

Vishnugad Pipalkoti Hydro Electric Project (P096124)

SOUTH ASIA | India | Energy & Extractives Global Practice | IBRD/IDA | Investment Project Financing | FY 2011 | Seg No: 26 | ARCHIVED on 20-Dec-2022 | ISR53461 |

Implementing Agencies: India, THDC (Tehri Hydro Development Corporation)

Key Dates

Key Project Dates

Bank Approval Date: 30-Jun-2011	Effectiveness Date: 07-Nov-2011
Planned Mid Term Review Date: 29-Feb-2016	Actual Mid-Term Review Date: 29-Feb-2016
Original Closing Date: 31-Dec-2017	Revised Closing Date: 30-Jun-2023

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objectives are: (a) to increase the supply of electricity to India's national grid through the addition of renewable, lowcarbon energy; and (b) strengthen the institutional capacity of THDC with respect to the preparation and implementation of economically, environmentally and socially sustainable hydropower projects.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

Components Tabl

Name

No

Capacity-building and Institutional Strengthening:(Cost \$10.00 M) Vishnugad Pipalkoti Hydro Electric Project:(Cost \$438.00 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Unsatisfactory	Moderately Unsatisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	Substantial	Substantial

Implementation Status and Key Decisions

The implementation progress has significantly improved over the past 12 months, resulting in increased physical progress at the site. These efforts need to be sustained and these activities still require continuous attention. Therefore, THDC was asked to efficiently utilize the resources and expertise provided by the Project Review Panel and Strategic Advisory Team whose activities were reconvened in December 2021. To build on the momentum from the recent implementation progress and closely monitor the achievement of the agreed milestones, THDC and the World Bank will continue organizing monthly check-in meetings.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance		Moderate	Moderate
Macroeconomic		Substantial	Substantial
Sector Strategies and Policies		Moderate	Moderate
Technical Design of Project or Program		Moderate	Moderate
Institutional Capacity for Implementation and Sustainability		Moderate	Moderate
Fiduciary		Moderate	Moderate
Environment and Social		Substantial	Substantial
Stakeholders		Substantial	Substantial
Other			
Overall		Substantial	Substantial

Results

PDO Indicators by Objectives / Outcomes

 Generation capacity of energy constructed or rehabilitated (Megawatt, Corporate) 												
Baseline Actual (Previous) Actual (Current) End Target												
/alue	0.00	0.00	0.00	444.00								
Date	01-Jan-2014	23-Mar-2021	23-Mar-2021	30-Jun-2023								
Hydropower generation capacity constructed under the project (Megawatt, Corporate Breakdown) Baseline Actual (Previous) Actual (Current) End Target												
		0.00	0.00	444.00								
Value	0.00	0.00	0.00	Date 01-Jan-2014 23-Mar-2021 23-Mar-2021 30-Jun-2023								



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	444.00
Date	30-Jun-2011	23-Mar-2021	23-Mar-2021	30-Jun-2023
□Generation Capa	acity of Hydropower constructed un Baseline	nder the project (Megawatt, Cus Actual (Previous)	tom Breakdown) Actual (Current)	End Target
□Generation Capa Value				End Target 444.00

Intermediate Results Indicators by Components

Development of C	Capacity Building and Institutional Stree	ngthening (CBIS) plan (Yes/	No, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
alue	No	Yes	Yes	Yes
ate	01-Jan-2014	23-Mar-2021	23-Mar-2021	30-Jun-2021
□Initial skills gap	analysis (resulting in preparation of CE	BIS Plan) (Text, Custom Sup	plement)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	RFP for skills gap analysis launched by project effectiveness.	Complete	Complete	Contract completed and CBIS Plan under implementation.
	C institutional arrangements and currer	nt capacity building plans in	consultation with THDC ma	nagement and staff. (Text
	C institutional arrangements and currer	nt capacity building plans in Actual (Previous)	consultation with THDC ma Actual (Current)	nagement and staff. (Text End Target
Custom Suppleme	C institutional arrangements and currer ent)			
Custom Suppleme	C institutional arrangements and currer ent) Baseline	Actual (Previous) Complete	Actual (Current)	End Target
Custom Suppleme √alue	C institutional arrangements and currer ent) Baseline None	Actual (Previous) Complete	Actual (Current)	End Target
Custom Suppleme	C institutional arrangements and current) Baseline None framework institutional capacity plan (Actual (Previous) Complete Text, Custom Supplement)	Actual (Current) Complete	End Target Completed
Custom Suppleme Value Development of Value	C institutional arrangements and current ent) Baseline None framework institutional capacity plan (Baseline	Actual (Previous) Complete Text, Custom Supplement) Actual (Previous) Complete	Actual (Current) Complete Actual (Current)	End Target Completed End Target
Custom Suppleme Value Development of Value	C institutional arrangements and current ent) Baseline None framework institutional capacity plan (Baseline None	Actual (Previous) Complete Text, Custom Supplement) Actual (Previous) Complete	Actual (Current) Complete Actual (Current)	End Target Completed End Target



