# Bangladesh: SASEC Bangladesh India Electrical Grid Interconnection Project II

Project Name	SASEC Bangladesh India Electrical Grid Interconnection Project II					
Project Number	44192-017					
Country	Bangladesh					
Project Status	Active					
Project Type / Modality of Assistance	Technical Assistance					
Source of Funding / Amount	TA 8823-BAN: SASEC Bangladesh India Electrical Grid Interconnection Project II					
	Technical Assistance Special Fund	US\$ 200,000.00				
Strategic Agendas	Inclusive economic growth Regional integration					
Drivers of Change	Governance and capacity development Private sector development					
Sector / Subsector	Energy - Electricity transmission and distribution					
Gender Equity and Mainstreaming	No gender elements					
Description	The South Asia Subregional Economic Cooperation (SASEC) Bangladesh I Interconnection Project II (the Project) will upgrade the power transmissi Bangladesh and India grid interconnection from 500 megawatt (MW) to 2 Bangladesh to increase the import of electricity from India to meet the d demand. The power grid of Bangladesh at Bheramara and the eastern po Baharampur were first successfully interconnected in 2013, financed by	on capacity of the existing LOOO MW. This will allow eficit from increased power ower grid of India at				
Project Rationale and Linkage to Country/Regional Strategy	Bangladesh is unable to meet current demand for electricity and the der The government set an ambitious target to achieve electricity for all by 2 independence) and initiated several projects to add new generating capa gigawatt (GW) power demand by 2021, including rehabilitation of existin large coal projects and creating inter country grid interconnections. How demand coupled with increased requirements for natural gas in other se about 1000 MW of electricity in the latter half of 2014 impacting econom competitiveness, productivity and quality of life.	2021 (50 years since acity to meet an expected 19 ig power plants, setting up of ever, growing electricity ctors resulted in shortages of				
Impact	Increased capacity for cross boarder power trading					

## **Project Outcome**

Description of Outcome	Project design for cross-border power trade between Banglades and India completed			
Progress Toward Outcome				
Implementation Progress				
Description of Project Outputs	Due Diligence of Bahrampur _ Bheramara Power Transmission link undertaken			
Status of Implementation Progress (Outputs, Activities, and Issues)				

Geographical Location

#### **Summary of Environmental and Social Aspects**

**Environmental Aspects** 

Involuntary Resettlement

Indigenous Peoples

Stakeholder Communication, Participation, and Consultation				
During Project Design	Surveys were undertaken during the initial environmental examination and resettlement planning phase to identify affected persons and suitable measures included in the IEE and RP. Fact finding was conducted in April 2015 and loan negotiations were held in August 2015. Relevant stakeholders will continue to be consulted during the implementation of the Project.			
During Project Implementation	The primary beneficiaries are the consumers of electricity of Bangladesh. This constitutes residential, commercial, and industrial users. Poor and vulnerable consumers (including hospitals, schools, and other social utilities) are often hardest hit by inadequate power supply, load shedding, and poor power quality. The EA has agreed to continue consultations during implementation as identified in the IEE and RP submitted in July 2015.			

## **Business Opportunities**

ConsultingThe S-PPTA will require 6 person-months of international and 4 person-months of national consultirServicesADB will hire individual consultants in accordance with the Guidelines on the Use of Consultants (2 amended from time to time). The proceeds of the S-PPTA will be disbursed in line with ADB's Techr Disbursement Handbook (May 2010, as amended from time to time).	
Procurement	Affected people, affected communities, local authorities, civil society. The affected persons were identified during the initial environmental examination and resettlement planning phase. Relevant stakeholders will be consulted during the implementation of the Project.

# **Responsible Staff**

Responsible ADB Officer	George, Len V.
Responsible ADB Department	South Asia Department
Responsible ADB Division	Energy Division, SARD
Executing Agencies	Asian Development Bank 6 ADB Avenue, Mandaluyong City 1550, Philippines

### Timetable

Concept Clearance	-
Fact Finding	-
MRM	
Approval	12 Dec 2014
Last Review Mission	-
Last PDS Update	14 Sep 2015

### TA 8823-BAN

Milestones						
Approval	Cigning Date	Effectivity Date	Closing			
Approval	Signing Date	Effectivity Date	Original	Revised	Actual	
12 Dec 2014	-	12 Dec 2014	31 Mar 2016	31 Mar 2017	-	

Financing Plan/TA Utilization						Cun	nulative Disbu	irsements		
ADB	Cofinancing	Count	Counterpart			Total	Date		Amount	
		Gov	Beneficiaries	Project Sponsor		Others				
200,000.00	0.00	0.00	0.00		0.00	0.00	200,000.00		12 Dec 2014	157,538.83

Project Page	https://www.adb.org/projects/44192-017/main		
Request for Information	http://www.adb.org/forms/request-information-form?subject=44192-017		
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