Social Monitoring Report

Bi-annual Social Monitoring Report
January 2017

PAK: MFF – Power Distribution Enhancement Investment Program (Tranche 3)

Prepared by Multan Electric Power Company, Punjab for the Asian Development Bank.

NOTES

(i) The fiscal year (FY) of the Government of the Islamic Republic of Pakistan and its agencies ends on 30 June.
(ii) In this report "$" refer to US dollars.

This social monitoring report is a document of the Borrower. The views expressed herein do not necessarily represent those of ADB's Board of Directors, Management, or staff, and may be preliminary in nature.

In preparing any country program or strategy, financing any project, or by making any designation of or reference to a particular territory or geographic area in this document, the Asian Development Bank does not intend to make any judgments as to the legal or other status of any territory or area.

Re: Fw: Loans 2727-PAK/2972-PAK/3096-PAK: PDEIP, Tranches 2, 3 and 4 - MEPCO's Bi_Annual Social Reports July-December, 2016

Jose Tibuncio Nicolas Liaqat Ali 22/01/2017 07:20 PM

cc Ehtesham Z. Khattak, Zhang Lei, Muhammad Zeeshan, Ashfaq Khokhar

Dear Liaqat sb,

I have reviewed the internal monitoring reports for Tranche 2, 3 and 4 for the period July-December submitted by MEPCO. I endorse these three reports for acceptance by ADB and uploading on the ADB website.

The Tranche 2 report confirmed that civil works and compensation payments have been completed. It is suggested that a review of the restoration of the sites for the completed works be included in their next monitoring report which can also be considered as their final SMR for Tranche 2 (unless new subprojects are being proposed for this Tranche).

The Tranche 3 report noted the efforts being made to engage the plot owners on the realignment of the transmission line to find a solution to the DPs concerns. Such active engagement is a good approach and should be continued to ensure that their concerns are resolved and the subproject is implemented. However, the report also noted that in two subprojects compensation payments has been delayed. Daharanwala subproject has been completed and energized, but compensation payment made so far is for impacts from the foundation stage. Similarly, in Faqiwali subproject where civil works has been completed, no compensation payment has been made. This is non-compliant with the LARP provisions and puts the project at risk of complaints. ADB needs to call MEPCO management attention to address this issue and prioritize the completion of compensation payments in these 2 subprojects. For the rest of the subprojects where civil works is ongoing, MEPCO needs to ensure that measures are made to avoid delay in compensation payments

The Tranche 4 report indicated that for 4 subprojects, the works for the transmission has not started. Hence, no compensation payments are due at this time.

We fully support the ESU recommendation to maintain the process of communication and consultation with community representatives, planning of the T/lines construction in accordance with the LARPs, and timely pay compensation to DPs. Please ask MEPCO to seriously note and act on these recommendations and report to ADB the actions taken address these, with priority given to the 2 completed subprojects where compensation has been substantially delayed.

Regards,

Tito S. Nicolas

Senior Social Development Specialist (Safeguards)
Pakistan Resident Mission
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Liaqat Ali Dear Tito: Please review and provide your com... 16/01/2017 09:06:37 AM

From: Liaqat Ali/PRM/ADB
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Cc: Zhang Lei/CWRD/ADB@ADB, Ehtesham Z. Khattak/PRM/ADB@ADB
Date: 16/01/2017 09:06 AM
Subject: Fw: Loans 2727-PAK/2972-PAK/3096-PAK: PDEIP, Tranches 2, 3 and 4 - MEPCO's Bi_Annual Social Reports July-December, 2016

Dear Tito:

Please review and provide your comments on the SMR for the above tranches and/or clearance for disclosure.

Regards,
Liaqat Ali, Project Analyst, Pakistan Resident Mission
Level 8, North, Serena Office Complex, G-5, Islamabad/Pakistan
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----- Forwarded by Liaqat Ali/PRM/ADB on 16/01/2017 09:04 AM -----

From: Muhammad Arif <arifsoc@yahoo.com>
To: Lali <lali@adb.org>
Cc: Chief Engineer Development <cedev.mepco@gmail.com>, "zlei@adb.org" <zlei@adb.org>, "ekhattak@adb.org" <ekhattak@adb.org>, "jnicolas@adb.org" <jnicolas@adb.org>
Date: 15/01/2017 11:57 PM
Subject: Bi_Annual Social Reports July-December, 2016

Respected Liaqat Ali sb,
Find Please (attached) Bi-Annual Social Monitoring Reports (July -December, 2016) of Tranche-II,III&IV in respect of MEPCO.

Regards,
Muhammad ARIF
DM(E&S) MEPCO

Sent from Yahoo Mail on Android Bi-Annual Social Reports July-December, 2016.zip

ADB

Bi-annual Social Safeguard Monitoring Report

MEPCO

ENLIGHTENING LIVES

Project Number: 2972-PK

Islamic Republic of Pakistan: Power Distribution Enhancement Investment Program, Multi-Tranche Finance Facility (PDEPMFF-Tranche-III)

(Financed by the Asian Development Bank (ADB)

(July - December, 2016)

Prepared by: Muhammad Arif, Assistant Manager (Social)
Multan Electric Power Company (MEPCO)
Multan, Pakistan
For Pakistan Electric Power Company (PEPCO)
Multan Electric Power Company (MEPCO)

Asian Development Bank

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1. INTRODUCTION AND BACKGROUND OF THE PROJECT

A. BASIC DATA

1.	ADB Loan No.	2972-PAK
2.	Project Title	Power Distribution Enhancement Investment Project Tranche III
3.	Borrower	Islamic Republic of Pakistan
4.	Executing Agency	Pakistan Electric Power Company (PEPCO)
5.	Implementing Agency	Multan Electric Power Company Ltd. (MEPCO)
6.	Total Project Cost	US $ 35.18 Million
7.	ADB Loan	Total US $ 31.79 Million Withdrawal US $ 30.93 Million
8.	Loan Approval Date	-
9.	Loan Signing Date	September 09, 2013
10.	Date of Effectiveness	December 10, 2013
11.	Date of Closing	
	i) Original	June 2016
	ii) Revised	January 31, 2018
12.	Date of Physical Completion	-
	i) Original	December 2016
	ii) Revised	January 31,2018
14.	Elapsed Loan Period	
	i) Original	37 Months
	ii) Revised	
15.	Date of Last ADB Review Mission	5.12.2016

1.2 MEPCO Introduction

Multan Electric Power Company (MEPCO) is a Public Limited Utility Company, established in 1998 under Companies Ordinance 1984, responsible for distribution of Electric Power within its territorial jurisdiction in thirteen districts of Punjab Province. To meet the increased power demand and to improve the grid stations and transmission lines infrastructure MEPCO decided to approach the loaning agencies through Government of Pakistan like Asian Development Bank, World Bank and other financing sources to arrange financing. Negotiations were carried out with the Asian Development Bank and the Bank has agreed to support the program through Multi Tranche Financing Facility-1 (MFF-1) to be implemented in three phases i.e. Tranche-I, II, III &IV.

