

Vishnugad Pipalkoti Hydro Electric Project (P096124)

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Implementing Agencies: THDC (Tehri Hydro Development Corporation), THDC

Key Dates

Key Project Dates

Bank Approval Date: 30-Jun-2011	Effectiveness Date: 07-Nov-2011
Planned Mid Term Review Date: 29-Feb-2016	Actual Mid-Term Review Date: 29-Feb-2016
Original Closing Date: 31-Dec-2017	Revised Closing Date: 30-Jun-2022

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objectives are: (a) to increase the supply of electricity to India's national grid through the addition of renewable, lowcarbon energy; and (b) strengthen the institutional capacity of THDC with respect to the preparation and implementation of economically, environmentally and socially sustainable hydropower projects.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

Components Tab

Name

No

Capacity-building and Institutional Strengthening:(Cost \$10.00 M) Vishnugad Pipalkoti Hydro Electric Project:(Cost \$638.00 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	Moderately Unsatisfactory	Moderately Unsatisfactory
Overall Implementation Progress (IP)	Moderately Satisfactory	Moderately Satisfactory
Overall Risk Rating	Substantial	Substantial

Implementation Status and Key Decisions

Following a Project restructuring in June 2021, the Project closing date (PCD) has been extended to June 30, 2022, and US\$ 100 million have been cancelled from the associated loan. The clearance of the PCD extension remains linked to THDC's adherence to a series of implementation milestones within an agreed timeframe. It is encouraging to note that some significant progress has been made to achieve those milestones: the excavation of the additional bypass adit has been carried out to facilitate the restart of the Tunnel Boring Machine (TBM), the overall works at the dam site are also progressing at a good pace, the local economic development pilot programs have been approved, the environmental clearance has been received, and the muck management plan for the TBM site has been finalized.

These efforts need to be sustained and these activities still require continuous attention. Therefore, THDC will mobilize adequate staff and efficiently utilize the resources and expertise provided by the Project Review Panel and Strategic Advisory Team. To build on the momentum from the recent implementation progress and closely monitor the achievement of the agreed milestones, THDC and the World Bank have agreed to organize monthly check-in meetings.





Multiphase Programmatic Approach (MPA) Status

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance		Moderate	Moderate
Macroeconomic		Substantial	Substantial
Sector Strategies and Policies		Moderate	Moderate
Technical Design of Project or Program		Moderate	Moderate
Institutional Capacity for Implementation and Sustainability		Moderate	□Moderate
Fiduciary		Moderate	Moderate
Environment and Social		Substantial	Substantial
Stakeholders		Substantial	Substantial
Other			
Overall		Substantial	Substantial

Results

PDO Indicators by Objectives / Outcomes

Generation capacity of renewable energy constructed under the project (MW) on the Alaknanda river

Generation capacity of energy constructed or rehabilitated (Megawatt, Corporate)



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	444.00
Date	01-Jan-2014	23-Mar-2021	23-Mar-2021	30-Jun-2022
□Hydropower ger	neration capacity constructed under	r the project (Megawatt, Corpor	ate Breakdown)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	0.00	0.00	444.00
Date	01-Jan-2014	23-Mar-2021	23-Mar-2021	30-Jun-2022
►Generation Capa	city of Hydropower constructed or r Baseline	rehabilitated under the project (I	Megawatt, Custom) Actual (Current)	End Target
Value	0.00	0.00	0.00	444.00
	0.00	0.00	0.00	444.00
	30-Jun-2011	23-Mar-2021	23-Mar-2021	30-Jun-2022
Date		23-Mar-2021	23-Mar-2021	
Date	30-Jun-2011	23-Mar-2021	23-Mar-2021	
Date	30-Jun-2011 acity of Hydropower constructed ur	23-Mar-2021 nder the project (Megawatt, Cus	23-Mar-2021 stom Breakdown)	30-Jun-2022

Intermediate Results Indicators by Components

Development of et	apacity Building and Institutional Stre	ngthening (CBIS) plan (Yes/	No, Custom)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
alue	No	Yes	Yes	Yes
ate	01-Jan-2014	23-Mar-2021	23-Mar-2021	30-Jun-2021
□Initial skills gap a	nalysis (resulting in preparation of CE	BIS Plan) (Text, Custom Sup	pplement)	
□Initial skills gap a	nalysis (resulting in preparation of CE Baseline	BIS Plan) (Text, Custom Sup Actual (Previous)	plement) Actual (Current)	End Target
□Initial skills gap a Value			. ,	End Target Contract completed and CBIS Plan under implementation.



