8).

6. Institutional Arrangements

38. The implementation of the Resettlement Plan requires the involvement of various institutions at different stages of the project. The primary institutions involved in the project are:

- Assam Power Distribution Company Limited (EA and IA)
- Project Management Unit (PMU)
- Environment and Social Management Unit (ESMU) at PMU Level

39. The Assam Power Distribution Company Limited (APDCL) is the executing agency (EA) for the Tranche-4. The APDCL also function as the implementing agency (IA) for the project with a dedicated Project Management Unit (PMU). The PMU in APDCL has been set up with overall responsibilities for planning, coordinating, implementing and financing all resettlement activities. The PMU is assisted by an Environment and Social Management Unit (ESMU) to deal with the environmental and social safeguards issues.

40. The Environment and Social Management Unit (ESMU) has been set up within the PMU/APDCL, along with other engineering units, to manage and implementation of all environmental and social safeguard of Tranche-4. PMU. The earlier designated Assistant General Manager has been transferred and has been replaced by an Assistant Manager in month of October, 2016. The newly designated Assistance Manager will be the in-charge of Environment and Social Management Unit (ESMU), who has responsibilities for monitoring all sub-projects in areas such as Environment, R&R and Social safeguards. The duties of the ESMU will include at a minimum: (i) oversight of field offices and construction contractors for monitoring and implementing mitigation measures; (ii) liaising with the field offices and contractors and seeking their help to solve the environment-related issues of sub-project implementation; and (iii) preparation of environmental monitoring reports every 6 months (as required by ADB). ESMU will coordinate with PIU for monitoring as well as designing appropriate mitigation measures to address environmental and social

41. At field level, field units of IA are responsible for independent implementation of sub-project that includes all social safeguards related requirements and RP implementation. The field units maintain all databases, works closely with APs and other stakeholders and monitors day-to-day resettlement activities.

42. To support the ESMU in the PMU has appointed a Social Safeguard Consultant with responsibility to review and update RPs, based on the Resettlement Framework (RF) agreed for this MFF and in compliant to relevant ADB policies. In addition, the Consultant's responsibilities also include advising and assisting the EA/IA in mitigating Social and Environmental issues and administration and Implementation of measures in RP, as required. During the reporting period, Social Safeguard Consultant has been deployed on intermittent basis.

7. Monitoring and Evaluation

43. Monitoring of RP implementation is the responsibility of APDCL through its PMU/ESMU. APDCL is required to implement safeguard measures and relevant safeguard plans, as provided in the legal agreements, and to submit periodic monitoring reports on their implementation performance. APDCL and PMU is required to:

- establish and maintain procedures to monitor the progress of implementation of safeguard plans,
- verify the compliance with safeguard measures and their progress toward intended outcomes,
- document and disclose monitoring results and identify necessary corrective and preventive actions in the periodic monitoring reports,
- follow up on these actions to ensure progress toward the desired outcomes,
- submit periodic monitoring reports (bi-annual) on safeguard measures as agreed with ADB,

7.1. Site Visits

44. The Resettlement Plan implementation is closely monitored through internal monitoring arrangements and site visits by the consultant. In order to assess resettlement progress and identify potential difficulties, the consultant had undertaken regular site visits in month of July, August, September and November, 2016.

Table 7.1: Details of Site Visits

Sl.No	Site Visit Date	Sub-stations visited	District
1	July, 2016	Chabua (Mahakali), Dhola, Powai Gelapukhuri, Gangabari, Baghjan and Phillobari	Tinsukia
1	August, 2016	Borsola, Rakshyamari, Singri, Bindukuri and Bediti	Sonitpur
2	September, 2016	Radhabari, Borhat and Napuk	Golaghat and Sivasagar
3	November, 2016	Gelapukhuri, Gangabari, Chabua, Napuk, Borhat and Gharamara (Kaliapani)	Tinsukia, Dibrugarh and Sivasagar

45. The observations from site visit and its status are listed below:

- As per initial alignment survey by the contractor has not identified the need for *ziraat* compensation. However, especially the 33kV and 11kV line traversing through tea estate, it is anticipated during stringing time and will be address as per Resettlement Framework.
- Till this reporting period, no impact has been reported on the LKG School and hand pump located adjacent to access road to Doloujan sub-station.
- Implementing Agency is following with the management of Borjuli T.E for obtaining the NOC/MOU agreement.
- The transfer of land ownership process is still in progress for 33/11kV Napuk S/S and sub-stations constructed on government land.

- The identification of sub-station site at Podumani is still in progress, while for shifting of sub-station from Ghoramora to Kaliapani is still under review.
- Till this reporting period, no impact has been reported on the boundary wall of adjoining land, trees, bamboos etc. due to development of approach road up to Singri sub-station.

7.2. Review Meetings

46. The civil works has started in sub-project and to monitor the overall progress of works and to check compliance of social safeguards, internal monitoring is undertaken by the PMU/ESMU with assistance from the PIU. During this reporting period two review meetings were conducted. The first review meeting happened on October 12th and second was held on December 28th 2016. The review meetings was attended by representatives of PMU, PIU, Environmental & Social Safeguard Consultant, and Contractor. The meetings reviewed the activities that have implication on safeguard implementation and project compliance with ADB's safeguard requirements in Loan Agreement. The contractor though partly achieved certain of actions agreed, but is still to achieve all targeted activities that has implication on the Social Safeguard.

47. The PMU will bi-annually provide to ADB the social safeguard monitoring reports documenting progress on resettlement measures implemented for their review.

Snapshot of visits to identified site of Sub-Stations



Photo 1: Socio-Economic Census survey with Gangabari land owner.



Photo 2: Interacting with the IA at Gelapukhuri sub-station site



Photo 3: Interacting with the Contractor at Borsola sub-station site



Photo 4: Gas provided to the Labour at Rakshyamari sub-station site



Photo 5: Interacting with the Land owner and local people at sub-station site.

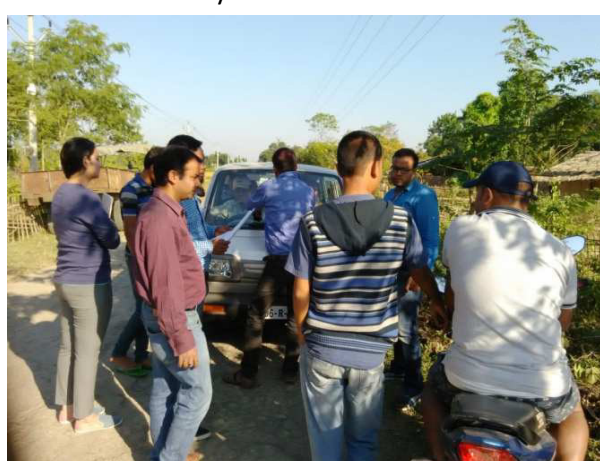


Photo 6: Interacting with the Land owner and local people at sub-station site



Photo 7: Interacting with the contractor at Borhat sub-station site.



Photo 8: Public consultation at Borhat Substation site.

Land Owners Affected by Acquisition of Land for Sub-stations

Gangabari S/S	
	
1. Md. Shamad Ali	2. Smt Ashiya Khatun
Gelapukhuri Sub-station	Napuk Sub-station
	
Mrs. Ani Dohotia (Land owner's wife)	Mr. Madhurjya Handique

8. Issues and Recommendations

Sl. No	Activity/Key issue	Suggestion	Responsibility	Action Taken till December, 2016
i.	Though contract has been awarded, the geographical locations of four sub-stations propose for change needs are still to be confirmed.	The proposed change of geographical location of sub-projects should be informed to the ADB for information and seeking concurrence.	Implementing Agency	Administrative approval for shifting of sub-stations to Chabua, Padumoni and Rangagorah S/S has been received. The site at Padumoni is yet to be confirmed by PMU/IA. ADB concurrence is awaited for Rangagorah S/S. EA will inform ADB about change in location of Gharamara sub-station after evaluating the matter.
		Resettlement Plan and IEE prepared for the project needs to be updated once location of sub-stations are finalized.	Consultant	A change in location of Padumoni sub-station is still being considered by IA/EA. The change in sub-stations location will also require change in alignments of 33kV & 11kV distribution line of each sub-station. Hence, after confirmation from PMU on sub-stations location and alignments of both 33kV & 11kV distribution line, the RP and IEE will be update.
ii.	For land purchased through negotiation, ADB's SPS 2009 has provision for review by external third party.	PMU coordination is needed in collecting the details of procedures involved in mutual negotiation, negotiation committee details, base rate fixation process, legal basis, affected person, financial mode used for payment, receipts of compensation etc.,	Implementing Agency & Executing Agency	The mutation of ownership is completed (Annexure-5) for land acquired for Gelapukhari and Gangabari sub-stations. A copy of the document have been shared by Tinsukia Electrical Division.
iii.	The para 62 of Project Administration Manual mandate establishing of Grievance Redress Committee (GRC) at implementing agency level to deal with complaints covering environmental and social issues.	PMU needs to initiate the process for establishing the GRC.	Executing Agency	GRC has been formed in Guwahati Zone (Annexure-9). PIU has reminded field unit to provide the GRC formation status (Annexure-8).
iv.	Keeping regular follow-up on implementation status of environmental and social safeguards in the project.	<ul style="list-style-type: none"> PMU needs to direct implementing agency and contractor to submit a quarterly progress report and conduct quarterly review meeting. 	Executing Agency	Two review meetings were conducted with the contractor on October 12 th and December 28 th , 2016.