1.3 Scope of Work

Asian Development Bank in Tranche - III is financing overall 11 Nos. of projects. The detail of the subproject is as under.

i. Construction of 02 No. of New 132KV Grid Stations and allied Transmission Lines
ii. Conversion of 06 Nos. of Grid Substations from 66kV to 132kV & allied Transmission Lines (One subproject: Yazman from Tranche – III Saving)
iii. 03 Nos. of Augmentations

Overall the proposed MFF has been designed to address both investment and institutional aspects in electric power sector. Development Objectives/ Project Purpose will be fully achieved after completion of the proposed Sub-projects.

Grid Stations:

- 100% civil works have been completed at Chak 83/12-L, Mubarak Pur, Fortabbas, Faqirwali, Daharanwala, and Shah Sadar Din grid stations sites.
- Chak 83/12-L, Dharanwala and Mubarak Pur Grid Stations have energized.
- 90% construction activities have been completed Chunnawala grid station site.

Transmission Lines:

- Transmission Line works of F/F Chak 83/12-L, F/F Dharanwala, F/F Faqirwali, and F/F Mubarak subprojects have completed.
- Transmission line works of F/F Chunnawala and F/F Shah Sadar Din are in progress. At Chunnawala Foundations 94/100, Erection 93/100 and Stringing 80/100 are completed while at Shah Sadar Din only 105/141 foundation concreted.
- Posts of the Assistant Manager (Environment) and Deputy Manager (Environment & Safeguard) are vacant. Assistant Manager (Social) is working as Deputy Manager (Environment & Safeguard) in Environment & Social Cell (ESC) under Chief Engineer (Development) MEPCO Multan in Project Management Unit (PMU)
- PD (GSC), Contractor(s) and other related staff have been provided orientation/training on Environmental & Social Management, Implementation of ADB safeguard policy and rules/regulations of Government of Pakistan.

2. PROJECT WISE SUMMARY OF THE PROJECTS UNDER ADB TRANCHE - III

2.1 Mubarakpur 132 kV New Grid Station and allied Transmission Line (Social Monitoring)

MEPCO has purchase 6 acres of land from a landowner on voluntary sale bases against negotiated price for construction of new grid station and compensation payment has been paid to the Affected Persons. Therefore no social impacts associated with the construction of grid station. However, there are some minor social impacts associated with the construction of 1.5 km transmission line. All civil works of both grid station and allied transmission line have completed and compensation of Foundation and Erection stages have been paid to the affected persons. Compensation of stringing stage is in process and not paid yet.

Before mobilization contractor(s) were provided one-day orientation/training session to implement the environmental and social management plan. Contractor(s) have been

provided translated EMP and Summary of LARP. They have also been provided public awareness material/literature and format of information for the disclosure at project site.

For the public awareness summary of LARP and some basic questions related to the project impacts, process and methodology of crops/trees compensation and rehabilitation program for the project had been discussed with the Affected Persons during public consultation

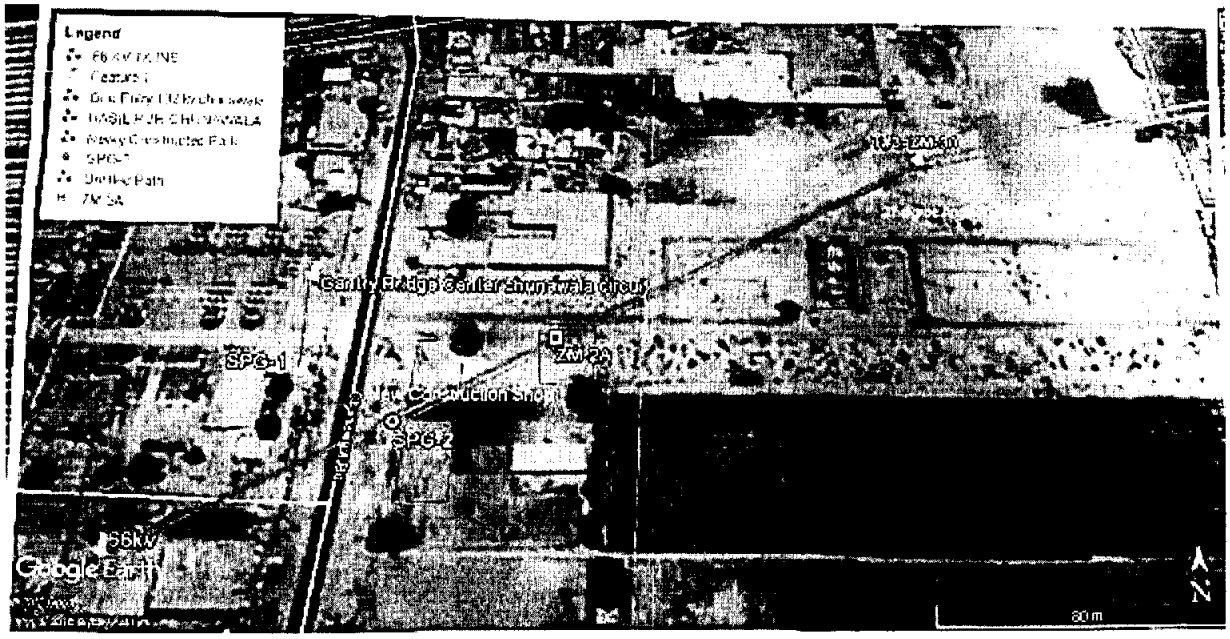
2.2 Chunnawala 132 kV New Grid Station and allied Transmission Line (Social Monitoring)

MEPCO has acquired 11 acres of land from provincial government for construction of new grid station and amount has been paid to provincial government. Therefore no social impacts associated with the construction of grid station. However, there are some minor social impacts associated with the construction of 26 km transmission line. 90% civil works of grid station has been completed. 94/100 foundations have been concreted and erection of 84/100 towers has been done. Stringing activities also started along with the erection of towers and stringing of 80/100 towers has been completed. Most of the area under the transmission line is consist of barren land therefore erection and stringing activities along with the foundations completed. However, assessment of damages during erection and stringing activities are in process and compensation of foundation stage has been paid to the affected persons.

