



Uganda Grid Expansion and Reinforcement Project (GERP) (P133305)

AFRICA | Uganda | Energy & Extractives Global Practice |
IBRD/IDA | Investment Project Financing | FY 2016 | Seq No: 1 | ARCHIVED on 15-Aug-2016 | ISR24643 |

Implementing Agencies: Ministry of Energy and Mineral Development, Uganda Electricity Transmission Company Limited

Key Dates

Key Project Dates

Bank Approval Date:31-May-2016

Effectiveness Date:--

Planned Mid Term Review Date:30-Sep-2019

Actual Mid-Term Review Date:--

Original Closing Date:31-Oct-2022

Revised Closing Date:31-Oct-2022

Project Development Objectives

Project Development Objective (from Project Appraisal Document)

The Project Development Objective (PDO) is to increase availability and efficiency of bulk electricity supply in the project areas.

Has the Project Development Objective been changed since Board Approval of the Project Objective?

No

Components

Name

Construction of transmission infrastructure:(Cost \$106.00 M)

Project implementation and operational support to UETCL:(Cost \$11.80 M)

Sectoral strengthening support:(Cost \$4.00 M)

Unallocated:(Cost \$5.50 M)

Overall Ratings

Name	Previous Rating	Current Rating
Progress towards achievement of PDO	--	● Satisfactory
Overall Implementation Progress (IP)	--	● Satisfactory
Overall Risk Rating	--	● Substantial



Implementation Status and Key Decisions

The project is not yet effective. The process for signing and achieving effectiveness is currently ongoing.

Risks

Systematic Operations Risk-rating Tool

Risk Category	Rating at Approval	Previous Rating	Current Rating
Political and Governance	● Moderate	--	● Moderate



Macroeconomic	● Moderate	--	● Moderate
Sector Strategies and Policies	● Moderate	--	● Moderate
Technical Design of Project or Program	● Low	--	● Low
Institutional Capacity for Implementation and Sustainability	● Substantial	--	● Substantial
Fiduciary	● Substantial	--	● Substantial
Environment and Social	● Substantial	--	● Substantial
Stakeholders	● Low	--	● Low
Other	--	--	--
Overall	● Substantial	--	● Substantial

Results

Project Development Objective Indicators

► Transmission lines constructed under the project (Kilometers, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	314.00
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

► Increased bulk supply capacity in the project areas (Megawatt, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	200.00
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

► Reduction in technical losses in the project area (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	28.90	--	28.90	25.60
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022



► Direct project beneficiaries (Number, Core)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	1600000.00
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

▲ Female beneficiaries (Percentage, Core Supplement)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	50.00	--	50.00	50.00

Overall Comments

Intermediate Results Indicators

► Substation constructed or rehabilitated under the project (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	4.00
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

► Capacity plan endorsed by UETCL's Board (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022



► Project implementation team established (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

► Percentage of Project Affected Persons (PAPs) compensated (Percentage, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	0.00	--	0.00	100.00
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

► Sector skill assessment (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

► Consultation process with all energy stakeholders (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	N	--	N	Y
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022



▶ UETCL to maintain a debt service coverage ratio of at least 1.0 (Yes/No, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	Y	--	N	Y
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

▶ UETCL to maintain an EBITDA (Number, Custom)

	Baseline	Actual (Previous)	Actual (Current)	End Target
Value	1.00	--	1.00	3.00
Date	02-Nov-2015	--	18-Jul-2016	31-Oct-2022

Overall Comments

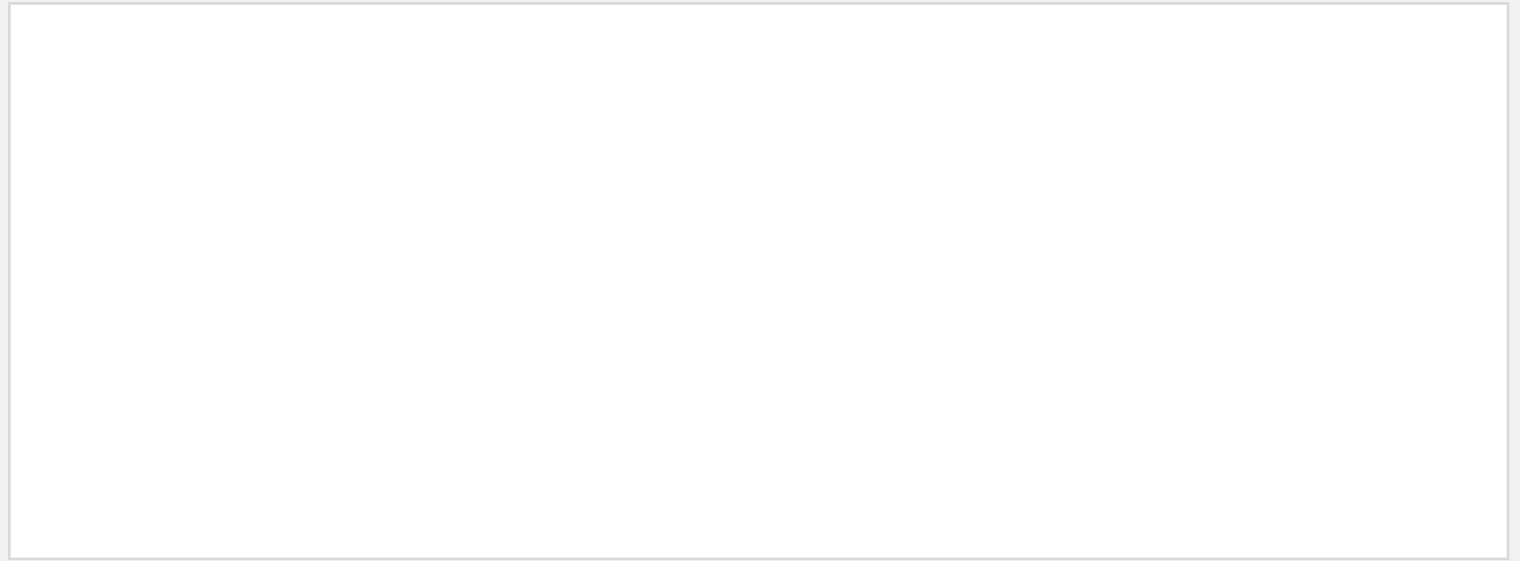
Data on Financial Performance**Disbursements (by loan)**

Project	Loan/Credit/TF	Status	Currency	Original	Revised	Cancelled	Disbursed	Undisbursed	Disbursed
P133305	IDA-58080	Not Effective	XDR	71.00	71.00	0.00	0.00	71.00	0%

Key Dates (by loan)

Project	Loan/Credit/TF	Status	Approval Date	Signing Date	Effectiveness Date	Orig. Closing Date	Rev. Closing Date
P133305	IDA-58080	Not Effective	31-May-2016	--	--	31-Oct-2022	31-Oct-2022

Cumulative Disbursements



Restructuring History

There has been no restructuring to date.

Related Project(s)

There are no related projects.