Sl. No	Activity/Key issue	Suggestion	Responsibility	Action Taken till December, 2016
		<ul style="list-style-type: none"> The review meeting should also be attended by representatives of the contractor also, along with official of EA, IA and Individual safeguard expert. 		
v.	There is no progress at end of Circle Officer, who has been requested for transfer land ownership in name of APDCL for Singri, Borsola and Rakhyasmari sub-stations site.	<ul style="list-style-type: none"> A joint review meeting with Circle Officer and IA official may be conducted. 	Implementing Agency & Executing Agency	The Circle Officer of Dhekiajuli has forwarded the case to DC, Sonitpur district for transferring landownership in APDCL name. There is no progress till this reporting month.
vi.	The NOC from Borjuli tea estate is not available for sub-stations.	<ul style="list-style-type: none"> Obtain NOC/MOU from Tea Estate agency. 	Implementing Agency & Executing Agency	Regular follow-up is being done by the AGM.
vii.	The NOC of respective tea estate has been obtained for Bindukuri, Borhat, Philobari, Baghjan, Dhola, and Powai sub-stations. But the terms and conditions of NOC is silent about land ownership transfer.	<ul style="list-style-type: none"> EA/PMU to decide on necessity for land ownership transfer and adequacy of NOC/MOU. 	Implementing Agency & Executing Agency	The matter has been discussed and necessary action is being taken by Director, PMU/APDCL.
viii.	APDCL is still to take over possession of land for Gelapukhuri and Gangabari sub-stations, which may create unwarranted situations at later stage of project.	<ul style="list-style-type: none"> The mutual negotiation process has to be expedited with individual private land owner. 	Implementing Agency	During this reporting period, compensation have been paid to Md. Samad Ali and Smt. Ashiya Khatun affected due to acquisition of land for 33/11kV Gangabari sub-station. The mutation of ownership is completed for land acquired for Gelapukhuri and Gangabari sub-stations.
ix.	Manager of Radhabari Tea Estate has raised concerns regarding the cutting of shades trees and tea bushes which will come within the ROW of the incoming and outgoing 33kV and 11kV feeder line from proposed Radhabari sub-station.	A decision needs to be taken up by PMU along with IA whether to go forward with construction of sub-station or should look for another suitable site.	Implementing Agency Executing Agency	Through PIU letter number CPM (PIU)/APDCL/Tech-8/Tranche-4/2013-14/128 dated 18th July, 2016 has confirmed shifting of the 33/11kV Radhabari sub-station from Radhabari TE to Rangagorah TE. ADB's concurrence is awaited.
x.	Constraint in terms of width of access road to sub-station has been noted.	EA/IA to carry out a survey of such sub-stations site to prevent any kind of social impacts.	Implementing Agency Executing Agency	No impact reported.

Annexure 1

Details of Implementing Agency, APDCL

Sl. No.	Name of the Sub station	Electrical Circle	Electrical Division	Name & Contact Numbers	Electrical Sub Division (PIU)	Name & Contact Numbers
Package-1 (Lot 1): (i) 7 Nos. of new 33/11kV Substations; (ii) New 33kV Lines (108.35km); (iii) New 11kV Lines (62km); (iv) 1 no. Railway track crossing in the 33kV Line and (v) 3 Nos. Railway track crossing in the 11kV Line						
1	33/11kV Gangabari S/S	Tinsukia	Tinsukia Division	Mr. Jagadish Baishya (AGM) 94353-42745	Tinsukia ESD-II	Mr. Rabi Sankar Sengupta, Assistant Manager, TEC, 94350-36018
2	33/11kV Gelapukhuri S/S				Tinsukia ESD-III	Mr. A.K. Bordoloi (SDE), 94350-37152
3	33/11kV Mahakali/Chabua S/S				Tinsukia ESD-III	
4	33/11kV Baghjan S/S		Digboi Division	Mr. G. D. Deuri (AGM) 94350-80038	Doomdooma ESD	Mr. Debnath, SDE, 94354-75707
5	33/11kV Philobari S/S					
6	33/11kV Dhola S/S				Margherita ESD	Mr. Binita Kutun, J.M, Margherita SD, 84860-34133.
7	33/11kV Powai S/S					
Package 1 (Lot 2): (i) 2 Nos. New 2X5 MVA, 33/11kV Substations; (ii) 15 km 33kV Line on GI STP with AAAC Wolf conductor form Namrup substation and 10km from Tingkhong substation to Kaliapani substation with terminal equipment at Namrup substation & Tingkhong substation and (iii) New 11kV Lines (22km)						
8	33/11kV Gharamara S/S	Dibrugarh	Dibrugarh Division		Dibrugarh ESD-II	Mr. Rajib Gogoi, SDE, 94357-06105 Mr. Sankar Mili, JM, 94357-06116
9	33/11kV Namchang (Podomoni) S/S ¹				Dibrugarh ESD-I	Mr. Mahen Buragohain, SDE, 94357-06104
Package 1 (Lot 2): (i) 2 Nos. New 2X5 MVA, 33/11kV Substations; (ii) New 33kV LILO Lines (18km); (iii) New 11kV Lines (35.1km); (iv) 1 no. Railway track crossing in the 33kV Line; (v) 3 Nos. Railway track crossing in the 11kV Line;						
10	33/11kV Napuk S/S	Sivasagar	Nazira Division	Mr. Dipendra Kr. Baruah (AGM), 94353-88745	Nazira ESD	Mr. Dimbeswar Charukia, SDE, 94355-27488
11	33/11kV Borhat S/S				Choraideu ESD	Mr. Sumit Sinha, SDE, 73990-62073

¹ As the Namchung S/S site has been shifted to Podumoni. So, the concerned officials will also change as soon as the Podumoni site will be finalised.

Sl. No.	Name of the Sub station	Electrical Circle	Electrical Division	Name & Contact Numbers	Electrical Sub Division (PIU)	Name & Contact Numbers
Package 1 (Lot 2): (i) 3 Nos. New 2X5 MVA, 33/11kV Substations; (ii) New 33kV Lines with terminal equipment (76km); (iii) New 11kV Lines (76km); (iv) 1 no. Railway track crossing in the 33kV Line; (v) 1 no. River crossing in the 33kV Line. (vi) 4 Nos. Railway track crossing in the 11kV Line;						
12	33/11kV Dayang S/S	Golaghat	Golaghat Division	Mr. Harendra Nath Saikia (AGM), 94350-54388	Golaghat ESD-I	Mr. Parag Jyoti Dutta, SDE, 94350-51051
13	33/11kV Naharbari S/S				Golaghat ESD-II	Mr. Kamala Kt. Pegu, SDE, 97079-99525
14	33/11kV Radhabari S/S				Kamargaon ESD	Mr. B. C. Bhatta, SDE, 94353-02541
Package-1 (Lot 3): (i) 6 Nos. New 2X5 MVA, 33/11kV Substations; (ii) New 33kV LILO Lines (20km) (iii) New 33kV Lines with terminal equipment (131km) (iv) New 11kV Lines (125km); Mangaldoi Electrical Circle: 1 no, 33kV strengthening of River crossing span at Ghola river in between 33kV line from Rowta-Kasubil with rail pole.						
15	33/11kV Singri S/S	Tezpur	Dhekiajuli Division	Mr. Chandan Borah, AGM, 94350-80537	Dhekiajuli ESD-II	Mr. Pranjol Kakoty, SDE, 88765-89078
16	33/11kV Borsala S/S				Dhekiajuli ESD-I	Mr. Debojit Das, FME, 97076-83391
17	33/11kV Rakshyasmari S/S		Biswanath Chariali Division	Mr. Mokshada, AGM, 98540-54613	Chariali ESD	Mr. Dilip Saikia, AM, 94355-06295
18	33/11kV Bedeti S/S					
19	33/11kV Bindukuri S/S		Tezpur Division	Mr. Rafiul Amin Dewan, 94351-07259	Tezpur ESD-II	Mr. Birinchi Chetia, JE, 73990-90586
20	33/11kV Borjuli S/S				Rangapara ESD	Mr. Pukhrel, SDE, 73990-90608

Annexure 2

Sub-stations Land Availability Status

Sl. No	Sub-project (33/11 kV substation)	Area (Ha)	Availability Status
Tinsukia Electric Circle			
i.	33/11kV Baghjan	0.268	Sub-station site is finalized. MOU between Tea Estate and Implementing Agency received. Possession of the land taken. The site handed over to contractor.
ii.	33/11kV Gangabari	0.2	Sub-station site is finalized. Land acquired through Direct Negotiation. Compensation paid to two affected persons. Mutation of landownership in APDCL name completed. Possession of the land taken. The site handed over to contractor.
iii.	33/11kV Chabua (Mahakali)	0.134	The sub-station site shifted to Chabua Tea Estate. Administrative and ADB's approvals received for shifting of sub-station site to Chabua. Obtained NOC/MOU from Tea Estate. Possession of the land taken. The site handed over to contractor.
iv.	33/11kV Dholla	0.268	Sub-station site is finalized. MOU between Tea Estate and Implementing Agency received. Possession of the land taken. The site handed over to contractor.
v.	33/11kV Gelapukhuri	0.134	Sub-station site is finalized. Land acquired through Direct Negotiation. Compensation paid to one affected person. Mutation of landownership in APDCL name completed. Possession of the land taken. The site handed over to contractor.
vi.	33/11kV Philobari	0.268	Sub-station site is finalized. MOU between Tea Estate and Implementing Agency received. Possession of the land taken. The site handed over to contractor.
vii.	33/11kV Powai	0.267	Sub-station site is finalized. MOU between Tea Estate and Implementing Agency received. Possession of the land taken. The site handed over to contractor.
viii.	33/11kV Podumani	----	Site is still to be finalized. Administrative and ADB's approvals received for shifting of sub-station site to Padumoni.
Dibrugarh Electric Circle			
ix.	33/11kV Ghoramora	0.266	Clarification sought from Implementing Agency at field on need to shift the sub-station proposed at Ghoramora to Kaliapani. Necessary approval will be process after resolving of matter.
Sivasagar Electric Circle			
x.	33/11kV Borhat	0.267	Sub-station site is finalized. NOC from Tea Estate received. Possession of the land taken. The site handed over to contractor.
xi.	33//11 kV Napuk	0.267	Sub-station site is finalized. Land acquired through Direct Negotiation. Compensation paid to one affected person. Mutation of landownership in APDCL name is in progress. Possession of the land taken. The site handed over to contractor.
Golaghat Electric Circle			
xii.	33/11kV Radhabari	0.267	The sub-station site shifted to Rangagorah Tea Estate. Administrative and approvals received for shifting of sub-station site to Rangagorah. ADB's approval is awaited. Obtained Deed of Agreement (for donation) completed with Tea Estate. Possession of the land taken. The site handed over to contractor.
xiii.	33/11kV Phulangani (Naharbari)	0.267	Sub-station land is finalized. Obtained Deed of Agreement (for donation) completed with Tea Estate. Possession of the land taken. The site handed over to contractor.
xiv.	33/11kV Doloujan	0.267	Sub-station site is finalized. Obtained Deed of Agreement (for donation)