At Chunnawala transmission line there are some issues of Right of Way (ROW), some of the land owners have taken a stay order. Issue emerged from Tower No 8 to Tower No 1. As per approved transmission line route profile Tower No 7 was to be erected in a jungle and passing in a diagonal shape it was touched to the existing 66 KV transmission line at Tower location No 6. (Picture 1, Blue Line) These towers comes adjacent to urban area. All the land owners came on a one page and they demanded to the realign the line route to save the valuable land. Several meetings were conducted with the land owners and as a result new route was proposed as per owner's demand and consent. (Picture 1, Orange Line)

Picture 1. Approved (Blue) and new Proposed (Orange) Transmission Line Route

The scenario of taking stay orders is, when local residents came to know that MEPCO is going to pass new 132 KV transmission line on existing 66 KV transmission line route. Local residents start to constructing infrastructure (shops) under the existing transmission line. (see Picture 2). Now MEPCO has a stance that construction under the existing transmission line is illegal and dangerous and will go in court on this illegal construction. On the other hand, local residents have a plea that the MEPCO must realign the route to safe their infrastructure. MEPCO at this stage, if realign the route. It not only has to bear some extra cost for extra towers/poles but it is technically not possible (as per remarks of concerned officer of GC). On other land, owners are well aware about the project funding and suggested MEPCO to request ADB for funding of the extra cost.



Picture 2: Between SGP-2 and ZM-2A Infrastructure has been built.

Concerns of the land owners have been communicated to both contractor as well as the concern officer of the transmission route to avoid/minimize the impacts of transmission line. Negotiation with the land owners are in process and they are try to find out positive solution with mutual understanding.

Before mobilization contractor was provided one-day orientation/training session to implement the environmental and social management plan. Contractor has been provided translated EMP and Summary of LARP. He has also been provided public awareness material/literature and format of information for the disclosure at project site.

For the public awareness summary of LARP and some basic questions related to the project impacts, process and methodology of crops compensation and rehabilitation program for the project had been discussed with the Affected Persons during public consultation

2.3 Fortabbas Conversion of 66kV to 132 kV Grid Station and allied Transmission Line (Social Monitoring)

100% civil works for control room building and yard have been completed although the conversion works were being carried out totally within the boundary of the existing grid station without acquiring additional land. The construction of 32 km transmission line is being cause to affect the crops and trees damages.

- 100% (120/120) foundations have been concreted and crops compensation of foundation stage has been paid to all affected persons.
- 90/120 Erection and 55/120 stringing of the towers has been done. Assessment of these two stages for crops/trees damages in progress.
- Contractor was asked to make sure the provision of all relevant documents at site and implementation of all requirements laid in contract agreement.
- To implement of all requirements laid in contract agreement. Contractor was asked to make sure the use of all safety gadgets/PPEs. Onsite orientation/training session was arranged for the use of PPEs. They were also instructed to take into the account of local norms and values.
- Contractor has been provided EPM, Summary of LARP, complaint register both in English and Urdu. He has also been provided public awareness material/literature and format of information for the disclosure at project site. Despite provision of all information and orientation, the implementation of ESMP has not been fully observed at the grid site. Littering, lack of housekeeping and dumping of remaining at the grid site observed.
- For the public awareness summary of LARP and some basic questions related to the project impacts, process and methodology of crops compensation and rehabilitation program for the project had been discussed with the Affected Persons during public consultation

2.4 Faqirwali Conversion of 66kV to 132 kV Grid Station and allied Transmission Line (Social Monitoring)

100% construction activities of the grid station have been completed. Although the conversion works are being carried out totally within the boundary of the existing grid station without acquiring additional land. The construction of 25 km transmission line is being cause to affect the crops and trees damages.

- Transmission line works i.e. foundation, erection, and stringing has been done. Assessment of foundation and erection stage has been done but compensation of any stage not been paid to the affected person yet.
- Contractor has been instructed to make sure the provision of all relevant documents at site and implementation of all requirements laid in contract agreement.
- For the implementation of all requirements laid in contract agreement. Contractor has been communicated to make sure the use of all safety gadgets/PPEs. Onsite orientation/training session was arranged for the use of PPEs. They were also instructed to take into the account of local norms and values.
- Contractor has been provided EPM, Summary of LARP, complaint register both in English and Urdu. He has also been provided public awareness material/literature and format of information for the disclosure at project site. Despite provision of all information and orientation, the implementation of ESMP has not been fully observed at the grid site. Littering, lack of housekeeping and dumping of remaining at the grid site observed.
- For the public awareness summary of LARP and some basic questions related to the project impacts, process and methodology of crops compensation and rehabilitation program for the project had been discussed with the Affected Persons during public consultation

2.5 Daharanwala Conversion of 66kV to 132 kV Grid Station and allied Transmission Line (Social Monitoring)

This project has completed and energized. Although the conversion works were carried out totally within the boundary of the existing grid station without acquiring additional land. The construction of 30 km transmission line caused to damages the crops and trees.

- Transmission line works completed and energized. Compensation of only foundation stage has been paid to the Affected Person. Assessment of erection and stringing stages has been done but compensation not been paid to the affected persons yet.

2.6 Chak 83/12-L Conversion of 66kV to 132 kV Grid Station and allied Transmission Line (Social Monitoring)

All works related to grid Station and Transmission Line completed and energized. Conversion works were carried out totally within the boundary of the existing grid station without acquiring additional land. The construction of 30 km transmission line caused to affect the crops and trees damages.

- Compensation of all three stages has been paid to the affected Persons.

2.7 Shah Sadar Din Conversion of 66kV to 132 kV Grid Station and allied Transmission Line (Social Monitoring)

100% construction activities at grid site have been completed. All civil works were carried out within the boundary of existing grid site. Therefore, no social impacts associated with the construction of grid station. However, there are some minor social impacts associated with the construction of 33 km transmission line. Transmission line is being cause to affect crops and tree damages. There are two segment of line route. One is passing from the rural area which comprises of 105 towers and the foundations of this segment are concreted. The other segment comprises of 36 towers was to be pass through the urban area of DG Khan. Now this Line route has been changed and

proposed to link it with 500 kv grid station. As this proposed line route get finalized. LARP will be revised accordingly. Therefore crops compensation still not to be paid

- During monitoring visit availability of relevant documents were not observed at site therefore, Contractor has been communicated to make sure the provision of all relevant documents at site and all requirement laid in contract agreement must be fully implement.
- Poor sanitation and hygienic conditions observed at labor residence of transmission line crew. Contractor has been directed to make sure the hygiene for the labor and to avoid polluting the surrounding environment.
- Contractor is also communicated to make sure the use of all safety gadgets/PPEs. Onsite orientation/training session was arranged for the use of PPEs. They were also instructed to take into the account of local norms and values.
- Contractor has been provided EPM, Summary of LARP, complaint register both in English and Urdu. He has also been provided public awareness material/literature and format of information for the disclosure at project site..
- For the public awareness summary of LARP and some basic questions related to the project impacts, process and methodology of crops compensation and rehabilitation program for the project had been discussed with the Affected Persons during public consultation.