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	None	Ongoing	Ongoing	Completed as planne
Social and Enviro	onmental Capacity Training (Yes/No	o, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
alue	No	Yes	Yes	Yes
Date	01-Jan-2014	23-Mar-2021	23-Mar-2021	31-Dec-2021
□Recruitment/de	ployment of new environmental staf	f for corporate and project (Tex	t, Custom Supplement)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	2+1	Complete	Complete	100 percent of staff as proposed in the EMP.
□Social staff in C	orporate Social and Environment C	ell (number of staff) (Number (Custom Supplement)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	2.00	4.00	4.00	4.00
	Hydro Electric Project nity development plan implementat	ion (Percentage, Custom)		
	nity development plan implementat		Actual (Current)	End Torrat
RAP and commu	nity development plan implementat Baseline	Actual (Previous)	Actual (Current) 98.00	End Target
RAP and commu	nity development plan implementat		Actual (Current) 98.00 23-Mar-2021	End Target 100.00 31-Dec-2021
RAP and commu	nity development plan implementat Baseline 0.00 02-Nov-2009	Actual (Previous) 98.00 23-Mar-2021	98.00 23-Mar-2021	100.00 31-Dec-2021
RAP and commu	nity development plan implementat Baseline 0.00 02-Nov-2009 for property losses and restrictions	Actual (Previous) 98.00 23-Mar-2021 on access fully delivered (Perc	98.00 23-Mar-2021 centage, Custom Supplemen	100.00 31-Dec-2021
RAP and commu alue ate	nity development plan implementat Baseline 0.00 02-Nov-2009	Actual (Previous) 98.00 23-Mar-2021	98.00 23-Mar-2021	100.00 31-Dec-2021
 RAP and communate alue ate All entitlements Value 	nity development plan implementat Baseline 0.00 02-Nov-2009 for property losses and restrictions Baseline 0.00	Actual (Previous) 98.00 23-Mar-2021 on access fully delivered (Pero Actual (Previous) 85.00	98.00 23-Mar-2021 centage, Custom Supplemen Actual (Current) 85.00	100.00 31-Dec-2021 nt) End Target 100.00
RAP and commu alue ate All entitlements	nity development plan implementat Baseline 0.00 02-Nov-2009 for property losses and restrictions Baseline	Actual (Previous) 98.00 23-Mar-2021 on access fully delivered (Pero Actual (Previous) 85.00	98.00 23-Mar-2021 centage, Custom Supplemen Actual (Current) 85.00	100.00 31-Dec-2021 nt) End Target 100.00
RAP and commu alue ate All entitlements Value	nity development plan implementat Baseline 0.00 02-Nov-2009 for property losses and restrictions Baseline 0.00 cheduled resettlement including Ha	Actual (Previous) 98.00 23-Mar-2021 on access fully delivered (Pero Actual (Previous) 85.00	98.00 23-Mar-2021 centage, Custom Supplement Actual (Current) 85.00 APs (Percentage, Custom S	100.00 31-Dec-2021 nt) End Target 100.00
RAP and commu alue ate All entitlements Value Completion of s	nity development plan implementat Baseline 0.00 02-Nov-2009 for property losses and restrictions Baseline 0.00 cheduled resettlement including Ha Baseline	Actual (Previous) 98.00 23-Mar-2021 on access fully delivered (Pero Actual (Previous) 85.00 at village as agreed with the Pa Actual (Previous) 90.00	98.00 23-Mar-2021 centage, Custom Supplement Actual (Current) 85.00 APs (Percentage, Custom S Actual (Current) 90.00	100.00 31-Dec-2021 nt) End Target 100.00 Supplement) End Target 100.00
 RAP and commu /alue Date All entitlements Value Completion of s Value 	nity development plan implementat Baseline 0.00 02-Nov-2009 for property losses and restrictions Baseline 0.00 cheduled resettlement including Ha Baseline 0.00	Actual (Previous) 98.00 23-Mar-2021 on access fully delivered (Pero Actual (Previous) 85.00 at village as agreed with the Pa Actual (Previous) 90.00	98.00 23-Mar-2021 centage, Custom Supplement Actual (Current) 85.00 APs (Percentage, Custom S Actual (Current) 90.00	100.00 31-Dec-2021 nt) End Target 100.00 Supplement) End Target 100.00