Sl. No	Sub-project (33/11 kV substation)	Area (Ha)	Availability Status
	(Dayang)		completed with Tea Estate. Possession of the land taken. The site handed over to contractor.
Tezpur Electric Circle			
xv.	33/11kV Bindukuri	0.267	Sub-station site is finalized. NOC of Tea Estate received. The site handed over to the Contractor.
xvi.	33/11kV Borjuli	0.133	Sub-station site is finalized. NOC of Tea Estate is yet to be received.
xvii.	33/11kV Bedeti	0.133	Sub-station site is finalized. NOC of Behali Tea Estate (BTE) received. The NOC stipulate that the ownership of land remains with BTE management. The site handed over to the Contractor.
xviii.	33/11kV Singri	0.268	NOC of Panchayat received. The site handed over to Contractor. The process of mutation of landownership in APDCL name is in progress (case with DC, Tezpur).
xix.	33/11kV Rakhysmari	0.268	NOC received. The site handed over to Contractor. The process of mutation of landownership in APDCL name is in progress (case with DC, Tezpur).
xx.	33/11kV Borsola	0.268	NOC received. The site handed over to Contractor. The process of mutation of landownership in APDCL name is in progress (case with DC, Tezpur).
Source: Implementing Agency of APDCL			

Annexure 3

R&R Implementation Schedule

R&R Activities	Jul 15	Aug 15	Sep 15	Oct 15	Nov 15	Dec 15	Jan 16	Feb 16	Mar 16	Apr 16	May 16	Jun 16	Jul 16	Aug 16	Sep 16	Oct 16	Nov 16	Dec 16	Jan 17	Feb 17	Mar 17	Apr 17	May 17	Jun 17	Jul 17	Aug 17	Sep 17	Oct 17	Nov 17	Dec 17
Identification of sub projects locations/alignments																				*	*									
Consultation													*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Identification of land and census survey																					*									
Submission of RP ² for ADB approval																							*							
Disclosure of RP																							*							
Establishment of PMU and PIU	Completed																													
Establishment of ESMU	Completed																													
Establishment of GRC																					*									
Issue compensation to AP																					*									
Payment of eligible assistance																					*									
Initiation of rehabilitation measures	Affected People are not losing livelihood due to implementation of sub-project, hence not required.																													
Schedule for civil work													*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Internal monitoring by PMU and PIU													*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
External monitoring and evaluation	Not Applicable																													
*- Activity Planned																														

² For sub-stations only and subject to confirmation of sites by EA/IA.

Annexure 4

Details of Persons – Consultation Meeting**1. August 18th – 20th, 2016****A. Dhekiajuli/Tezpur Electrical Division.****• Contractors and other**

1. Ratul Mahanta – Project Manager, NECCON, Email:ratulmahanta1975@gmail.com, Ph: 9577153639
2. Rupam Tamuli, Site Incharge, Rakshasmari, Ph: 9613424948
3. Bhupen Sharma, NECCON, supervisor, Ph: 908592295

2. September, 14th – 16th, 2016**A. Nazira Electrical Circle**

1. Dwipendra Kr. Baruah, AGM, Nazira Electrical Division. Ph – 9435080537

B. Contractor and other

4. Keshap Gogoi, Local People of Borhat.
5. Julhaz Ahmed, Site Engineer., Geeta electrical, Ph: 9435459745

3. November 23rd – 26th, 2016**A Tinsukia Electrical Division/Sub-division-III.**

1. A. Chetia, Assistant Manager, Tinsukia Electrical Division- 94351-25519.
2. S. Swami, Assistant Manager, Tinsukia Electrical Division - 94351-34064
3. A. K. Bordoloi, SDE, Tinsukia Electrical Sub-division – III, - 94350-37152
4. Mr. Dharmeswar Deuri, JE, Tinsukia Electrical Sub-division – III.

B. Nazira Electrical Division**• Contractor**

1. Amlan Jyoti Borah, Site Incharge, NECCON, Borhat S/S ph- 9132279037.

C. Land Owner and other

1. Madhujya Handique, Land Owner. Napuk S/S Ph – 9957746901
2. Shamad Ali, Land Owner, Gangabari S/S.
3. Ayesha Khatun, Land Owner nephew, Gangabari S/S.
4. Mrinal Dohotia, Land Owner of Gelapukhuri S/S.

D. Naharkatia Electrical sub Division

1. Dhiraj Gogoi, J.M, Naharkatia Electrical sub-division, Ph No. 9435706138
2. Rajib Borah, J.M, Naharkatia Electrical sub-division,
3. Ainentka Tehekap, Naharkatia Electrical sub-division,

E. Land Owner and others

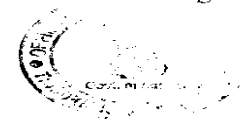
1. Debaru Urang, Land Owner Gharamara(Kaliapani) S/S Ph. No.-7896536368.
2. Raju Deb, Son of Lt. Naresh Ch. Deb, Land Owner, Gharamara(Kaliapani) S/S Ph. No-9678633621
3. Pallab Bokotial, Local Resident.
4. Mukunda Bokotial, Local Resident.

Annexure 5

Details of Land Mutations

- A. Gangabari sub-stations
a. Smt. Ashiya Khatun

Page 1 of 2



Jamabandi For Surveyed Villages									
জমীপ হোৱা গাঁৱৰ জমাবন্দী									
তিনিচুকীয়া/ তিনিচুকীয়া/ তিনিচুকীয়া/ টিংৰাই/ লট নং ১/ ২ নং চোটহাপজান									

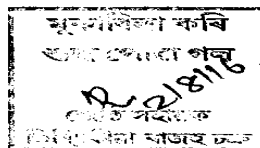
পট্টা-নং		পট্টাদাৰৰ নাম, পিতাৰ/মাতৃৰ নাম আৰু ঠিকনা	প্ৰত্যেক দাপৰ মাটিৰ				স্থানীয় কৰ (টকা)	মন্তব্য
পুৰনি	নতুন		নং	কালি (বি-ক-হে)	শ্ৰেণী	কালি (হে-জা-হে)		
১	২	৩	৪	৫	৬	৭	৮	৯
	১১	১) শ্ৰী মণীৰ মিত্ৰ (অভিভাৱক-নিঃ-স্বত্বাধীন) ২) শ্ৰী মণী আচিয়া খাতুন (অভিভাৱক-স্বামী মৃত মকবুল হুচেইন) ৩) শ্ৰী কান্তম খান (অভিভাৱক-পিতা মৃত কবিৰ খান) ৪) শ্ৰী চিতাৰ মিত্ৰ ৫) শ্ৰী জবৰ মিত্ৰ (অভিভাৱক-পিতা-শ্ৰী কবিৰ মিত্ৰ) ৬) শ্ৰী মণী জমলা খাতুন	৮৩	৪-১-১২	শালি ভলি	০-৫৭-৮৩.১৩	২১.৬০	১০ (ক) চঃ বিঃ মহোদয়ৰ ১৩/৯/০৩ তাৰিখৰ নামজাৰি পাছ কৰা হৈছে মতে ওৱাৰিছ সূঃ ১.২ নং শুলক আৰু উঃ দঃ সূঃ ৩ নং শুলক শ্ৰী মণী আচিয়া খাতুন স্বঃ হুচেইন খানৰ পিতা-মকবুল হুচেইনৰ নামজাৰি আঃ আঃ ১৭/১০/০৭ (খ) চঃ বিঃ মহোদয়ৰ ২০/৬/০৬ তাৰিখৰ নামজাৰি পাছ কৰা হৈছে মতে খঃ দঃ সূঃ ৪ নং ল পত ২ বিঘা মাটিত ৫ নং নামজাৰি বেঃ দঃ নং ৬৫৩/২০০৫ আঃ আঃ ৪/৫/০৩ (৮ মন্তব্য) হুকুম ১: ৮৩ বিঘাৰ ২৮/৭/২০১৬ তাৰিখৰ নামজাৰি গোচৰৰ ৭৫৩৭/২০১৬-১৭/FMut নং হুকুমমৰ্মে ৮৩ নং দাপৰ ৩ কঠা ১৫ লেহা মাটি শ্ৰী মণী আচিয়া খাতুনৰ লগত থাঃ দঃ মতে আশাম প্যৱাৰ ডিষ্ট্ৰিক্ট ৬৮ন কোম্পানী লিমিটেড, তিনিচুকীয়া, পিড - ৮ নামত নামজাৰি কৰা হ'ল (Reg. Deed No.: ১০৭১/২০১৬ Value: ১২৬০০০, Date : ২০/৬/২০১৬)