2.8 Yazman Conversion of 66kV to 132 kV Grid Station and allied Transmission Line (Social Monitoring)

- Contract for both Grid Station and Transmission line has been awarded to the contractors but civil works not initiated as contractors not moved yet.
- LARP will be updated as the line route approved.

2.9 Monitoring visits of Project Sites

11- ESC PMU alongwith FMC (SMEC) visited all subproject sites. Detail is as under:

i. New 132kV Mubarakpur Grid Station

Date:20-07-16, 01-08-16, 26-09-16, 03-10-16, 29-11-16

ii. New 132 KV Chunnawala Grid Station

Date:27-07-16, 04-08-16, 29-09-16, 25-10-16

iii. Conversion of 66KV to 132 KV Fort Abbas Grid Station and allied Transmission Line

iv. Conversion of 66KV to 132 KV Faqirwali Grid Station and allied Transmission Line

v. Conversion of 66KV to 132 KV Dharanwala Grid Station and allied Transmission Line

Date:27-07-16, 30-09-16

vi. Conversion of 66KV to 132 KV Chak 83/12-L Grid Station and allied Transmission Line

Date:28-07-16, 16-08-16, 28-10-16, 25-11-16

vii. Conversion of 66KV to 132 KV Shah Sadar Din Grid Station and allied Transmission Line

Date:22-07-16, 22-08-16, 19-09-16, 13-10-16, 14-11-16

viii. 132 KV Bahawalpur Augumentation subproject

ix. 132 KV Lodhran Augumentation subproject

x. 132 KV Burewala Augumentation subproject

xi. Conversion of 66KV to 132 KV Yazman Grid Station and allied Transmission Line

3. Summary of Physical Works and Compensation Status

Sr. No.	Name of Subproject	Compensation Status	Remarks
1	Mubarakpur 132 kV New Grid Station	Paid	**Grid Station** • Land has been purchased on willing seller willing buyer basis and after negotiation compensation amounting **Rs. 7,200,000/-** against land acquired has been paid to the affected person(s). **Transmission Line** • Compensation of foundation and erection stages paid to the APs.
2	Chunnawala 132 kV New Grid Station	Paid	• Land has been acquired from provincial government and amount paid to provincial government **Transmission Line** • 94/100 foundations concreted. • 93/100 towers erected. • 80/100 stringing • Compensation of foundation stage paid • Assessment of erection and stringing stages in progress
3	Forabbas 132 kV (conversation from 66	Compensation of 1st stage	**Grid station**

Sr. No.	Name of Subproject	Compensation Status	Remarks
	kV to 132 kV) grid station and allied T/L	paid to APs	• All works will be carried out within the boundary of existing grid station therefore additional land is not acquired for this subproject. **Transmission Line** • 120/120 towers foundations concreted. • Compensation paid • 90/120 erection and 55/120 stringing done. • Assessment of both stages in progress.
4	Faqirwali 132 kV (conversation from 66 kV to 132 kV) grid station and allied T/L	Assessment of crops damages at foundation & Erection done and is in approval process	**Grid station** • All works will be carried out within the boundary of existing grid station therefore land is not acquired for this subproject. **Transmission Line** • All stages completed, Assessment of Foundation and Erection stages done but compensation of any stage not provided.
5	Daharanwala 132	Compensation	**Grid station**

Sr. No.	Name of Subproject	Compensation Status	Remarks
	kV(conversation from 66 kV to 132 kV) grid station and T/L	of 1st stage paid to APs	• All works civil works are being carried out within the boundary of existing grid station therefore land is not acquired for this subproject. **Transmission Line** • All works completed and energized abut compensation of only foundation stage provided. •
6	Chak 83/12-L, 132 kV(conversation from 66 kV to 132 kV) grid station and T/L	Compensation of all stages paid to APs	**Grid station** • All works civil works are being carried out within the boundary of existing grid station therefore land is not acquired for this subproject. **Transmission Line** • All works done, Grid energized • Compensation of all stages paid
7	Shahsadar Din 132 kV(conversation from 66 kV to 132 kV) grid station and T/L	Line route survey competed and approved,	**Grid station** • 90% civil works completed **Transmission Line** • 105 /141 towers foundations

Sr. No.	Name of Subproject	Compensation Status	Remarks
			completed. • Line route of urban portion is suggested to change and linked to 500 kv grid station. Once it get finalized LARP will be revised. • Assessment will be done once the suggested portion of line get finalized.

4. Involuntary Resettlement Identification and Categorization

There are 07 out of 10 Projects which fall in **Category-B** (02 No. of New Grid Stations and allied T/Lines and 05 No of T/Lines for conversion of 66 KV to 132 KV grid stations) requires short **LARP** preparation, implementation, monitoring and uploading/ posting at ADB and MEPCO official website. While 03 Nos. of subprojects fall in **Category-C,** does not require any LARP as projects are being executed within the boundary of already existing grid stations.

5. Status of LARPs

LARPs for Tranche-III have been prepared and approved by MEPCO and uploaded at MEPCO website (www.mepco.com.pk). Project information booklets in Urdu have been sent to each project site. LARPs have been translated into Urdu and summary of LARPs has been sent to the project affected persons. The LARP of Chunnawala and Shah Sadar Din will be revised again because new suggested transmission line route will be linked to 500 kv instead of DG Khan II grid station. Once the line route gets finalized the LAPR will be revised and updated accordingly.