Headrace tunnel of				
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	4.00	4.00	100.00
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2023
► Power house civil	excavation (Percentage, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	75.00	75.00	100.00
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2023
Desilting chamber	(Percentage, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	95.00	95.00	100.00
Date ►Power House Elec	02-Nov-2009 ctro-mechanical (equipment installation)	23-Mar-2021 (Text, Custom)	23-Mar-2021	30-Jun-2023
			23-Mar-2021 Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse.	30-Jun-2023 End Target Equipment for all four units ready
► Power House Elec	ctro-mechanical (equipment installation) Baseline	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam	Actual (Current) Design completed; installation will be synchronized with the completion of the dam	End Target Equipment for all four
► Power House Elect Value Date	ctro-mechanical (equipment installation) Baseline No equipment delivered.	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse.	End Target Equipment for all four units ready
► Power House Elect Value Date	ctro-mechanical (equipment installation) Baseline No equipment delivered. 02-Nov-2009	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse.	End Target Equipment for all four units ready
 Power House Elect Value Date Financial disburse 	etro-mechanical (equipment installation) Baseline No equipment delivered. 02-Nov-2009 ment (% of projected cost to completion)	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021	End Target Equipment for all four units ready 30-Jun-2023
 Power House Elect Value Date Financial disburse Value 	etro-mechanical (equipment installation) Baseline No equipment delivered. 02-Nov-2009 ment (% of projected cost to completion Baseline	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 (Percentage, Custom) Actual (Previous)	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 Actual (Current)	End Target Equipment for all four units ready 30-Jun-2023 End Target
 Power House Elect Value Date Financial disburse Value Date 	etro-mechanical (equipment installation) Baseline No equipment delivered. 02-Nov-2009 ment (% of projected cost to completion) Baseline 0.00	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 (Percentage, Custom) Actual (Previous) 35.00 23-Mar-2021	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 Actual (Current) 35.00	End Target Equipment for all four units ready 30-Jun-2023 End Target 95.00
 Power House Elect Value Date Financial disburse Value Date 	etro-mechanical (equipment installation) Baseline No equipment delivered. 02-Nov-2009 ment (% of projected cost to completion Baseline 0.00 02-Nov-2009	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 (Percentage, Custom) Actual (Previous) 35.00 23-Mar-2021 , Custom) Actual (Previous)	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 Actual (Current) 35.00 23-Mar-2021 Actual (Current)	End Target Equipment for all four units ready 30-Jun-2023 End Target 95.00
 Power House Elect Value Date Financial disburse Value Date 	etro-mechanical (equipment installation) Baseline No equipment delivered. 02-Nov-2009 ment (% of projected cost to completion Baseline 0.00 02-Nov-2009	(Text, Custom) Actual (Previous) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 (Percentage, Custom) Actual (Previous) 35.00 23-Mar-2021 ; Custom)	Actual (Current) Design completed; installation will be synchronized with the completion of the dam and powerhouse. 23-Mar-2021 Actual (Current) 35.00 23-Mar-2021	End Target Equipment for all four units ready 30-Jun-2023 End Target 95.00 30-Jun-2023



► Environmental Management Plan (EMP) implementation (Text, Custom)							
	Baseline	Actual (Previous)	Actual (Current)	End Target			
Value	0.00	In progress	In progress	Completed.			
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2023			
□Number of envir	onmental staff posted at site (Numb	per, Custom Supplement)					
□Number of envir			Actual (Current)	End Target			
□Number of envir	onmental staff posted at site (Numb Baseline 1.00	per, Custom Supplement) Actual (Previous) 3.00	Actual (Current) 3.00	End Target 3.00			
Value	Baseline 1.00	Actual (Previous) 3.00	3.00	0			
Value	Baseline	Actual (Previous) 3.00	3.00	0			
Value	Baseline 1.00	Actual (Previous) 3.00	3.00	0			

Performance-Based Conditions

Data on Financial Performance

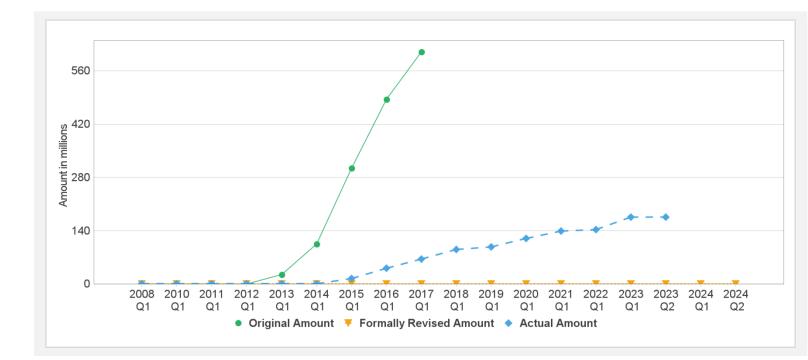
Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	0	6 Disbursed
P096124	IBRD-80780	Effective	USD	648.00	448.00	200.00	185.26	262.74		41%
P096124	TF-58016	Closed	USD	1.00	0.99	0.01	0.99	0.00		100%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P096124	IBRD-80780	Effective	30-Jun-2011	10-Aug-2011	07-Nov-2011	31-Dec-2017	30-Jun-2023
P096124	TF-58016	Closed	24-Apr-2007	24-Apr-2007	24-Apr-2007	17-Mar-2009	31-Mar-2010

Cumulative Disbursements



Restructuring History

Level 2 Approved on 21-Dec-2017, Level 2 Approved on 24-Jun-2019, Level 2 Approved on 28-Jun-2019, Level 2 Approved on 20-Aug-2019, Level 2 Approved on 27-Dec-2019, Level 2 Approved on 29-Jan-2020, Level 2 Approved on 18-Dec-2020, Level 2 Approved on 25-Jun-2021, Level 2 Approved on 28-Jun-2022

Related Project(s)

There are no related projects.