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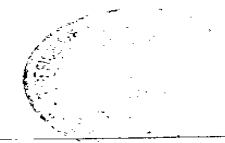
পটী-নং		পটীদাৰৰ নাম, পিতাৰ/প্ৰাৰ্থীৰ নাম আৰু ঠিকনা	নং	প্ৰত্যেক দাশৰ মাটিৰ			ৰাজহ (টকা)	স্থানীয় কৰ (টকা)	মন্তব্য
পুৰণি	নতুন			কালি (বি-ক-লে)	শ্ৰেণী	কালি (হে-আ-হে)			
		প্ৰেভিডাৰক:-স্বামীশ্ৰী মকবুল হুচেইন ৭) শ্ৰী মজী আচিয়া খাতুন (পিতা- মকবুল হুচেইন) (অভিভাৱক:-স্বামী-হুচেইন আলি) ৮) মঃ কস্তম খান (অভিভাৱক:-পিতা-মঃ কবিৰ খান) ৯) আসান পাহাৰ ডিস্ট্ৰিক্ট বিউচন কোম্পানী লি মিটেড, তিনিচুকীয়া (অভিভাৱক:-)							স্বঃ(লামঃ মঃ)শ্ৰী বৰ্জীত মৰান) স্বঃ(চঃ বিঃ)ধন্বজ্যোতি বড়া
				৪-১-১২		০-৫৭-৮৩.১০	২১.৬০	০.০০	



কৰ্তৃক প্ৰাপ্ত বিষয়াৰ চহী:-
পদবী:-
তাৰিখ:-

[Signature]
Circle Officer
Tinsukia Revenue Circle
Tinsukia

b. Md. Samad Ali.

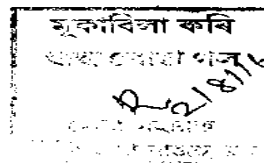
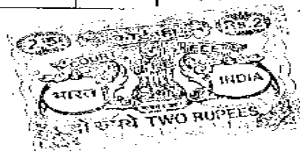


Jamabandi For Surveyed Villages	
জমীপ হোৱা গাঁৱৰ জমাবন্দী	
তিনিচুকীয়া/ তিনিচুকীয়া/ তিনিচুকীয়া/ টিংৰাই/ লিট নং ২/ ২ নং চৌহাটপজান	

খেৰাজ মাটি জমাবন্দী									
পট্টা-নং		পট্টাদাৰৰ নাম, পিতাৰ/স্বামীৰ নাম আৰু ঠিকনা	প্ৰত্যেক দাগৰ মাটিৰ				ৰাজহ (টকা)	স্থানীয় কৰ (টকা)	মন্তব্য
খুৰালি	নতুন		নং	কালি (বি-ক-লো)	শ্ৰেণী	কালি (হে-আ-ছে)			
১	২	৩	৪	৫	৬	৭	৮	৯	১০
	১২	১) শ্ৰী চিত্তাৰ মিঞা (অভিভাৱক:-পিতা: খাৰি মিঞা) ২) শ্ৰী শুকুৰা ঘটিয়াৰ (অভিভাৱক:-পিতা: প্ৰমাদি ঘটিয়াৰ) ৩) মঃ চামাদ আলি (অভিভাৱক:-পিতা: চামাদ আলি অংশ ১বিঃ) ৪) শ্ৰীমতী অঞ্জলী বৰগোহাঁই (অভিভাৱক:-শ্ৰী মৃত সুবিন্দু চেলেং) ৫) অনাম সাধাৰ	৮৫ ৮৬ ৮৭	৫-২-০৬ ০-২-০৪ ০-০-১৯	খালি তলি ফাৰিং ফাৰিং	০-৭০-০৯-২৪ ০-০৫-৮২-০২ ০-০২-৫৪-০৫	২৭.৩০ ২.২০ ৯৫.০০	৬.৮৩ ০.৫৫ ০.২৪	চক বিষয়া মহোদয়ৰ হাতৰ চিঠাৰ ৩১/৩/০৯ তাং হাঃ মতে খঃ দঃ সূঃ ৮৫ দাগৰ ১ নং পঃ লগত ১ বিঘা ১ কঠা মাটিত ৩ নংৰ নাম জাৰি হয় . খঃ অঃ ৩১/৩/০৯ (চ পত্ৰমত) হুকুম ১: চক বিষয়াৰ ১০/৯/২০১৩ তাৰিখৰ নামজাৰী পোচৰৰ ৫৭২/২০১৩-১৪/FMut নং হুকুমনামে ৮৫ নং দাগৰ ২ কঠা মাটি মঃ চামাদ আলিৰ লগত খঃ দঃ সূত্ৰে শ্ৰীমতী অঞ্জলী বৰগোহাঁই, পতি খঃ মৃত সুবিন্দু চেলেং ৰ নামত নামজাৰী কৰা হ'ল (Reg. Deed No.: ১৪৮/২০১৩ Value: ৫০০০০, Date : ২/৪/২০১৩) খঃ(লাঃ মঃ)(হেমন্তলাল) খঃ(চঃ বিঃ)প্ৰবৰ জীত কাকতি

30-Jul-16

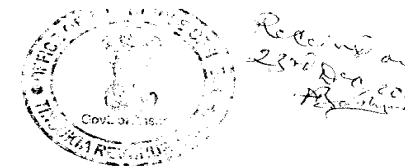
পট্টা-নং		পট্টা-নং নাম, পিতা/পরিবার কাম আৰু ঠিকনা	প্ৰত্যেক দাপত্ৰ মাটিৰ			ৰাজহ (টকা)	স্থায়ী কৰ (টকা)	মন্তব্য
পূৰ্বনি	নতুন		নং	কালি (বি-ক-০৭)	প্ৰেৰণা (০৫-০৬-০৭)			
		ডিস্ট্ৰিক্টে কোম্পানী লি মিউচ, তিনিচুকীয়া (অভিভাৱক:-)						<p>(চ মন্তব্য) হুকুম ২:</p> <p>চৰ্ত্ত বিহাৰ ২৮/৭/২০১৬ তাৰিখৰ নামজাৰী পোচৰ ৭৫০৬/২০১৬-১৭/FMut নং হুকুমমতে চৰ্ত্ত নং দাপত্ৰ ৩ কটা ১৫ লেছা মাটি যঃ চামাদ আৰু লগতে থাঃ দঃ সূত্ৰ আসাম পাৱাৰ ডিস্ট্ৰিক্টে কোম্পানী লিমিটেড, তিনিচুকীয়া, পিতা - ৰ নামত নামজাৰী কৰা হ'ল</p> <p>(Reg. Deed No.: ১০৭০/২০১৬ Value: ১২০০০০০, Date : ২০/৬/২০১৬)</p> <p>প্ৰঃ(লাঃ মাঃ) (স্বীঃ বন্ধীত মৰাদ)</p> <p>প্ৰঃ(চঃ বিঃ) (স্বঃ-ৰাজ্যেতি বৰ্ত্ত)</p>
				০-৮১-৫২.৬১	১২৪.৫০	৭.৬১		



কৰ্ত্ত প্ৰাপ্ত বিহাৰ চৰ্ত্ত:-
পদত্ৰি:-
তাঃ:-

[Signature]
Tinsukia Revenue Circle
Tinsukia

B. Gelapukhuri Sub-station – Mr. Mrinal Dohutia.



Jamabandi For Surveyed Villages	
জমীপ হোৱা গাঁৱৰ জমাবন্দী	
তিনিচুকীয়া/ তিনিচুকীয়া/ তিনিচুকীয়া/ বঙ্গাগড়া/ লট নং ৩/ গেলাপুখুৰী পাও	

খোৱাজ মাদী জমাবন্দী									
পট্টা-নং		পট্টাদাৰৰ নাম, পিতাৰ/স্বামীৰ নাম আৰু ঠিকনা	প্ৰত্যেক দাগৰ মাটিৰ				ৰাজহ (টকা)	স্থানীয় কৰ (টকা)	মন্তব্য
পূৰ্বনি	নতুন		নং	কালি (বি-ক-লে)	শ্ৰেণী	কালি (হে-আ-হে)			
১	২	৩	৪	৫	৬	৭	৮	৯	১০
	৩৪	১) শ্ৰীমতী সুৰেশ্বৰী মাহাফ (অভিভাৱক:-পিঃ দুবৰাজ মাহাফ)	২৫৮	৯-২-১৫	লাহিতলি	১-২৬-৮৪.৪৭	৪৭.৭৫	১১.৯৪	(ক) সং বঃ প্ৰঃ মহোদয়ৰ চিঠাৰ ১২/৩/৭৯ তাং হঃ মতে উঃ সূত্ৰে ২ নং পট্টাদাৰৰ স্থলত
		২) শ্ৰী শ্যামললাল মাহাফ (অভিভাৱক:-পিতা-শ্ৰী নকুল)	২৬০	৩-৩-১৮	বাৰী	০-৫০-৬০.২৪	১৮.৯০	৪.৭৩	শ্ৰীমতী
		৩) শ্ৰী চন্দ্ৰশেখৰ মাহাফ (অভিভাৱক:-পিতা-শ্ৰী নকুল)	২৯৫	০-৩-০০	বাৰী	০-০৮-০৩.২১	৩.৪০	০.৮৫	সুৰেশ্বৰী মাহাফ পিঃ " দুবৰাজ মাহাফৰ নামজাৰি। শতআঃ আঃ ৬/৯/৮০ স্বাঃ আঃ
		৪) শ্ৰী হেম শৰ্মা (অভিভাৱক:-পিতা মৃত ইন্দৰেশ্বৰ শৰ্মা)	২৯৬	৩-৪-০২	লাহিতলি	০-৫১-১৩.৭৯	১৯.১০	৪.৭৮	১৩/৩/৭৯
		৫) শ্ৰী ৰম্ভপ্ৰসাদ শৰ্মা	৪১০	৩-০-০০	বাৰী	০-৪০-১৬.০৬	১৫.০০	৩.৭৫	(খ) তুল সংশোধনী সূত্ৰে সং বঃ প্ৰঃ মহোদয়ৰ চিঠাৰ ১২/৩/৭৯ তাং হঃ মতে
		৬) শ্ৰী হৰপ্ৰসাদ শৰ্মা	৪১১	৩-১-০১	বিশেষ ফৰিং	০-৪২-৯৭.১৯	১৬.০৫	৪.০১	উঃ সূত্ৰে মৃত নকুল মাহাফৰ
			৪১৬	৬-২-১৬	শালি তলি	০-৮৭-৮১.৭৯	৩২.৮০	৮.২০	স্থলত ৪) শ্ৰী চন্দ্ৰ
									শেখৰ শ্ৰী শ্যামললাল মাহাফ পিঃ শ্ৰী নকুল মাহাফৰ নামজাৰি। স্বাঃ আঃ ১৩/৩/৭৯ স্বাঃ
									আঃ ৬/৯/৮০
									ইং ১৯৮৪-৮৫ চনৰ ৯ নং না. গোঃ উঃ সং মহোদয়ৰ ১২/৯/৮৪ তাং হঃ মতে খঃ সূত্ৰে
									৪১০ দাগৰ
									১ বিঃ মাটিত ৩,৪,৫ নং লগত ৬ নং নামজাৰি। স্বাঃ আঃ ৫/১১/৮৬ স্বাঃ আঃ ১২/১১/৮৬
									চক্ৰ বিষয়া মহোদয়ৰ ২৪/৪/৯৯ তাং হঃ মতে ৪১০ দাগৰ ৬ নং স্থলত উঃ দঃ সূত্ৰে