5.1 Impact of Land Acquisition and Involuntary Resettlement

Name of Project	Land Acquisition Status	Category of subproject	Status of LARP/DDR	Status of Compensation
Mubarakpur 132 kV New Grid Station	Land for grid station has been purchased willing seller willing buyer bases.	This project fall in category B	As this subproject falls in **category B** therefore a short LARP has been prepared and uploaded on MEPCO website both in Urdu and English	**Grid Station** Compensation for grid station land has been paid **Transmission Line** Compensation of foundation and erection stages paid
Chunnawal 132 kV New Grid Station	Land for grid station has been	This project fall in category B	As this subproject falls in	**Grid Station** Compensation for

Name of Project	Land Acquisition Status	Category of subproject	Status of LARP/DDR	Status of Compensation
	purchased willing seller willing buyer bases.		**category B** therefore a short LARP has been prepared and uploaded on MEPCO website both in Urdu and English	grid station land has been paid **Transmission Line** Compensation of only foundation stage paid.
Fortabbas	Conversion of 66 kV to 132 kV grid station are being executed on existing grid station therefore no land is acquired for this subproject	This project fall in **category B**	As this subproject falls in **category B** therefore a short LARP has been prepared and uploaded on MEPCO website both in Urdu and English	**Grid Station** Compensation for grid station is not applicable **Transmission Line** Compensation of only foundation stage paid..
Faqirwali	Conversion of 66 kV to 132 kV grid station	This project fall in **category B**	As this subproject falls in	**Grid Station** Compensation for grid station is not

Name of Project	Land Acquisition Status	Category of subproject	Status of LARP/DDR	Status of Compensation
	are being executed on existing grid station therefore no land is acquired for this subproject		**category B** therefore a short LARP has been prepared and uploaded on MEPCO website both in Urdu and English	applicable **Transmission Line** Compensation of only foundation stage paid.
Daharanwala	Conversion of 66 kV to 132 kV grid station are being executed on existing grid station therefore no land is acquired for this subproject	This project fall in **category B**	As this subproject falls in **category B** therefore a short LARP has been prepared and uploaded on MEPCO website both in Urdu and English	**Grid Station** Compensation for grid station is not applicable **Transmission Line** Compensation of only foundation stage paid
Chak 83/12-L	Conversion of 66 kV to 132 kV grid station	This project fall in **category B**	As this subproject falls in	**Grid Station** Compensation for grid station is not

Name of Project	Land Acquisition Status	Category of subproject	Status of LARP/DDR	Status of Compensation
	are being executed on existing grid station therefore no land is acquired for this subproject		**category B** therefore a short LARP has been prepared and uploaded on MEPCO website both in Urdu and English	applicable **Transmission Line** compensation of all stages paid.
Shah sadar Din	Conversion of 66 kV to 132 kV grid station are being executed on existing grid station therefore no land is acquired for this subproject	This project fall in **category B**	As this subproject falls in **category B** therefore a short LARP may need to revise again and uploaded on MEPCO website both in Urdu and English	**Grid Station** Compensation for grid station is not applicable **Transmission Line** Not Paid.

6. Social Safeguard Awareness & Trainings

Several Environmental Training sessions are being organized at each subproject site for implementation of Environmental Management Plan. Awareness sessions with M/S PEL, M/S ICC and subcontractor(s) have conducted for environmental awareness and ADB's Environmental guidelines which need be implemented on subproject sites.

Date	Contents	Site	Participants	Trainer
20-07-16, 01-08-16, 26-09-16, 03-10-16, 29-11-16	• EMP Implementation • RP Implementation • Compensation payment procedure	Mubarakpur	Contractor / GSC staff	• DM(E&S) • AM(Social)
27-07-16, 04-08-16, 29-09-16, 25-10-16	• EMP Implementation • RP Implementation • Compensation payment procedure	Chunnawala	Contractor / GSC staff	• DM(E&S) • AM(Social)
27-07-16, 30-09-16	• EMP Implementation • RP Implementation • Compensation payment procedure	Dharanwala Subproject Site	Contractor / GSC staff/GSO Staff	• DM(E&S) • AM(Social)
28-07-16, 16-08-16, 28-10-16, 25-11-16	• EMP Implementation • RP Implementation • Compensation payment procedure	Chak 83/12-L Subproject Site	Contractor / GSC staff	• DM(E&S) • AM(Social)
22-07-16, 22-08-16, 19-09-16, 13-10-16, 14-11-16	• EMP Implementation • RP Implementation • Compensation payment procedure	S.S.Din Subproject site	Contractor / GSC staff/GSO Staff	• DM(E&S) • AM(Social)

	• EMP Implementation • RP Implementation • Compensation payment procedure	Yazman Grid Station	GSC staff/GSO Staff	• DM(E&S) • AM(Social)

7. Consultation Process

Consultation with the Affected Persons is a continuous process and in order to meet the criteria, meaningful consultation was started from early stages of the project with various stakeholders comprising of local officials, affected households, women, youth, business sectors and Affected Persons. Affected Persons are in contact with on regular basis. They are provided of Summary of LARPs and acknowledgement letter from Chief Engineer (Development). They also have been provided cell phone numbers of Deputy Manager (Environment & Safeguard) and Assistant Manager (Social) to register their complaints directly (if any). They are well informed about the component of projects because during consultation they were informed about the activities and impacts; land acquisition process; entitlement matrix, process of crops compensation and grievances redress procedures.

8. Grievance Redress Mechanism

A grievance redress mechanism has been designed to ensure that the complaints and grievances of displaced households are addressed and resolved in a timely and satisfactory manner. In this regard Grievance Redress Committee (GRC) has been notified under the chair of Chief Engineer (Development) in which representative from the projected affected person is nominated to provide the effectively deal with the issues and concerns (of DPs/APs) related to social impact assessment, resettlement, asset valuation, compensation & rehabilitation.

9. CONCLUSION AND RECOMMENDATIONS

9.1 Conclusions

Chak 83/12-L, Mubarakpur, Dharanwala, and Faqirwali subprojects have completed and energized. Crops Compensation has been paid to the affected person of all stages of Chak 8312-L subproject. On the other side at Faqirwali subproject, all civil works have been completed but compensation of not even single stage provided to the affected people. Complaint from affected persons can put the project on risk. Assessment of crops damages is in progress where works are in progress.

Contractors have been provided orientation and directed to implement the environment and social management plan. To make sure the provision and use of all safety gadgets/PPEs regular monitoring of the sites have been carried out. On site orientation/training sessions were also arranged for the use of PPEs. They were also instructed to take into the account of local norms and values and take care of the hygienic conditions for labor utilities and avoid to pollute the surroundings.

9.2 Recommendations

From the findings of the Monitoring Visits, the following mitigation measures are proposed to be implemented in order to minimize any potentially significant impacts:

- It is recommended that the process of communication and consultation with the community representatives is aggressively maintained.
- Construction work of new T/lines should be planned in accordance with LARPs and DDRs to minimize the impacts of construction activities.
- Site should restore properly after the completion of construction activities.
- Proper housekeeping can avoid littering.
- To avoid any accident contractor should make the use of PPEs compulsory.
- Timely compensation to the affected persons can avoid any hindrance and may lead towards in time execution of the project.