Value	None	Complete	Complete	Completed
Development of	framework institutional capacity pla	an (Text, Custom Supplement)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	None	Complete	Complete	Completed.
Development of	detailed institutional capacity plan	(Text, Custom Supplement)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	None	Complete	Complete	Completed
□Implementation o	of Capacity Building and Institution	al Strengthening Plan (Text, Cເ	ustom Supplement)	
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	None	Ongoing	Ongoing	Completed as planned
Social and Enviror	nmental Capacity Training (Yes/No	o, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	No	Yes	Yes	Yes
Date	01-Jan-2014	23-Mar-2021	23-Mar-2021	31-Dec-2021
□Recruitment/dep	loyment of new environmental stat	f for corporate and project (Tex	t, Custom Supplement)	
□Recruitment/dep	loyment of new environmental staf Baseline	f for corporate and project (Tex Actual (Previous)	t, Custom Supplement) Actual (Current)	End Target
□Recruitment/dep Value	-			
Value	Baseline 2+1	Actual (Previous) Complete	Actual (Current) Complete	100 percent of staff as
Value	Baseline 2+1 orporate Social and Environment C	Actual (Previous) Complete	Actual (Current) Complete Custom Supplement)	100 percent of staff as proposed in the EMP.
Value	Baseline 2+1	Actual (Previous) Complete	Actual (Current) Complete	100 percent of staff as
Value Social staff in Co Value	Baseline 2+1 orporate Social and Environment C Baseline	Actual (Previous) Complete ell (number of staff) (Number, of Actual (Previous)	Actual (Current) Complete Custom Supplement) Actual (Current)	100 percent of staff as proposed in the EMP.
Value Social staff in Co Value	Baseline 2+1 prporate Social and Environment C Baseline 2.00	Actual (Previous) Complete ell (number of staff) (Number, 0 Actual (Previous) 4.00	Actual (Current) Complete Custom Supplement) Actual (Current)	100 percent of staff as proposed in the EMP.
Value Social staff in Co Value	Baseline 2+1 orporate Social and Environment C Baseline 2.00 Hydro Electric Project	Actual (Previous) Complete ell (number of staff) (Number, 0 Actual (Previous) 4.00	Actual (Current) Complete Custom Supplement) Actual (Current)	100 percent of staff as proposed in the EMP.
Value Social staff in Co Value	Baseline 2+1 orporate Social and Environment C Baseline 2.00 Hydro Electric Project ity development plan implementat	Actual (Previous) Complete ell (number of staff) (Number, O Actual (Previous) 4.00	Actual (Current) Complete Custom Supplement) Actual (Current) 4.00	100 percent of staff as proposed in the EMP. End Target 4.00



	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	85.00	85.00	100.00
□Completion of sc	heduled resettlement including Haat vill	age as agreed with the PAP	s (Percentage, Custom Sun	nlement)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	90.00	90.00	100.00
	0.00			100.00
□Amount spent or	n small infrastructure under CSR and Pe	ripheral Development in pro	ject affected villages (Text,	Custom Supplement)
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Rs. 5 million	Rs 57 million	Rs 57 million	Rs. 90 million
Headrace tunnel of	completion (Percentage, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	27.00	27.00	100.00
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
Power house civil	excavation (Percentage, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	75.00	75.00	100.00
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
Desilting chamber	(Percentage, Custom)			
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	90.00	90.00	100.00
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
► Power House Elec	ctro-mechanical (equipment installation)	(Text. Custom)		
	Baseline		Actual (Current)	End Target
/alue	No equipment delivered.	Actual (Previous) design completed will synchronised with completion of dam and Power House	Actual (Current) design completed will synchronised with completion of dam and Power House	Equipment for all four units ready
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
Financial disburse	ment (% of projected cost to completior	n) (Percentage, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
/alue	0.00	21.00	21.00	95.00



Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
Cost overruns with	n physical contingency allowance	e (Text, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	No overrun	no overrun indicated to date	no overrun indicated to date	Achieved
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
Environmental Mar	agement Plan (EMP) implement	ation (Text, Custom)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	In progress	In progress	Completed.
Date	02-Nov-2009	23-Mar-2021	23-Mar-2021	30-Jun-2022
□Number of enviro	nmental staff posted at site (Num	ber, Custom Supplement)		
	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	1.00	3.00	3.00	3.00
	on CAT plan activities (excluding	maintenance) (Percentage, Custo	m Supplement)	
□Funds utilization of				
□Funds utilization o	Baseline	Actual (Previous)	Actual (Current)	End Target

Performance-Based Conditions

Data on Financial Performance

Disbursements (by loan)

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	% Dist	bursed
P096124	IBRD-80780	Effective	USD	648.00	448.00	200.00	151.84	296.16		34%
P096124	TF-58016	Closed	USD	1.00	0.99	0.01	0.99	0.00		100%
Key Dates	(by loan)									
Project	Loan/Credit/TF	Status	Approval Date	e Sigr	ing Date	Effectiveness D	oate Orig.	Closing Date	Rev. Closing Da	ite
P096124	IBRD-80780	Effective	30-Jun-2011	10-A	ug-2011	07-Nov-2011	31-De	ec-2017	30-Jun-2022	
P096124	TF-58016	Closed	24-Apr-2007	24-A	pr-2007	24-Apr-2007	17-Ma	ar-2009	31-Mar-2010	



Cumulative Disbursements



Restructuring History

Level 2 Approved on 21-Dec-2017, Level 2 Approved on 24-Jun-2019, Level 2 Approved on 28-Jun-2019, Level 2 Approved on 20-Aug-2019, Level 2 Approved on 27-Dec-2019, Level 2 Approved on 29-Jan-2020, Level 2 Approved on 18-Dec-2020, Level 2 Approved on 25-Jun-2021

Related Project(s)

There are no related projects.