C.

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30-Jul-16

পট্টা-নং		পট্টাদাৰৰ নাম, পিতাৰ/ভাৰ্মীৰ নাম আৰু ঠিকনা	প্ৰত্যেক দাপৰ মাটিৰ				বাজহ (টকা)	স্থানীয় কৰ (টকা)	মন্তব্য
পুৰণি	নতুন		নং	কালি (বি-ক-লে)	শ্ৰেণী	কালি (হে-আ-হে)			
		৭) শ্ৰী মৃত্যুঞ্জয় প্ৰসাদ শৰ্মা (অভিভাৱক:-পিতা মৃত মেধ শৰ্মা) ৮) শ্ৰী চন্দ্ৰনাথ মাহাফ ৯) শ্ৰী ভুবৰাজ মাহাফ (অভিভাৱক:-শি: "চট্টা মাহাফ") ১০) শ্ৰীমতী সুবোধী মাহাফ (অভিভাৱক:-শি: "ভুবৰাজ মাহাফ") ১১) শ্ৰী চন্দ্ৰশেখৰ মাহাফ ১২) শ্ৰী শ্যামললাল মাহাফ (অভিভাৱক:-পিতা নকুল মাহাফ) ১৩) শ্ৰী বৈষ্ণৱী শৰ্মা (অভিভাৱক:-শি: "ইন্দ্ৰেশ্বৰ শৰ্মা") ১৪) শ্ৰী মৃত্যুঞ্জয় প্ৰসাদ শৰ্মা (অভিভাৱক:-পিতা মৃত মেধ শৰ্মা)						৭/৮/৯ নংৰ নামজাৰি হয়। স্বাঃ আঃ ৩/৮/০৫ স্বাঃ আঃ ২০/৪/০৫ (চ-তমত) হুকুম ১: চক্ৰ বিষয়াৰ ২৭/৪/২০১৬ তাৰিখৰ নামজাৰী গোচৰৰ ৬৯০৭/২০১৫-১৬/FMut নং হুকুমমৰ্মে ২৫৮ নং দাপৰ ১ কঠা ০.৮৩ লেজা মাটি শ্ৰী চন্দ্ৰশেখৰ মাহাফ আৰু শ্ৰী শ্যামললাল মাহাফৰ লগত খঃ দঃ সূত্ৰে শ্ৰী বিৱেন বড়া, পিতৃ মৃত সুধেন বড়া ৰ নামত নামজাৰী কৰা হ'ল (Reg. Deed No.: ৪৭৮/২০১৬ Value: ৩১৫০০, Date : ২২/৩/২০১৬) স্বাঃ(লাঃ মঃ) শ্ৰী জীৱন গোস্বাই) স্বাঃ(চঃ বিঃ) শ্ৰী ব্ৰজেন্দ্ৰজ্যোতি বড়া) (চ-তমত) হুকুম ২: চক্ৰ বিষয়াৰ ২৭/৪/২০১৬ তাৰিখৰ নামজাৰী গোচৰৰ ৬৯০৯/২০১৫-১৬/FMut নং হুকুমমৰ্মে ২৫৮ নং দাপৰ ১ বিঘা মাটি শ্ৰী চন্দ্ৰশেখৰ মাহাফ আৰু শ্ৰী শ্যামললাল মাহাফৰ লগত খঃ দঃ সূত্ৰে শ্ৰী মৃণাল দহোটিয়া, পিতৃ মৃত জিতেন দহোটিয়া ৰ নামত নামজাৰী কৰা হ'ল (Reg. Deed No.: ৫৫২/২০১৬ Value: ১৫০০০০, Date : ৭/৪/২০১৬)	

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পট্টা-নং		পট্টাদাৰৰ নাম, পিতাৰ/ধৰ্মীৰ নাম আৰু ঠিকনা	প্ৰত্যেক দাপৰ মাটিৰ			ৰাজহ (টকা)	স্থানীয় কৰ (টকা)	মন্তব্য
পুৰনি	নতুন		নং	কালি (বি-ক-লে)	শ্ৰেণী	কালি (হে-আ-ছে)		
		১৫) শ্ৰী বিৰেন বড়া (অভিভাৱক:-মৃত সুৰেশ বড়া)						স্বঃ(লাঃ মঃ)(শ্ৰী জীৱন গোহাই) স্বঃ(চঃ বিঃ)প্ৰব্ৰজ্যোতি বড়া
		১৬) শ্ৰীমতী অৰ্চনা গগৈ (অভিভাৱক:-শ্ৰী ৰূপেশ্বৰ গগৈ)						(চ-সত্মত) হুকুম ৩: চক্ৰ বিষয়াৰ ২৭/৪/২০১৬ তাৰিখৰ নামজাৰী গোচৰৰ ৬৯১০/২০১৫-১৬/FMut নং হুকুমমৰ্মে ২৫৮ নং দাপৰ ১ বিঘা ৫.২৮ লেছা মাটি শ্ৰী চন্দ্ৰশেখৰ মাহাত্ম আৰু শ্ৰী শ্যামল লাল মাহাত্মৰ লগত খঃ দঃ সূত্ৰে নামজাৰী কৰা হ'ল
		১৭) শ্ৰী মৃণাল দহোটিয়া (অভিভাৱক:-মৃত জিতেন দহোটিয়া)						(Reg. Deed No.: ৫৫১/২০১৬ Value: ১৫৮০০০, Date : ৭/৪/২০১৬)
		১৮) আসাম পাৱাৰ ডিস্কিবিউচন কোম্পানী লি মিটেড (আপাৰ আসাম বিজন) (অভিভাৱক:-)						স্বঃ(লাঃ মঃ)(শ্ৰী জীৱন গোহাই) স্বঃ(চঃ বিঃ)প্ৰব্ৰজ্যোতি বড়া
								(চ-সত্মত) হুকুম ৪: চক্ৰ বিষয়াৰ ২৮/৭/২০১৬ তাৰিখৰ নামজাৰী গোচৰৰ ৭৫৪৫/২০১৬-১৭/FMut নং হুকুমমৰ্মে ২৫৮ নং দাপৰ ১ বিঘা ৩ কঠা ০.৮৬ লেছা মাটি শ্ৰী শ্যামললাল মাহাত্ম আৰু শ্ৰী চন্দ্ৰশেখৰ মাহাত্মৰ লগত খঃ দঃ সূত্ৰে আসাম পাৱাৰ ডিস্কিবিউচন কোম্পানী লিমিটেড (আপাৰ আসাম বিজন), পিতৃ - ব নামত নামজাৰী কৰা হ'ল
								(Reg. Deed No.: ৮৪৬/২০১৬)

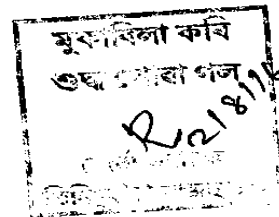


পট্টা-নং		পট্টাদাৰৰ নাম, পিতাৰ/স্বামীৰ নাম আৰু ঠিকনা	প্ৰত্যেক দাপৰ মাটিৰ			ৰাজহ (টকা)	স্থানীয় কৰ (টকা)	মন্তব্য
পুৰণি	নতুন		নং	কালি (বি-ক-লে)	শ্ৰেণী	কালি (হে-আ-ছে)		
								Value: ৩১৭১৯৮, Date : ২৩/৫/২০১৬)
								স্বঃ(লাঃ মঃ)(শ্ৰী জীৱন গোস্বামী)
								স্বঃ(চঃ বিঃ)প্ৰবজ্যোতি বড়া
				৩০-২-১২		৪-৮-৫৬.৭৫	১৫৩.০০	৩৮.২৫