- It is also observed that contractor(s) remain incapable to fully implement the ESMP. Therefore, implementation of ESMP must be in letter and spirit according to contract agreement.
- All pertinent bills with reference to EMP management should be vetted by the Environmental and Social Safeguard section after on site verification.

- **Photographs**

Fig 1: Crops compensations cheques are being delivered to the Affected Persons of Mubarak Pur 132 Kv Transmission Line

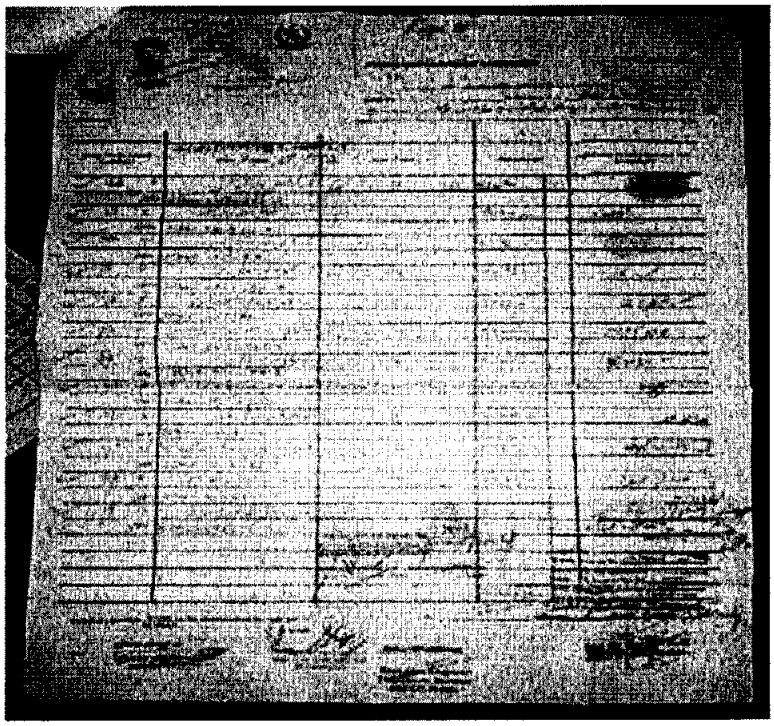


Fig 2: Voucher record of distributed cheques to the APs of Mubarak Pur 132 Kv Transmission Line

Fig 3: Crops compensation Cheques Distribution to the Affected Persons of Faqirwali - Fortabbas T/Line

Fig: 4 Crops compensation Cheques Distribution to the Affected Persons of Chak 83/12-L T/Line

Fig: 5 Crops compensation Cheques Distribution to the Affected Persons of Chunnawala T/Line

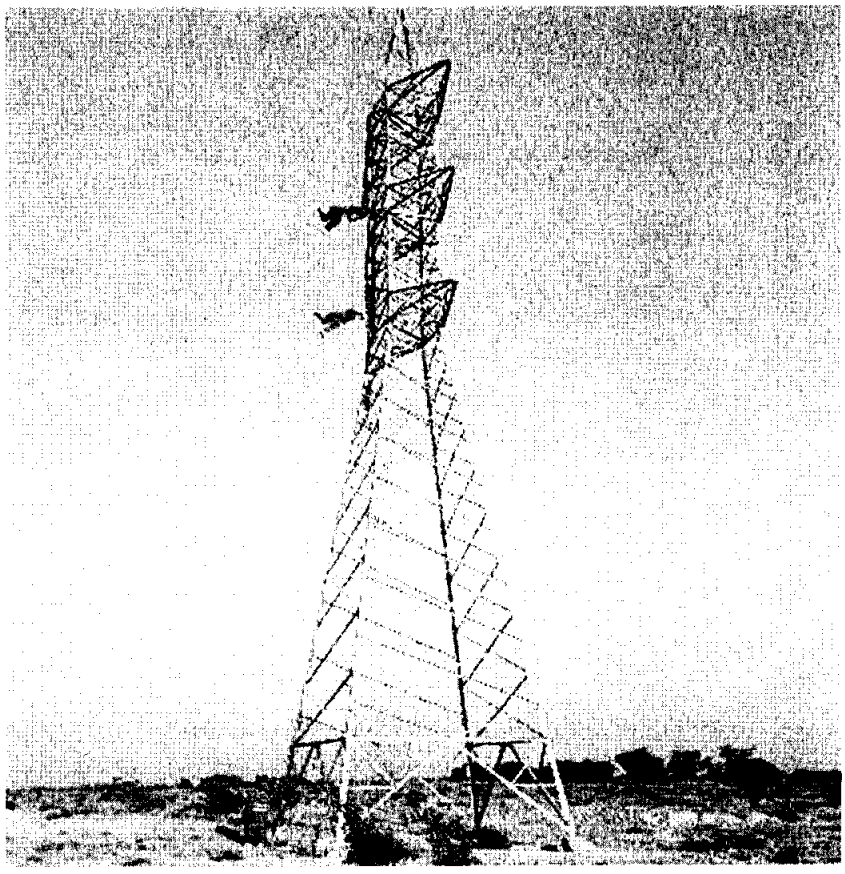


Fig 6: Stringing activities are in progress at Chunnawala 132 KV Transmission Line

Fig 6: Stringing activities in progress at Fortabbas 132 KV Transmission Line

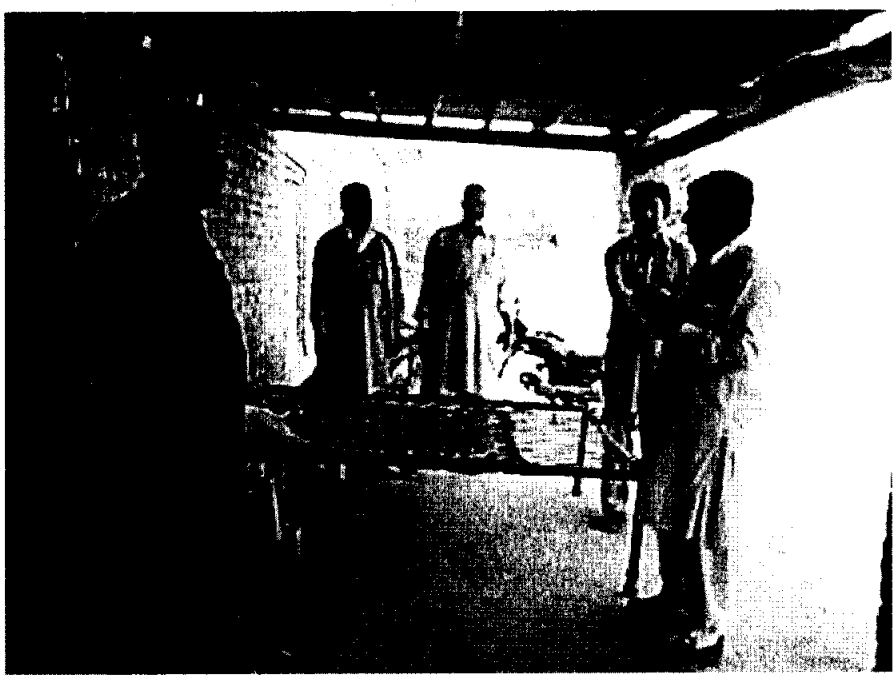


Fig 7: Community consultation with local resident to discuss the issues if (any) they have with the labor residing in their area at Faqirwali T/Lne

Fig 8: Child Labor observed during stinging activities at Chunnawal T/Line

Fig: 9 Poor hygienic conditions and open toilet observed at labor residence of Shah Sadar Din T/Line

Fig: 10 Consultation meeting with the APs of Chunnawala T/Line

Fig: 11 Consultation meeting with APs and survey of proposed line route in progress at Chunnawala T/Line.

Fig: 12 New proposed Line route is being revised with the consent & presence of APs, contractor, consultant and concerned officers of GSC and ESC at Chunnawala T/Line.

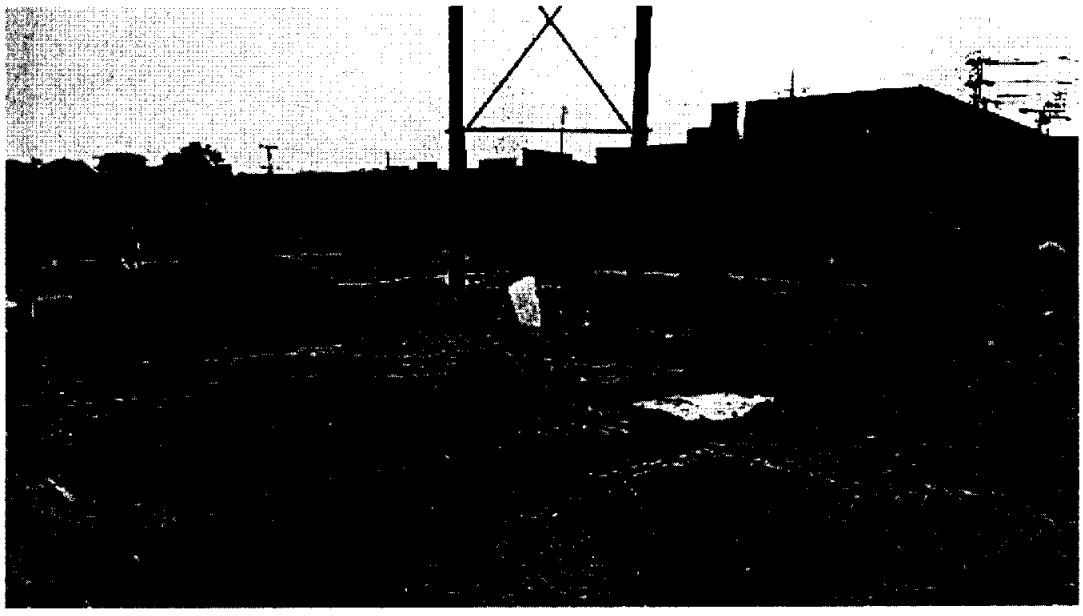


Fig: 13 To create hindrance a boundary is being constructed around the existing 66 KV transmission Line pole.

Annexes -A

ملتان الیکٹرک پاور کمپنی (میپکو) ملتان

061-9220248
061-9220187
www.mepco.com.pk

عنوان: عوامی معلوماتی کتابچہ

[illegible]

[illegible] ایک منصوبہ [illegible] کے لئے [illegible] آپ سے [illegible] میں ایک [illegible] کا منصوبہ [illegible] بجلی کی [illegible] ہونے کا [illegible] کی اور [illegible] رقبہ [illegible] کے لئے [illegible] کے لئے [illegible]

[illegible] کی مشکلات [illegible] میں [illegible] آپ سے تعاون سے خوش اسلوبی سے دور کرنے کا ارادہ رکھتی [illegible] آپ لوگوں سے اس سلسلے میں پہلے ہی مشاورت کی ہے۔ اس مشاورت کی بنا پر متاثرین کی بحالی کے لیے اور [illegible] کے لئے ایک منصوبہ تشکیل دیا گیا ہے۔

[illegible] منصوبے سے پیدا ہونے والے پہلی ایک عوامی معلوماتی کتابچہ آپ کو ارسال کیا جا رہا ہے۔ ہم اس منصوبے کی تکمیل کے حوالے سے آپ کے [illegible] سے تعاون کے مشکور ہیں۔ اور آپ سے قومی اہمیت کے اس منصوبے کے لئے آئندہ تعاون کے متمنی ہیں۔

نوٹ: اس منصوبے کے متعلق اگر کسی قسم کی شکایات ہیں تو ان کو ماحولیاتی و سماجی شکایات کیلئے سائٹ پر رکھے گئے رجسٹر میں درج کرایا جا سکتا ہے۔

خیر اندیش

محمد اسلم طاہر

چیف انجینئر (ڈویلپمنٹ)، پی ایم یو، میپکو ملتان

Annex - B

[illegible]

[illegible]

Subject: [illegible] NON PROVISION [illegible] COMPENSATION TO THE AFFECTED PERSONS [illegible] 132KV TRANSMISSION LINE.

Ref: Environment and Social Safeguard Monitoring visits May [illegible]

It is observed during monitoring visit that some APs have registered complaints regarding non provision of crops compensation of T/L foundations. [illegible] of these have also been treated without prior payments. This entails [illegible] of the ADB Safeguard Policy Statement 2009 "Pay Before Damages".