কৰ্তৃক প্ৰাপ্ত বিষয়াৰ চহী:-

পদবী:-

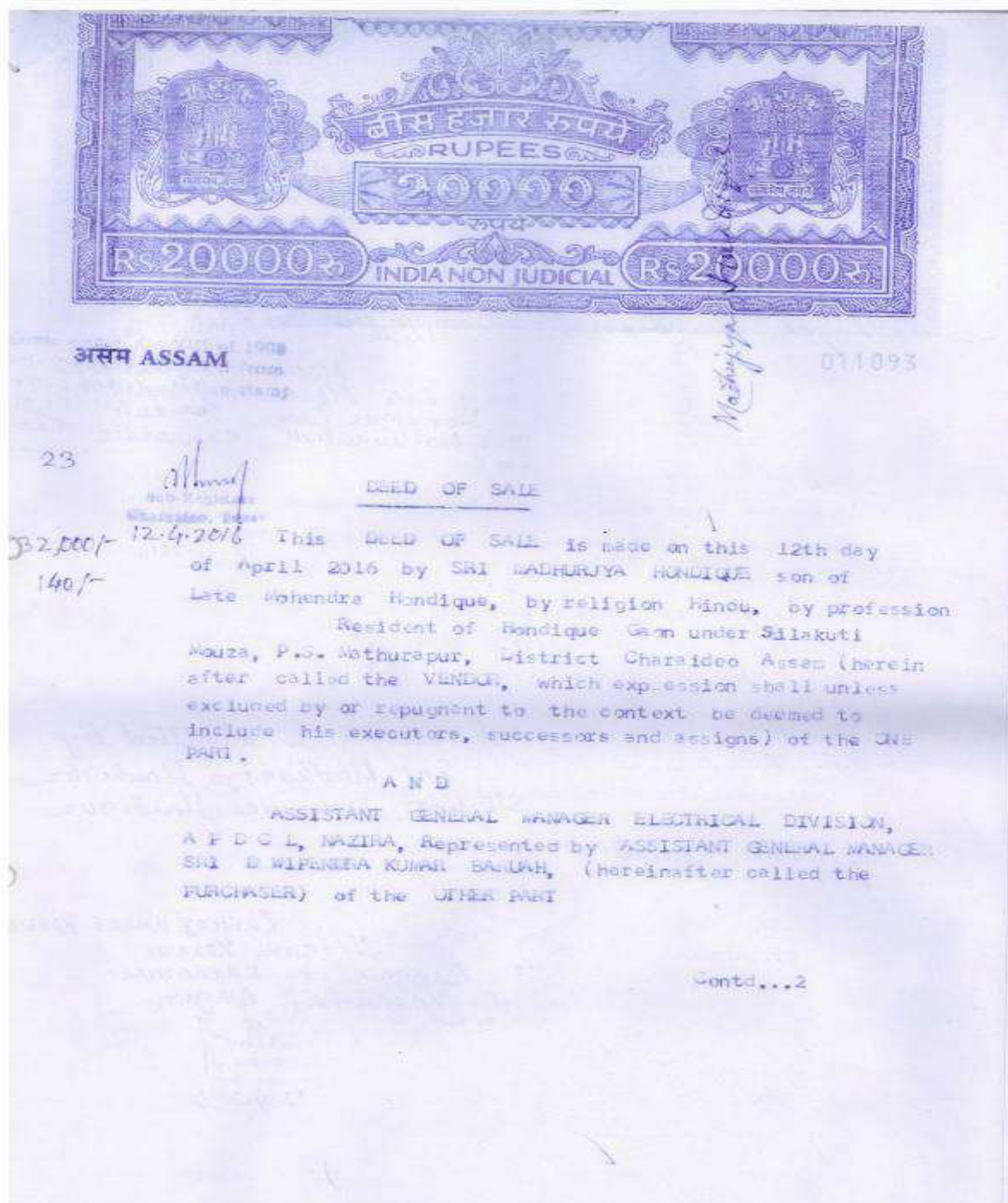
তাৰ:-



Signature
Circle Officer
Tinsukia Revenue Circle
Tinsukia

Annexure 6

Deed of Sale - Napuk Substation



Challan No. 48,220/16

Presently Officer
11/04/2016

Madhurya Handique

Admitted for Registration 1130 / 11/04/2016
in the 12th day of April 2016
at Sonari Sub Registrar Office
for else here by *Madhurya Handique*
Son of Late Mohendra Handique
at Handique Gaon Silakuti
P. S. Mathurapur Chandraideo
by GSI

Madhurya Handique

12-4-2016


















Execution is admitted by
Sri Madhurya Handique
S/O Late Mohendra Handique

Shiraj Kumar Konwar

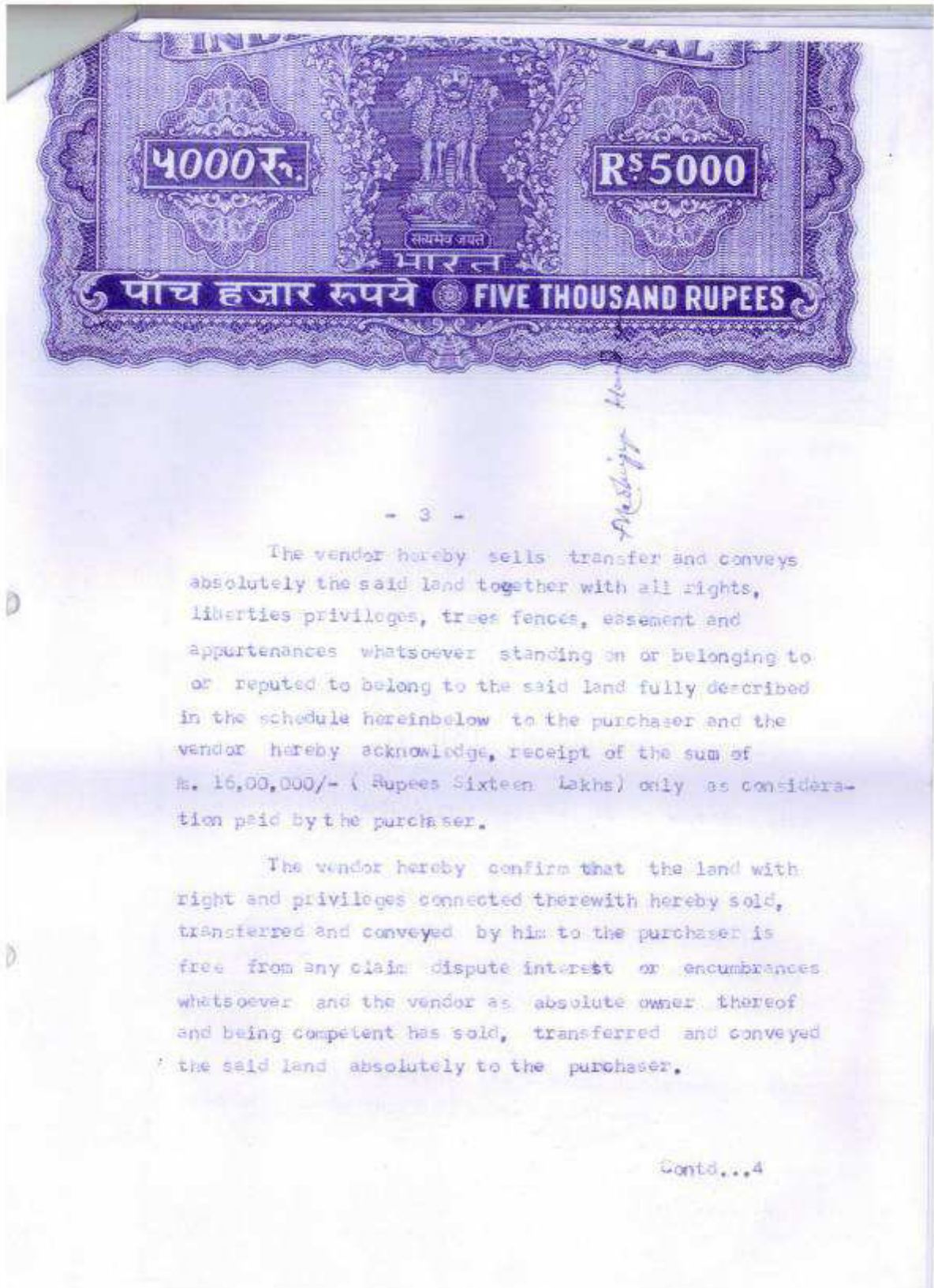
Who is identified by *Shiraj Kumar Konwar*
Son of *Shiraj Konwar*
at *Beggaon* P. S. *Kachamari*
P. S. *Kachamari* Nagach
by GSI

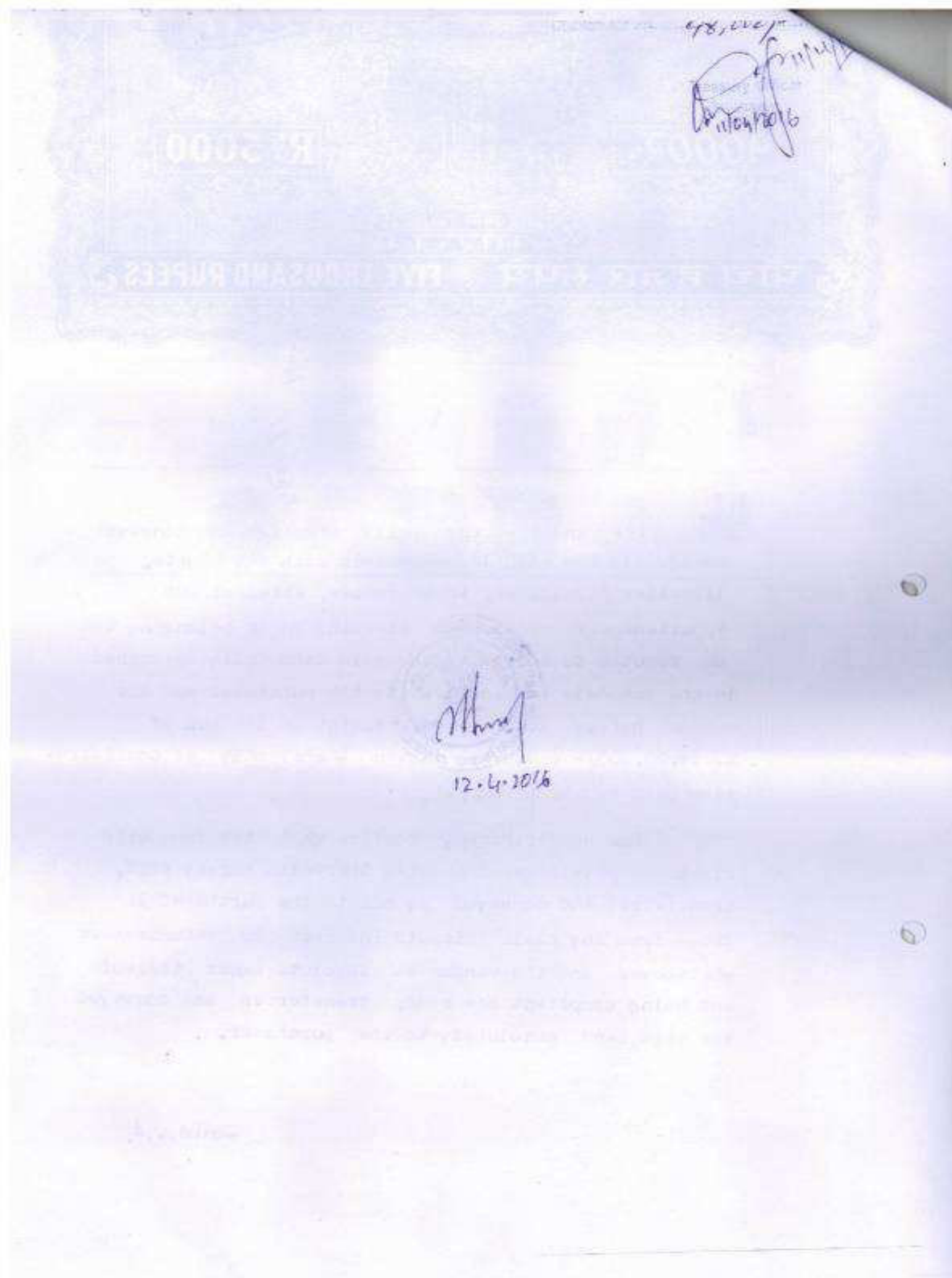
12-4-2016



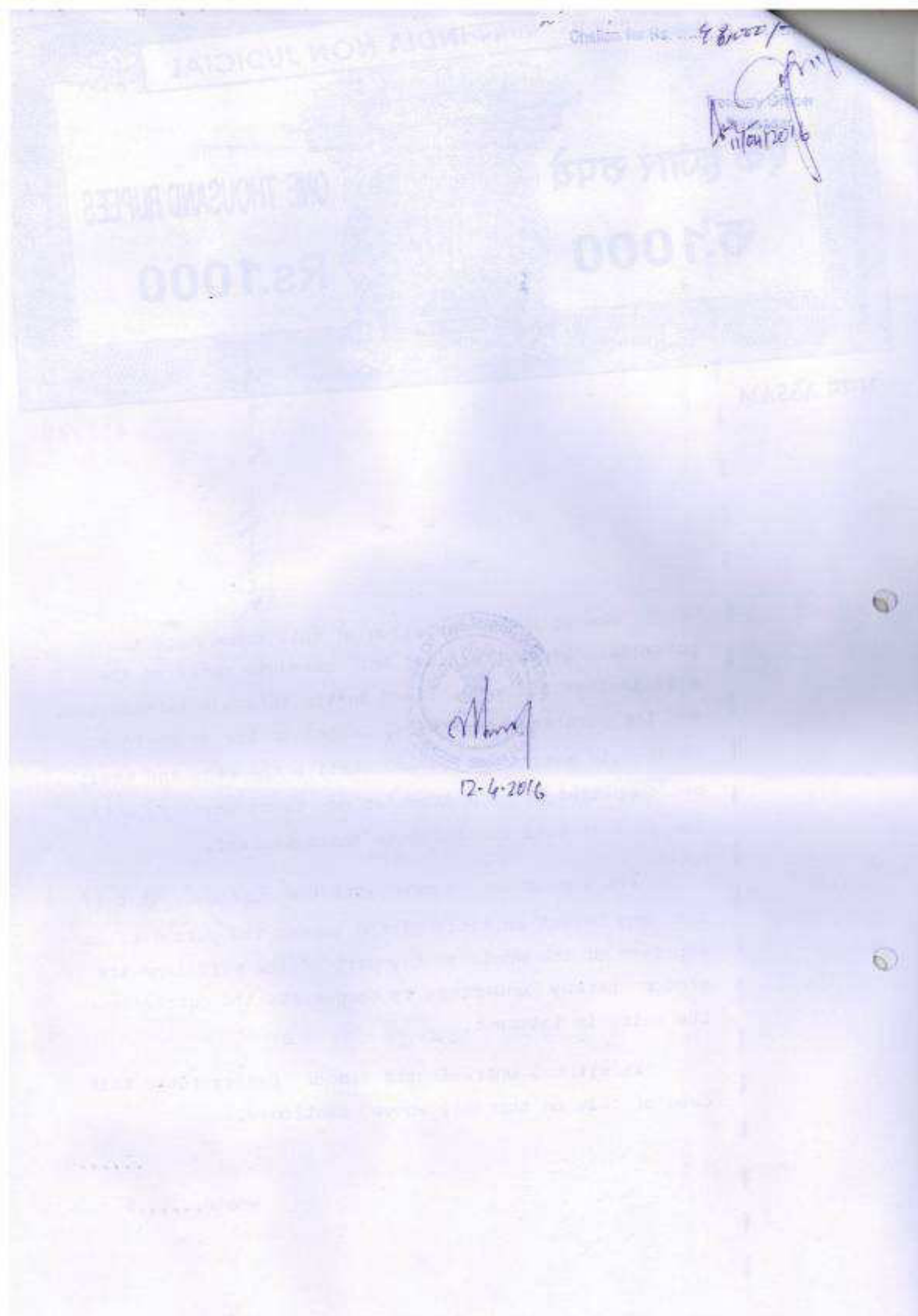
Type	Thumb	Index	Middle	Ring	Little	Image
Seller						 Handwritten: <i>Prithvi</i>
Purchaser						
Identifier						
Witness						
Witness						

Handwritten Signature
12-4-2016

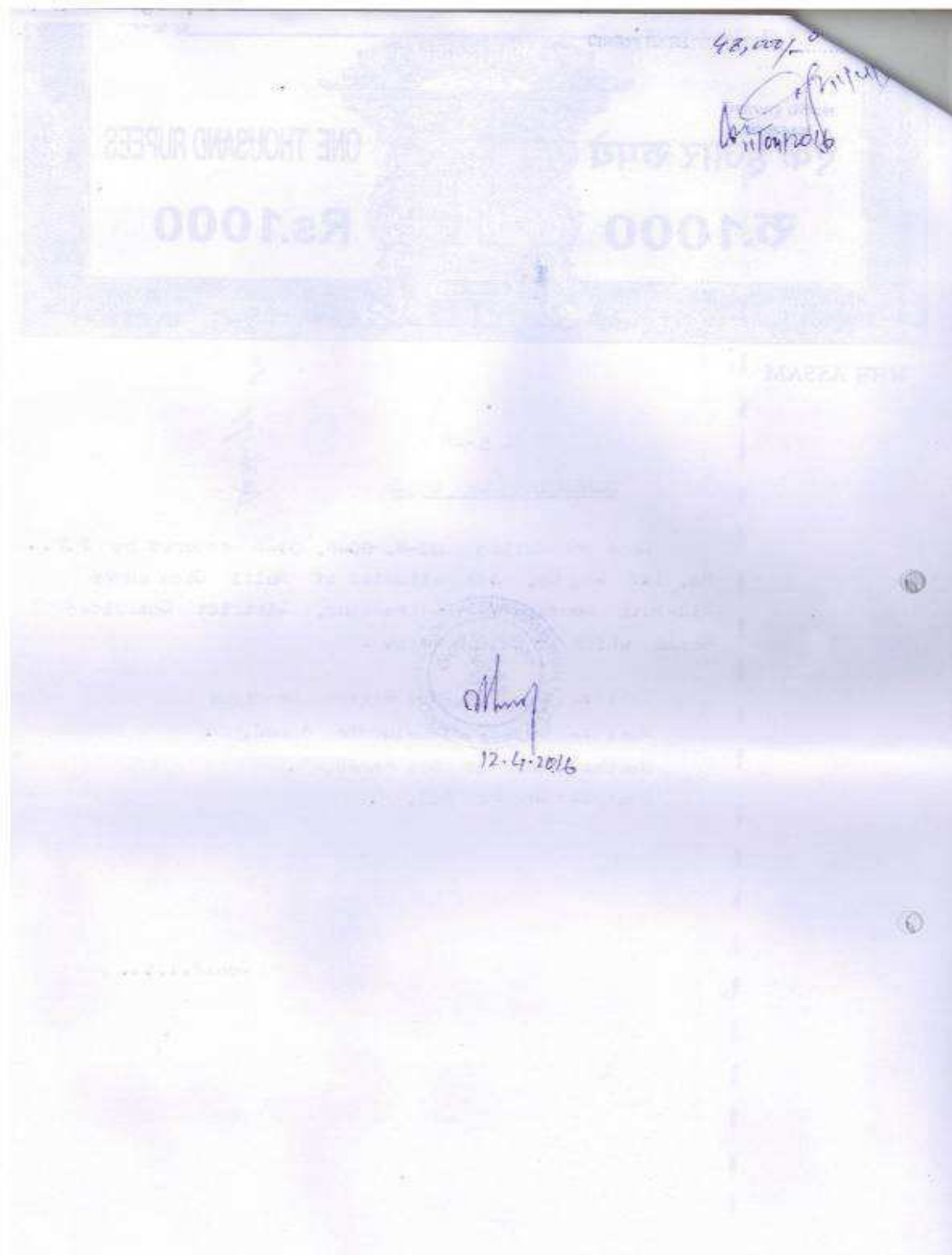














অসম ASSAM 417241

- 6 -

WITNESSES

1. Chiraj Kr. Komwar.
S/O. Hiram Komwar
vill- Bezgaon,
P.O. Kadamani
Dist. Nagaon (Assam)

Machinista Hand Signe

Sig. of Vendor

2. Gobinda Mahapandit.
S/O Lt Bt Shilpa Kr Dor.
2ND Kotei Khunta
P.O. Sapatkheta, Dist. Chirang

Drafted by
Durbar Gogoi
12/4/16
(D. Gogoi)
Advocate


Typed by
S. Ahmed
(S. Ahmed)
Typist.