[illegible] APs have registered their complaints (copy of ESCR is attached)

[illegible]	Name of AP	Tower No	CNIC No	Complaints
[illegible]	[illegible] Raza	76	31203-1566840-[illegible]	
[illegible]	[illegible] Mehmood	35	31203-1690871-1	
[illegible]	[illegible] Sharif	90	31203-5381088-1	
[illegible]	Nazar Ahmed	38	31203-8117428-3	Crop compensation [illegible] foundation work [illegible]
[illegible]	Abdul Latif	36-37	31203-1731060-7	[illegible] but compensation [illegible]
[illegible]	Muhammad Saghir	26	31203-1715290-3	[illegible]
[illegible]	[illegible] Hussain	17	31203-1892119-1	been processed yet.
[illegible]	[illegible] Iqbal	14	31203-1884324-1	
[illegible]	[illegible] Muhammad Akram	87	31203-7852082-7	
[illegible]	[illegible] Nawaz Gill	3	[illegible]	Change in [illegible]

It is requested to your kind esteem, kindly direct the [illegible] to ensure provision of crops compensation to the Affected Per[illegible] [illegible] at the earliest.

[illegible]

Annex - C

MEPCO
MULTAN ELECTRIC POWER COMPANY (MEPCO) MULTAN
Office of the
Chief Engineer (Development)
PMU MEPCO Ltd. Multan
Tel: 061-9220248
Fax: 061-9220187
Email: cedev.mepco@gmail.com

No 2934-37/CE(Dev)/DM(E&S)/Tr-II&III Dated 29.06.2015

Project Director (GSC),
MEPCO, Multan

SUBJECT: CROPS COMPENSATION OF TRANCHE-II & III SUBPROJECTS AND COMPLIANCE WITH ADB SAFEGUARD POLICY

Ref: ADB safeguard policy 2009, Loan Covenants (*Ln. Schedule 5 para. 2*) and ADB Aide memoire June 3, 2015

It is submitted that civil works on transmission lines of ADB Tranche-III have been initiated without considering ADB's Safeguard policy "Pay before Damages". That is violation of above referred ADB Policy and Loan Agreement.

Moreover, erection and stringing works of 132 KV Mianpur (Gaileywal) and 132 KV Fatehpur T/Lines under ADB Tranche -II had already been completed. Crops compensation of erection and stringing works are still pending.

Therefore, it is requested to kindly direct the concerned officer/official to ensure the provision of crops compensation to the Affected Persons of Tranche - III subprojects before the Erection works and to the APs of Tranche - II subprojects as soon as possible. So, that compliance report can be shared with Asian Development Bank in the next Bi-annual report.

Syed Asif Riaz
A M (Environment)
PMU, MEPCO Multan

C.C.to:

1. Chief Engineer (Development) PMU, MEPCO
2. XEN (GC) GSC MEPCO, Multan
3. XEN (T&G) GSC MEPCO Multan

Annex - D

[illegible]
[illegible]
[illegible]
[illegible]/MD(SSG)/DM/[illegible]/1K3

Dated : [illegible]

[illegible]
Project Director
MEPCO Ltd. [illegible]

[illegible]CO (Pvt) Limited
[illegible]-A Anand Road, Upper Mall,
Lahore.
[047-[illegible]]

MATTER MOST URGENT

Subject: **EMP, LARP and OHS IMPLEMENTATION MONITORING VISIT OF TRANCHE-3.**

Reference: Email received from SMEC/FMC dated 13-05-2016

The Environment and Social Safeguard Team of FMC and MEPCO will be visiting MEPCO Tranche-3 subprojects from 22-05-2016 to 28-05-2016 to review outstanding environmental & social issues, monitoring and implementation of EMPs and LARPs for Bi-Annual Monitoring Report Preparation to be submitted to ADB.

With reference to above, it is requested to ensure the strict compliance of following obligations at each subproject site:

1. EHS Officer should be present at site.
2. The relevant Engineer must be available at Site
3. The Environment Management Plan (EMP), IEE and LARP should be available for review and implementation
4. The Public Complaint Register should be present at site.
5. Safety signs, reflecting/warning tapes, site barricading and health and environment awareness should be displayed
6. Personal Protective Equipment (PPEs) should be available for workers
7. First Aid Facility should be available at the construction site.
8. Housekeeping/Cleanliness conditions of the site should be satisfactory
9. Record of training attendance / tool box talks.
10. EMP implementation and OHS practices should be carried out satisfactorily
11. Public consultations and compensation record should be available at site
12. Availability of Clean Drinking Water at site
13. Proper living and sanitation facility for workers be available
14. Tree plantation should be carried out at all subproject sites
15. Record of soil investigation, air quality, noise monitoring [illegible] as per BOQ should be available at sites.

(Engineer [illegible])
Add [illegible]

[illegible]

Annex - E

MULTAN ELECTRIC POWER COMPANY (MEPCO), MULTAN

Ph: 061-9220248
Fax: 061-9220187
E-mail: ceddv.mepco@gmail.com

No. 6632-40/CE(Dev)/DM(E&S)/Tr-3

Office of the
Chief Engineer (Development)
MEPCO Ltd. Multan
Dated 22.06.15

Project Director (GSC),
MEPCO, Multan.

Subject: **MEPCO Training on ADB's Environmental Safeguards and SSEMP Preparation.**
Ref. Email dated 15-06-2015 received from Ms. Safia Shafiq, Environment Specialist, Asian Development Bank

Vide above email it is communicated that a training on ADB's Environmental Safeguards and Site Specific Environmental Management Plan (SSEMP) preparation is organized on Wednesday, 24-06-2015 at RAMADA Hotel Multan (10am to 1pm).

Manager (PS&C), AM(Environment) and AM(Social) from PMU shall attend this training. Furthermore, participation of following personnel should be ensured:

- PD(GSC)
- XENs of GSC
- Environment Specialist of Facility Management Consultant (SMEC)
- One Representatives of Contractor(s) and Sub Contractor (PEL, China Railway and CCCE) for Mubarak pur and Chunnawala grid stations in Tranche-III

Ch. Aslam Tahir
Chief Engineer (Development)
MEPCO Multan

Copy to:

1. XEN (GC), GSC, MEPCO Multan
2. XEN (T&G), GSC, MEPCO Multan
3. XEN (Civil), GSC, MEPCO Multan
4. Mr. Robert Schenk, FMC/SMEC, PIA Tower, Lahore
5. M/s Pak Elektron Limited (PEL) Multan, 0307-7778235
6. M/s China Railway, Liaison Office-III, Imperial Hotel Building, Molvi Tamiz-uddin Road, Karachi.
7. M/s CCCE-ETRN (JV), H No 22/3, Block-K, Model Town, Lahore, 042-35915886
8. M/s EnMasse-M E Consult (JV), MEPCO Complex, Farooqpura, Multan, 0300-8383301

Annex – F

Environment & Social Safeguard Section

PMU MEPCO