Annexure 7

PIU Letter – Seeking explanation on shifting of sub-station to Kaliapani

*Received from PIU
on 05/12/16*


ASSAM POWER DISTRIBUTION COMPANY LTD.
Registered Office : Bijulee Bhawan , Paltan Bazar, Guwahati - 781001
CIN- U40109AS2003SGCOO7242
Project Implementation Unit
Tel No.-0361-2733094; Fax-0361-2739535; email: cpm_piadb@hotmail.com

NO. CPM(PIU)/APDCL/Tech-8/Tranche-4(Land)/2014/193 Date- **23** /11/2016

To

Chief Executive Officer
Dibrugarh Electrical Circles, APDCL, Dibrugarh

Sub:- Proposal for shifting of 33/11 KV(2X5 MVA) Substation from Ghoramora to Kaliapani in Dibrugarh District under ADB Tranche-4 Project (Loan No. 3200-IND).

Ref: 1. Letter No. APDCL/PMU/APSEIP/ESMU/2014-15/249/235 dtd. 15th November, 2016

Please refer to above. The official proposal for shifting of original construction site at Ghoramora location to Kaliapani location for construction of 33/11 KV(5X2 MVA) Substation under Dibrugarh District has not been still received from your end for arranging necessary approval of shifting. The above shifting of location for construction site need to be endorsed by ADB. Therefore you are hereby requested to send your proposal for above shifting with justification so that it can be placed for seeking necessary approval.

[Signature]
23/11/16
Chief Project Manager (PIU)
ADB/EAP, APDCL, Guwahati-01

Memo, No. CPM(PIU)/APDCL/Tech-8/Tranche-4(Land)/2014/193(a-**2**) Date-**23**/11/2016

Copy to:


1. The CGM(D), UAR, APDCL, Bijulee Bhawan, Guwahati-01 for kind information
2. The CGM, PP&D, APDCL, Bijulee Bhawan, Guwahati-01 for kind information
3. The Director (PMU), APDCL, Bijulee Bhawan, Guwahati-01 for kind information
4. The GM, Dibrugarh Zone, APDCL, Dibrugarh for information
5. M/S NECCON Power & Infra Limited for information & n/action.

[Signature]
23/11/16
Chief Project Manager (PIU)
ADB/EAP, APDCL, Guwahati-01

Annexure 8

Reminder Letter - GRC formation

*Received from
PIO, AADB
on 02/01/2017*


ASSAM POWER DISTRIBUTION COMPANY LTD.
Registered Office : Bijulee Bhawan , Paltan Bazar, Guwahati - 781001
CIN- U40109AS2003SGCOO7242
Project Implementation Unit
Tel No.-0361-2733094; Fax-0361-2739535; email: cpm_piuadb@hotmail.com

NO CPM(PIU)/APDCL/Tech-8/Tranche-4/2013-14/136 Date: 27/12/2016

To

The General Manager
Dibrugarh/Jorhat/Rangia/North Assam Zones
Assam Power Distribution Company Ltd.

Sub:- Reminder for formation of Grievance Redressal Committee(GRC) for ADB Tranche-4 Projects under Assam Power Sector Enhancement Investment Program(APSEIP).

Ref: 1. Letter No. APDCL/PMU/ASPEIP/ESMU/249/2015-16 dtd. 16-12-2015
2. Letter No. CPM(PIU)/APDCL/Tech-8/Tranche-4/2013-14/117 dtd 29-12-2015

Sir,

Please refer to above. As per the requirement of the Resettlement Plan (RP) prepared for ADB Tranche 4 Project under Assam Power Sector Enhancement Investment Program(APSEIP) and as per the Project Administration Manual (PAM) for Loan No. 3200 IND, any sort of grievances of the affected people(AP), related to social and environmental issues, are to be redressed at the field office level of Implementing Agency (IA) within 2 weeks time. Grievances not redressed by IA staff (field level) need to be brought to the Grievance Redress Committee(GRC) consisting of members of all the stakeholders for redressal the same within 4 weeks time.

The main responsibilities of the GRC are mentioned in the Grievance Redress Mechanisms (Chapter V) of the Resettlement Plan:T-4 document, is available on APDCL website. A photocopy of the chapter of Grievance Redress Mechanisms is enclosed herewith for favour of your reference.


Accordingly you are requested to constitute the GRC in your ZONE with the representative as shown below:

1. Concerned Project Authority(IA)- GM of the Zone	Chairman of the Committee
2. Concerned CEO of the Circle, APDCL	Member
3. One official from the O/O concerned Dist. Magistrate or SDO(Civil)	Member
4. Concerned Circle Officer or his representative	Member
5. Concerned Project Manager (IA)	Member
6. Deputy General Manager(PMU), APDCL	Member
7. Asstt. General Manager(PIU), APDCL	Member
8. Land Acquisition Officer(LAO)/Law Officer, APDCL	Member
9. Affected Persons or representatives	Member

You are hereby requested to constitute a committee as mentioned above for the said purpose and confirm the formation of GRC by sending photocopies of the GRCs to the undersigned.

Thanking you,


Yours faithfully


Chief Project Manager (PIU)
ADB/EAP, APDCL, Guwahati-01

Memo. No. CPM(PIU)/APDCL/Tech-8/Tranche-4/2013-14/136(a-c) Date - 27/12/2016

Copy to:

1. The P S to MD, APDCL, Bijulee Bhawan, Guwahati-01 for kind information to MD.
2. The CGM, PP&D, APDCL, Bijulee Bhawan, Guwahati-01 for kind information
3. The Director (PMU), APDCL, Bijulee Bhawan, Guwahati-01 for kind information


Chief Project Manager (PIU)
ADB/EAP, APDCL, Guwahati-01

Annexure 9

Letter - GRC Formation in Guwahati Zone

ASSAM POWER DISTRIBUTION COMPANY LIMITED (LAR)
OFFICE OF THE GENERAL MANAGER, GUWAHATI ZONE,
SIXMILE, GUWAHATI-22

Phone & fax no: 0361-2225268 E-mail ID: gm_gz@rediffmail.com Official website:

Handwritten notes:
JAN
DWB
05/09/16
150
AGM - D
16-9-16

No: GM/GZ/APDCL(LAR)/T-22(ADB)/2016/

Date.31.08.2016

Office Order

Sub: Formation of **Grievance Redressal Committee** for Tranche-4 Projects under APSEIP.
Ref: CPM(PIU)/APDCL/Tech-8/Tranche-4/2013-14/117, dtd.29 Dec' 2015.

A Zonal Level **Grievance Redressal Committee** for Tranche-4 Projects under APSEIP is hereby constituted to redress grievances of affected people (AP), related to social and environmental issues under Mangaldai Electrical Circle.

1	GM, Guwahati Zone	Chairman	
2	CEO, MEC	Member	
3	Sri Udayaditya Gogoi, ACS, SDO(Civil), Bhergaon (Recommended by DC, Udaiguri vide his letter No.UAI-5/2016/063916, dtd.11.05.2016 (Recommended by DC, Udaiguri)	Member	9435043389
4	Circle officer	Not recommended	
	Project Manager, IA	Member	
	DGM, PMU	Member	
	AGM, PIU	Member	
	Land acquisition officer	Member	
	Affected person	Member	

Enclo: Letter from DC, Udaiguri.

(Signature)
(B. K. Choudhury)
General Manager, Guwahati Zone
APDCL (LAR), Six Mile, Guwahati-781022

Memo No: GM/GZ/APDCL(LAR)/T-22(ADB)/2016/ 33(2)/3114

Date.31.08.2016

Copy to:-

1. The PS to MD, APDCL, Bijulee Bhawan, Paltanbazar, Guwahati-01 for kind perusal of MD, APDCL.
2. The CGM(PP&D), APDCL, LAR, Bijulee Bhawan, Paltanbazar, Guwahati-01 for favour of information.
3. The CPM(PIU), APDCL, LAR, Bijulee Bhawan, Paltanbazar, Guwahati-01 for favour of information.
4. The Director(PMU), APDCL, LAR, Bijulee Bhawan, Paltanbazar, Guwahati-01 for favour of information.
5. The Land acquisition Officer, Bijulee Bhawan, Paltanbazar.
6. The CEO, Mangaldai Elect. Circle, APDCL for necessary action.

(Signature)
General Manager, Guwahati Zone